KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ODICINAL

OPERATOR: License # 33397	API No. 15 - 037- 22067-00-00 URIUINA
Name: Running Foxes Petroleum, Inc.	Spot Description:
Address 1: 7060-B S. Tucson Way	SW_SW_SW_NW_Sec. 17 Twp. 30 S. R. 24 VEast West
Address 2:	2340 Feet from North / South Line of Section
City: Centennial State: CO zip: 80112 +	300 Feet from East / West Line of Section
Contact Person: Kent Keppel	Footages Calculated from Nearest Outside Section Corner:
Phone: (720) 889-0510	NE ✓NW □ SE □ SW
CONTRACTOR: License # 33734	County: Bourbon
Name: Hat Drilling	Lease Name: Saia Well #: 5-17C
Wellsite Geologist: Greg Bratton	- Wildcat
	Producing Formation: Bartlesville
Purchaser:	
Designate Type of Completion:	Elevation: Ground: 985' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 508' Plug Back Total Depth:
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: 21' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
CM (Coal Bed Methane) Temp. Abd Dry Other P & A	If yes, show depth set: Feet
(Core, WSW, Expl., Cathodic, etc.)	If Alternate II completion, cement circulated from:
If Workover/Re-entry: Old Well Info as follows:	feet depth to:sx cmt.
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit) 8-27-09
Original Comp. Date: Original Total Depth:	Chloride content:ppm Fluid volume:bbls
Deepening Re-perf Conv. to Enhr Conv. to SWD	Dewatering method used:
Plug Back: Plug Back Total Depth	
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion	Operator Name:
Other (SWD or Enhr.?) Docket No.: 6/89/09	Lease Name: License No.:
4/24/2009 5/19/2009 P & A	QuarterSecTwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover or copy of side two of this form will be held confidential for a period of 12 months if requiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information uested in writing and submitted with the form (see rule 82-3-107 for confiden-
All requirements of the statutes, rules and regulations promulgated to regulate to are complete and correct to the best of my knowledge.	ne oil and gas industry have been fully complied with and the statements herein
Signature: Just Figure	/ KCC Office Use ONLY
Title: Landman Date: 8-12-2009	A/
19th 1	Letter of Confidentiality Received
Subscribed and sworn to before me this 12 day of 4ugusT	If Denied, Yes Date:
20 UI Shallo Datas	Wireline Log Received
Notary Public: KARLA PETERSON	Geologist Report Received UIC Distribution AANSAS CORPORATION COMMISSION
Date Commission Expires: NOTARY PUBLIC	UIC Distribution CONTONNION CONTINUED TO CONTINUE CONTI

STATE OF COLORADO

My Commission Expires November 9, 2011

RECEIVED

Operator Name: Run	Running Foxes Petroleum, Inc.		Lease N	Lease Name: Saia			_{Well #:} _5-17C		
Sec. 17 Twp. 30				County	y: Bourbon				
INSTRUCTIONS: Sho time tool open and clos recovery, and flow rates surveyed. Attach final	sed, flowing and shu s if gas to surface te	t-in press st, along	sures, whether s	hut-in press	sure rea	iched static leve	, hydrostatic pro	essures, bottom	hole temperature, fluid
Drill Stem Tests Taken Yes ✓ No (Attach Additional Sheets)				✓ Log Formation (Top), D		on (Top), Depth	and Datum	Sample	
Samples Sent to Geological Survey			Name			Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)	`	\	∕es ☑ No ∕es ☐ No		tebo			232'	753'
List All E. Logs Run:					Bart	lesville		350'	635'
Dual Induction	, Compensate	ed Ne	utron		Miss	sissippian		470'	515'
		Repo	CASING ort all strings set-c		Norface, int	ew Used ermediate, product	ion, etc.		
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"		15 lbs		21'	Quickset	12	Quickset
Production	NO Cement								
		·····	ADDITIONAL	CEMENTIN	G / SOI	JEEZE RECORD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Depth Type of Cement #Sa		#Sacks U				5	
Shots Per Foot	PERFORATIO Specify Fo	N RECOR	RD - Bridge Plugs Each Interval Perfo	Set/Type prated			cture, Shot, Ceme	nt Squeeze Recor Material Used)	d Depth
					KANS	AS CORPORATION	COMMISSION		
	AUG 1 3 200						2009		
					G	RECEIV	'ED		
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes N	o	
Date of First, Resumed Pro	oduction, SWD or Enhr.		Producing Metho		Flowing	Pumpin	g Gas L	ift Othe	er (Explain)
Estimated Production Per 24 Hours	Oil Bt	ols.	Gas M	1cf	Wate	r Bb	-	Gas-Oil Ratio	Gravity
DISPOSITION	OF GAS:		ME	THOD OF C	OMPLE	TION:		PRODUCTIO	IN INTERVAL:
Vented Sold	Used on Lease		pen Hole []	Perf.	Dually	Comp. Com	mingled		

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		·····	Date: 4-24-09	
			Werator: Running Con	PS
			Contractor! HAT DELL.	
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	KEU'E	EVED	Well # 5-17C	
			Sec 17 TWP 30	large 24
			APL # 15-037-22067-0	0 -00
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			an 0° of 278	asing
	`\		TO 508'	9.10
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