



Operator Name: Running Foxes Petroleum, Inc. Lease Name: Saia Well #: 5-17C  
 Sec. 17 Twp. 30 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |   |                                  |                                 |      |     |       |      |      |      |              |      |      |               |      |      |
|--|---|---|----------------------------------|---------------------------------|------|-----|-------|------|------|------|--------------|------|------|---------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><b>Dual Induction, Compensated Neutron</b> | <table style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>tebo</td> <td>232'</td> <td>753'</td> </tr> <tr> <td>Bartlesville</td> <td>350'</td> <td>635'</td> </tr> <tr> <td>Mississippian</td> <td>470'</td> <td>515'</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | tebo | 232' | 753' | Bartlesville | 350' | 635' | Mississippian | 470' | 515' |
| <input checked="" type="checkbox"/> Log  | Formation (Top), Depth and Datum  | <input type="checkbox"/> Sample         |                                  |                                 |      |     |       |      |      |      |              |      |      |               |      |      |
| Name   | Top   | Datum                                   |                                  |                                 |      |     |       |      |      |      |              |      |      |               |      |      |
| tebo   | 232'  | 753'                                    |                                  |                                 |      |     |       |      |      |      |              |      |      |               |      |      |
| Bartlesville   | 350'  | 635'                                    |                                  |                                 |      |     |       |      |      |      |              |      |      |               |      |      |
| Mississippian  | 470'  | 515'                                    |                                  |                                 |      |     |       |      |      |      |              |      |      |               |      |      |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 12.25"            | 7"                        | 15 lbs            | 21'           | Quickset       | 12           | Quickset                   |
| Production  | NO Cement         |                           |                   |               |                |              |                            |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD  |                  |                |             |                            |
|--|------------------|----------------|-------------|----------------------------|
| Purpose:   | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone |                  |                |             |                            |
|  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |
|                |   |   |       |

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|   |           |  |             |               |   |
|---|-----------|--|-------------|---------------|---|
| TUBING RECORD:                                  |           | Size:  | Set At:     | Packer At:    | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. |           | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |               |   |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf  | Water Bbls. | Gas-Oil Ratio | Gravity   |

|   |  |  |
|---|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br>_____<br>_____ |
|---|--|--|



| FL                        | FORMATION     | THICKNESS     | REMARKS |
|---------------------------|---------------|---------------|---------|
| 1                         | Topsoil       | 1             |         |
| 5                         | Clay          | 4             |         |
| 10                        | LM            | 5             |         |
| 13                        | Bk shale      | 3             |         |
| 32                        | LM            | 19            |         |
| 48                        | <del>SH</del> | <del>16</del> |         |
| 50                        | Sand          | 2             |         |
| 470                       | <del>SH</del> | <del>10</del> |         |
| 508                       |               | 38            |         |
| 508' T.D                  |               |               |         |
| Date: 4-24-09             |               |               |         |
| Operator: Running Foxes   |               |               |         |
| Contractor: HAT Drilling  |               |               |         |
| County: Crawford          |               |               |         |
| ST: KS                    |               |               |         |
| Lease: Saia               |               |               |         |
| Well #: 5-17C             |               |               |         |
| Sec 17 TWP 30 Range 24    |               |               |         |
| API # 15-037-22067-00-00  |               |               |         |
| Set 20' of 8 5/8" surface |               |               |         |
| Ran 0' of 2 1/8" casing   |               |               |         |
| TD 508'                   |               |               |         |

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