

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32825
 Name: Pioneer Exploration, LLC
 Address: 15603 Kuykendahl Suite 200
 City/State/Zip: Houston, Texas 77090
 Purchaser: Pioneer / NCRA
 Operator Contact Person: John Houghton
 Phone: (281) 893-9400 x.256
 Contractor: Name: Vision Oil and Gas Services LLC
 License: 34190
 Wellsite Geologist: Patrick J Deenihan
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>01/23/2009</u>	<u>02/04/2009</u>	<u>02/17/2009</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21649-00-00
 County: Harpur
 S2 NW NW NW Sec. 33 Twp. 31 S. R. 9 East West
405 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Dirks Well #: 1
 Field Name: Spivey-Grabs-Basil
 Producing Formation: Mississippi
 Elevation: Ground: 1638 Kelly Bushing: 1647
 Total Depth: 4592 Plug Back Total Depth: 4568
 Amount of Surface Pipe Set and Cemented at 258 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cm.

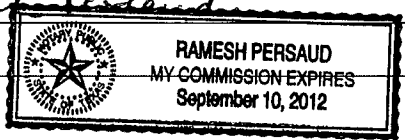
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Drilling Fluid Management Plan AH I NCR 8-28-09
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engineer Date: 08/19/2009
 Subscribed and sworn to before me this 19th day of August,
20 09
 Notary Public: Ramesh Persaud
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Pioneer Exploration, LLC Lease Name: Dirks Well #: 1
 Sec. 33 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>CNL/CDL MEL, DIL, CBL</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3552</td> <td>-1905</td> </tr> <tr> <td>Lansing</td> <td>3715</td> <td>-2068</td> </tr> <tr> <td>Stark Shale</td> <td>4165</td> <td>-2518</td> </tr> <tr> <td>Cherokee Shale</td> <td>4394</td> <td>-2747</td> </tr> <tr> <td>Mississippian</td> <td>4437</td> <td>-2790</td> </tr> </table>	Name	Top	Datum	Heebner	3552	-1905	Lansing	3715	-2068	Stark Shale	4165	-2518	Cherokee Shale	4394	-2747	Mississippian	4437	-2790
Name	Top	Datum																	
Heebner	3552	-1905																	
Lansing	3715	-2068																	
Stark Shale	4165	-2518																	
Cherokee Shale	4394	-2747																	
Mississippian	4437	-2790																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	258	60/40	190	3% cc w/ 1/4# Cellfalk
Production	7-7/8"	4-1/2"	10.5	4591	AA2	200	5% salt, 2% gel, 5% gilsonite; 1/4% flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4438-4450	950 Gals 15% HCL	4438-4450
		Frac'd w/ 20,000 lbs Sand 290 bbls of Fluid	4438-4450

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8"	4477		

Date of First, Resumerd Production, SWD or Enhr. 5/11/2009	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	200	5	50000	25

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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PAGE 1 of 2	CUST NO 1970-PIO004A	INVOICE DATE 02/05/2009
INVOICE NUMBER 1970003097		

Pratt

P I O N E E R
E X P L O R A T I O N
L T D
 P O BOX 38
 S P I V E Y K S 6 7 1 4 2
 A T T N :

J O B
S I T E
LEASE NAME Dirks
WELL NO. 1
COUNTY Harper
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pipe
JOB CONTACT

PRIORITY

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-03102	301		Net 30 DAYS	03/07/2009
For Service Dates: 02/04/2009 to 02/04/2009				
1970-03102:				
1970-19537	Cement-New Well Casing	2/4/09		
Pump Charge-Hourly	1.00	Hour	2520.000	2,520.00
Depth Charge; 4001'-5000'				
Cementing Head w/Manifold	1.00	EA	250.000	250.00
Plug Container Utilization Charge				
Cement Float Equipment	DESCRIPTION 1.00	EA	200.000	200.00
Flapper Type Insert Float Valves	Cement new well casing			
Cement Float Equipment	ACCOUNT # 1.00	EA	225.000	225.00
Guide Shoe-Regular	WELL NAME 1.00	EA	80.000	80.00
Cement Float Equipment	AFE # 6.00	APPROVED	85.000	510.00
Top Rubber Cement Plug				
Cement Float Equipment				
Turbolizer				
Mileage	225.00	DH	1.400	315.00
Blending and Mixing Service Charge				
Mileage	100.00	DH	7.000	700.00
Heavy Equipment Mileage				
Mileage	525.00	DH	1.600	840.00
Proppant and Bulk Delivery Charges				
Pickup	50.00	Hour	4.250	212.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives	5.00	EA	44.000	220.00 T
CC-1, KCI Substitute				
Additives	57.00	EA	6.000	342.00 T
Cement Friction Reducer				
Additives	38.00	EA	4.000	152.00 T
De-foamer				
Additives	94.00	EA	7.500	705.00 T
FLA-322				
Additives	141.00	EA	5.150	726.15 T
Gas-Blok				
Additives	1,000.00	EA	0.670	670.00 T
Gilsonite				

