

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008

ORIGINAL
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5920
Name: TE-PE OIL & GAS
Address 1: P.O. BOX 522
Address 2: _____
City: CANTON State: KS Zip: 67428 + 0522
Contact Person: TERRY P BANDY
Phone: (620) 628-4428
CONTRACTOR: License # 5929
Name: DUKE DRILLING CO., INC
Wellsite Geologist: JIM MUSGROVE/JOSH AUSTIN
Purchaser: COFFEYVILLE RESOURCES

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SLOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/18/08 8/22/08 9/25/08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

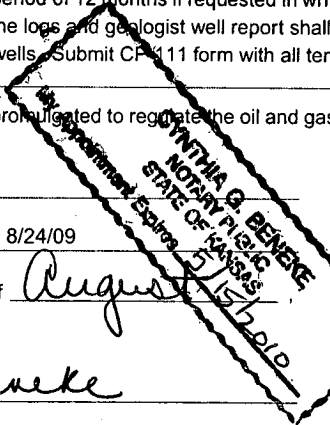
API No. 15 - 009-25188-00-00
Spot Description: C S2 S2 SW4
C S2 S2 SW Sec. 28 Twp. 19 S. R. 11 East West
330 Feet from North / South Line of Section
1260 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: BARTON
Lease Name: SCHWAMBORN Well #: 10
Field Name: ELLINWOOD
Producing Formation: ARBUCKLE
Elevation: Ground: 1781 Kelly Bushing: 1789
Total Depth: 3344 Plug Back Total Depth: 3344 OH
Amount of Surface Pipe Set and Cemented at: 600 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cm.

Drilling Fluid Management Plan AIT I NCR 8-28-09
(Data must be collected from the Reserve Pit)
Chloride content: 3000 ppm Fluid volume: 80 bbls
Dewatering method used: HAULED OFF
Location of fluid disposal if hauled offsite:
Operator Name: PAUL'S OILFIELD SERVICE INC
Lease Name: WEISS #2 SWD License No.: 31085
Quarter _____ Sec. 11 Twp. 19 S. R. 12 East West
County: BARTON Docket No.: D-26,542

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-411 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Terry P Bandy
Title: OWNER Date: 8/24/09
Subscribed and sworn to before me this 24th day of August
2009
Notary Public: Cynthia H. Beneke
Date Commission Expires: May 15, 2010



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: TE-PE OIL & GAS Lease Name: SCHWAMBORN Well #: 10
 Sec. 28 Twp. 19 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed; flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION LOG, COMPENSATED POROSITY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>551</td> <td>-1238</td> </tr> <tr> <td>TOPEKA</td> <td>2661</td> <td>-872</td> </tr> <tr> <td>HEEBNER</td> <td>2921</td> <td>-1132</td> </tr> <tr> <td>TORONTO</td> <td>2938</td> <td>-1149</td> </tr> <tr> <td>DOUGLAS</td> <td>2951</td> <td>-1162</td> </tr> <tr> <td>BROWN LIME</td> <td>3041</td> <td>-1252</td> </tr> <tr> <td>LANSING</td> <td>3060</td> <td>-1271</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	551	-1238	TOPEKA	2661	-872	HEEBNER	2921	-1132	TORONTO	2938	-1149	DOUGLAS	2951	-1162	BROWN LIME	3041	-1252	LANSING	3060	-1271
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LANSING	3060	-1271																							

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	28	600	COMMON	325	3% CC, 2% GEL
PRODUCTION	7-7/8"	5-1/2"	15 AND 17	3339	ASC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
		ACIDIZE 150 GALS MSA 15%	3344
		RE-ACIDIZE 400 GALS MSA 15%	3342

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TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>3340</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		KCC WICHITA
Date of First, Resumed Production, SWD or Enhr. <u>11/24/08</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u> Gas Mcf <u>0</u> Water Bbls. <u>30</u> Gas-Oil Ratio <u>0</u> Gravity <u>38</u>	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3339-3344</u>
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SIDE TWO CONTINUED--

FORMATION (TOP), DEPTH AND DATUM

BASE KANSAS CITY	3306	-1517
CONGLOMERATE SAND	3333	-1544
ARBUCKLE	3337	-1548
RTD	3342	
LTD	3344	

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ALLIED CEMENTING CO., LLC. 32831

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Great Bend

DATE <u>8-19-08</u>		SEC. <u>28</u>	TWP. <u>19S</u>	RANGE <u>11W</u>	CALLED OUT <u>12:30 AM</u>	ON LOCATION <u>3:00 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:30 AM</u>
LEASE <u>Schwamborn</u>		WELL # <u>10</u>		LOCATION <u>Ellinwood North East</u>		COUNTY <u>Barton</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				OF TOWN <u>1 1/4 E N/10</u>				

CONTRACTOR <u>DUKE Rig 8</u>	OWNER <u>TEPC oil and Gas</u>
TYPE OF JOB <u>SURFACE</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>600.53'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>600.53'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>200</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>25'</u>
CEMENT LEFT IN CSG. <u>25'</u>	
PERFS.	
DISPLACEMENT <u>FRESH WATER 36 1/2 BBS</u>	