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P I O PIONEER EXPLORATION LTD
 P O BOX 38
T O SPIVEY KS 67142
O ATTN:

J O B LEASE NAME Dirks
 WELL NO. 1
S I T E COUNTY Harper
 STATE KS
 JOB DESCRIPTION Cement-New Well Casing/Pipe:
 JOB CONTACT

PAGE 2 of 2	CUST NO 1970-PIO004A	INVOICE DATE 02/05/2009
INVOICE NUMBER 1970003097		

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
1970-03102	301		Net 30 DAYS	03/07/2009		
Additives <i>Mud Flush</i> Additives <i>Salt</i> Cement <i>60/40 POZ</i> Cement <i>AA2 Cement</i> Supervisor <i>Service Supervisor Charge</i>			QTY 500.00 1,438.00 25.00 200.00 1.00	U of M EA EA EA Hour	UNIT PRICE 0.860 0.500 12.000 17.000 175.000	INVOICE AMOUNT 430.00 T 719.00 T 300.00 T 3,400.00 T 175.00

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	BID DISCOUNT SUBTOTAL TAX INVOICE TOTAL	-4,792.08 8,899.57 264.04 9,163.61
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PAGE 1 of 1	CUST NO 1970-PIO004A	INVOICE DATE 01/26/2009
INVOICE NUMBER 1970003061		

Pratt

PIONEER EXPLORATION LTD
P O BOX 38

SPIVEY KS 67142
ATTN:

FEB 03 2009
 By _____
 J
O
B
S
I
T
E

LEASE NAME Dirks
WELL NO. 1
COUNTY Harper
STATE KS
JOB DESCRIPTION Cement-New Well Casing Pipe
JOB CONTACT

PRIORITY

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JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
1970-03067	301		Net 30 DAYS	02/25/2009
For Service Dates: 01/24/2009 to 01/24/2009				
1970-03067				
1970-19351 Cement-New Well Casing 1/24/09				
Pump Charge-Hourly	DESCRIPTION	1.00 Hour	1000.000	1,000.00
Depth Charge; 0-500'				
Cementing Head w/Manifold	ACCOUNT #	1.00 EA	250.000	250.00
Plug Container Utilization Charge	WELL NAME			
Cement Float Equipment	AFE #	1.00 EA	160.000	160.00
Wooden Cement Plug	DATE	APPROX 190.00 DH	1.400	266.00
Mileage				
Blending and Mixing Service Charge				
Mileage		100.00 DH	7.000	700.00
Heavy Equipment Mileage				
Mileage		410.00 DH	1.600	656.00
Proppant and Bulk Delivery Charges				
Pickup		50.00 Hour	4.250	212.50
Unit Mileage Charge(Pickups, Vans, or Cars)				
Additives		48.00 EA	3.700	177.60 T
Cello-flake				
Calcium Chloride		492.00 EA	1.050	516.60 T
Cement		190.00 EA	12.000	2,280.00 T
60/40 POZ				
Supervisor		1.00 Hour	175.000	175.00
Service Supervisor Charge				

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	BID DISCOUNT	-2,237.79
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	SUBTOTAL	4,155.91
PO BOX 841903	PO BOX 10460	TAX	102.47
DALLAS, TX 75284-1903	MIDLAND, TX 79702	INVOICE TOTAL	4,258.38

BASIC

energy services, L.P.