EQUIPMENT		CEMENT	
COMMON	<u>325</u>	@ <u>13.50</u>	<u>4387.50</u>
POZMIX		@	
GEL	<u>7</u>	@ <u>20.25</u>	<u>141.75</u>
CHLORIDE	<u>10</u>	@ <u>51.50</u>	<u>515.00</u>
ASC		@	
HANDLING	<u>342</u>	@ <u>2.25</u>	<u>769.50</u>
MILEAGE	<u>342 x 11 x .10</u>		<u>376.20</u>
			TOTAL <u>6189.95</u>

REMARKS:
pipe on bottom break circulation
pump 325sx common 3ycc + 2y gel
SHUT DOWN RELEASED PLUG AND
DISP WITH 36 1/2 BBS OF FRESH WATER
SHUT IN CEMENT DID CIRCULATE

CHARGE TO: TEPC oil and Gas
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE		
DEPTH OF JOB	<u>600.53'</u>	
PUMP TRUCK CHARGE		<u>991.00</u>
EXTRA FOOTAGE	<u>300.53'</u>	@ <u>.75</u> <u>225.40</u>
MILEAGE	<u>11</u>	@ <u>2.50</u> <u>27.50</u>
MANIFOLD	<u>HEAD RENT</u>	@ <u>110.00</u> <u>110.00</u>
TOTAL <u>1408.90</u>		

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME x STEVE H STEPHENS
SIGNATURE x Steve H Stephens

PLUG & FLOAT EQUIPMENT		
<u>8-5/8 Rubber plug</u>	@ <u>110.00</u>	<u>110.00</u>
TOTAL <u>110.00</u>		
SALES TAX (If Any) _____		
TOTAL CHARGES _____		
DISCOUNT _____ IF PAID IN 30 DAYS		

Thank You

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ALLIED CEMENTING CO., LLC. 32833

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-23-08</u>	SEC. <u>28</u>	TWP. <u>19S</u>	RANGE <u>11W</u>	CALLED OUT <u>8:30PM</u>	ON LOCATION <u>11:00 PM</u>	JOB START <u>1:30 AM</u>	JOB FINISH <u>2:30 AM</u>
Schwamcorn LEASE		WELL # <u>10</u>	LOCATION <u>Ellinwood North East of</u>			COUNTY <u>Barton</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)			<u>Town 1 1/4 E N 1/4 to</u>				

CONTRACTOR <u>Duke Riggs</u>		OWNER <u>TEPE oil and Gas</u>
TYPE OF JOB <u>Long string</u>		
HOLE SIZE <u>7 7/8</u>	T.D. <u>3342'</u>	CEMENT <u>5* Helms/ok</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3335.22</u>	AMOUNT ORDERED <u>1505x ASC and</u>
TUBING SIZE	DEPTH	<u>500 GAL WFR#</u>
DRILL PIPE <u>H 1/2</u>	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	COMMON _____ @ _____
MEAS. LINE	SHOE JOINT <u>15.33'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>15.33</u>		GEL _____ @ <u>20.25</u> <u>60.75</u>
PERFS.		CHLORIDE _____ @ _____
DISPLACEMENT <u>FRESH WATER 80 1/2 BBLs</u>		ASC <u>150</u> @ <u>116.20</u> <u>2505.00</u>
EQUIPMENT		<u>Salt 15</u> @ <u>21.25</u> <u>318.75</u>
		<u>Retard 750#</u> @ <u>.95</u> <u>67.50</u>
		<u>ASF 500 gal</u> @ <u>1.10</u> <u>550.00</u>
PUMP TRUCK CEMENTER <u>Dwayne W</u>		
# <u>120</u> HELPER <u>Alvin R</u>		
BULK TRUCK		
# <u>341</u> DRIVER <u>JEFF W</u>		
BULK TRUCK		
#	DRIVER	

REMARKS:

pipe on bottom break circulation pump 500 gals of WFR# pump 5 BBLs behind shut down and plug rat and mouse hole pump the rest of the 1505x of ASC shut down and washup and reverse plug and disp with 80 1/2 BBL fresh water plug did hold 500# to 1000#

HANDLING 18.3 @ 2.25 411.75
MILEAGE 193x11x.10 min 300.00
TOTAL 4783.75

SERVICE

DEPTH OF JOB 3342'
PUMP TRUCK CHARGE _____ 1957.00
EXTRA FOOTAGE _____ @ _____
MILEAGE 11 @ 7.50 82.50
MANIFOLD Head Rent @ 110.00 110.00
Restarting Head @ 125.00 125.00

TOTAL 2224.50

CHARGE TO: TEPE oil and Gas
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

3-5 1/2 CENTRALIZERS @ 55.00 165.00
1-5 1/2 RUBBER PLUG @ 71.00 71.00
Float equipment @ _____
Furnish BY customer @ _____

TOTAL 236.00

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME x Terry Bandy
SIGNATURE x [Signature]

Thank you!

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

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