FIELD ORDER 19351

Subject to Correction

Date: 01-24-09	Customer ID:	Lease: <u>Dicks</u>	Well #: <u>2</u>	Legal: <u>33-31-9</u>
Pioneer Exploration LTD		County: <u>HARPER</u>	State: <u>KS</u>	Station: <u>P21-H</u>
Depth: <u>258'</u>	Formation:	Shoe Joint: <u>15'</u>		
Casing: <u>8 5/8</u>	Casing Depth:	TD:	Job Type: <u>ENW 8 5/8 Surface</u>	
Customer Representative:			Treater: <u>Robert Williams</u>	

AFE Number: PO Number: Materials Received by **X** Robert W. Williams DLS

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	190 sk	6 3/4 pos	/	2,250.00
	CC102	48 lb	Cellulose	/	177.60
	CC109	492. lb	Calcium chloride	/	516.60
	CF153	1 EA	wooden Plug 8 5/8	/	160.00
	CE101	100 mi	Heavy Equal Mixture		700.00
	CE240	190 sk	Blending & mixing charge		266.00
	CE113	410 mi	Bulk Dosing		656.00
	CE200	1 EA	4 hr Depth charge 0-500'		1,000.00
	CE304	1 EA	plug container Rental		250.00
	CE100	30 mi	padding Mixture		212.50
	S003	1 EA	Service Supervision		175.00

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Discounted price 4,155.91
Williams

SHARON ICE TO BUCK 714 433 2110

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>Produce Exploration</i>	Lease No.	Date <i>01-24-09</i>
Lease <i>DARKS</i>	Well # <i>1</i>	
Field Order # <i>17331</i>	Station <i>Pen #</i>	Casing <i>8 5/8</i>
	Depth <i>258</i>	County <i>Hopper</i>
Type Job <i>ENW 8 5/8 Sdr Acc</i>	Formation	Legal Description <i>33-31-9</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>258'</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>15.12</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>200</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>243</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative: _____ Station Manager: *DAVE Scott* Treater: *Robert Sullivan*

Service Units	19867	19903	19905	19860	19860				
Driver Names	<i>Sullivan</i>	<i>Marguez</i>	<i>Marguez</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>11:00</i>	<i>200</i>				<i>on top Saffy meeting</i>
					<i>Run 6 575 8 5/8 23 casing</i>
<i>4:00</i>					<i>Casing on Bottom</i>
<i>04:20</i>					<i>Hook Rig to Break Circ</i>
<i>04:40</i>	<i>200</i>		<i>5</i>		<i>Start 11" Spac</i>
			<i>42</i>	<i>55</i>	<i>Mix cmt 190 sk 9/10 per</i>
					<i>Shot down</i>
					<i>Release Plug</i>
<i>05:00</i>			<i>1</i>	<i>4</i>	<i>Set Disp</i>
<i>05:10</i>	<i>250</i>		<i>15 1/2</i>		<i>Plug down circled & BBL out P-4</i>
					<i>Job Complete</i>
					<i>Thank you</i>

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Customer Pioneer Exploration	Lease No.	Date 2-4-01
Lease A-1	Well # 1	
Field Order # 10537	Station Pratt	Casing 4 1/2" I.D.
		Depth 1450
Type Job C.N.W. 4 1/2" I.D.	Formation	County Hemp
		State KS
		Legal Description 33-31-1

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
10 1/2"	8"	2		AA5 1.44				
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
73				4.0			10 Min.	
Volume	Volume	From	To	Pad	Min		15 Min.	
Max Press	Max Press	From	To	Frac	Avg			
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
214				72.75				

Customer Representative	Station Manager Dave Scott	Treater Steve Orlando
Service Units 2777, 1788, 1981, 1983, 1986		
Driver Names Orlando, Kelly, E.T. McIlwain		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 pm					On location - Safety Meeting
					Run 10971 4 1/2" 105' casing
					Centralizers 1-3-6-9-12-15
					Casing on Bottom
					Wipe up to casing - Breaker w/
9:53	350		24	5	Pump 2 bbls Salt
9:57	350		12	5	Pump 12 bbls M-200
9:59	300		5	5	Pump 5 bbls H2O spacer
10:00	300		51.75	5	with 2000 AA5 @ 15#/c-1
					Stop down - clear pump + L
					Release plug
10:17	0		0	7	Start Displacement
10:26	300		50	6	L.S.I. pressure
10:33	300		63	5	Slow Rate
10:38	1500		73	4	plug down - H.O.L.
					Plug Kill
					Check for flow
					Job complete
					Thank you

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