

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 34103
Name: Lamamco Drilling Co.
Address 1: 4444 East 146th Street North
Address 2: _____
City: Skiatook State: OK Zip: 74070 + _____
Contact Person: Thomas H. Oast
Phone: (918) 440-6512
CONTRACTOR: License # 34103 *ok*
Name: Company tools
Wellsite Geologist: None
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well _____ Re-Entry _____
 Oil _____ SWD _____ SLOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
10/28/2008 10/29/2008 11/05/2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 019-26,943-0000
Spot Description: _____
E2 SE SW NE Sec. 8 Twp. 34 S. R. 12 East West
2,970 Feet from North / South Line of Section
1,510 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Stafford Well #: LAM-1
Field Name: Peru-Sedan Oil & Gas
Producing Formation: Wayside Sandstone
Elevation: Ground: 932 est. Kelly Bushing: _____
Total Depth: 1219 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 42'8" Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1,212'
feet depth to: Surface w/ 125 sx cmt.

Drilling Fluid Management Plan Alt II NCR 8-27-09
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast
Title: Area Manager Date: July 17, 2009
Subscribed and sworn to before me this 20th day of July,
20 09.
Notary Public: Teresa L. Harrison
Date Commission Expires: 2/24/2013

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
TERESA L. HARRISON
My Appt. Exp. 2/24/2013

Operator Name: Lamamco Drilling Co. Lease Name: Stafford Well #: LAM-1
 Sec. 8 Twp. 34 S. R. 12 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray / Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Drum Lime</td> <td>850</td> <td>860</td> </tr> <tr> <td>Lenapah Lime</td> <td>1062</td> <td>1069</td> </tr> <tr> <td>Wayside Sandstone</td> <td>1073</td> <td>1088</td> </tr> <tr> <td>Altamont Limestone</td> <td>1132</td> <td>1167</td> </tr> <tr> <td>Weiser Sandstone</td> <td>1170</td> <td>1196</td> </tr> <tr> <td>Total Depth</td> <td>1219</td> <td></td> </tr> </table>	Name	Top	Datum	Drum Lime	850	860	Lenapah Lime	1062	1069	Wayside Sandstone	1073	1088	Altamont Limestone	1132	1167	Weiser Sandstone	1170	1196	Total Depth	1219	
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"		42'8"	Portland	10	
Production	6 3/4"	4 1/2"	10 1/2#	1,212.35'	Portland Thick set	125	2 sxs Phenoseal, 13 sxs Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	1,074 - 1,086'	400 gal. 15% HCL, 1500 lbs. 20/40, 8500 lbs. 12/20, 400 bbls. water	1,074-1,086'
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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>1,050'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>11/30/2008</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>trace</u>	Water Bbls. <u>30</u>
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ACKARMAN HARDWARE and LUMBER CO
 160 EAST MAIN STREET
 SEDAN, KS 67361

PHONE: (620) 725-3103

THANKS FOR YOUR BUSINESS!!

*KCC
7/21/09*

Cust No 963020	Job No	Purchase Order	Reference LAM STAFFORD / LAM-1	Terms NET 10TH	Clerk GC	Date 10/28/08	Time 11:43
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Sold To:
 LAMAMCO DRILLING CO
 686 ST HIGHWAY 99
 SEDAN KS 67361

Ship To:

DOC# 163169

 * INVOICE *

TAX : 001 KANSAS SALES TAX

LN#	SHIPPED	ORDERED	UM	SKU	DESCRIPTION	SUGG	UNITS	PRICE/PER	EXTENSION
1	10		EA	RM44816	PORTLAND CEMENT 92.6#		10	10.35 /EA	103.50 *

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** AMOUNT CHARGED TO STORE ACCOUNT ** 111.57 TAXABLE 103.50
 (THOMAS) NON-TAXABLE 0.00
 SUBTOTAL 103.50

TAX AMOUNT 8.07
 TOTAL AMOUNT 111.57

X _____
 Received By



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 18461

LOCATION Bartlesville, OK

FOREMAN Kirk Sanders

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-5-08		Stallard Lam-1				CO
CUSTOMER <u>Lanames</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			398	John		
CITY			462 T99	Brian		
STATE			4113 T64	James K.		
ZIP CODE						

JOB TYPE LS HOLE SIZE 6 3/4 HOLE DEPTH 1218' CASING SIZE & WEIGHT 4 1/2 10.5#
 CASING DEPTH 1212' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5 SLURRY VOL 1.75 WATER gal/sk 8.5 CEMENT LEFT in CASING 0
 DISPLACEMENT 19.2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Established circ, ran 125 cc of cement w/ 8% PVC / 4% Gel / 2% Calcium
5" Kal Seal / .25" Phen. Washed out pump & lines, dropped plug & disp.
to set shoe shut down & washed up.

Circ Cement to Set.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE (Long String)		925.00
5406	5	MILEAGE		18.25
5407	1	Bulk Trk		315.00
5402	1212'	Footage		242.40
5501C	3 hrs.	Transport		336.00
5621	1	4 1/2 Plug Container		200.00
1126A	125 cc	Thick Set Cement	#	2125.00
1107A	25x/80#	Phenaseal	#	92.00
1110A	135x/650#	Kal Seal	#	273.00
1123	100 bbl / 4200 gal	City Water	#	58.80
4404	1	4 1/2 Rubber Plug	#	45.00
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		6.3% #	SALES TAX	143.40
ESTIMATED TOTAL				4,793.85

Ravin 3737

AUTHORIZATION h N Out

TITLE _____

DATE _____

11-4-08

LAMAMCO DRILLING
P.O. BOX 550 SKIATOOK OK.
ZIP;74070 PHONE-918-396-3020/FAX-918-396-1232

Section:	8 Township	34 Range:	12 E	Elevation	932
County:	CHAUTAUQUA	LEASE	STAFFORD	WELL	LAM-1
DRILLER	LOWELL ATCHISON	OFFICE	918-396-3020		
Company:	LAMAMCO DRILLING CO.	FAX	918-396-1232		
Cement:	Sacks:	10 COMP	10/28/2008 Comp:	10/30/2008	
Surface Hole:	12 - 1/4 6 - 3/4 8 - 5/8	Surface Casing:	42' 8" 8 5/8		
Production Hole:	6 3/4	Total Depth:	1219		

FROM	TO	Formation	FROM	TO	Formation
0	3	CLAY/SND STRKS	536	538	LIME/SH STRKS
3	25	YELLOW SND	538	540	MG SHALE
25	28	RED SAND/WET 25'			MIXED LIME
28	31	G/SILTY SHALE	540	587	MG/SHALE
31	35	MG/SHALE			W/SND STRKS
35	45	G/SND W SH STRKS	587	594	SAND
45	165	MG/SHALE	594	636	MG/SHALEY SAND
		W/SND STRKS			LAMINATED
165	194	DKG SHALE	636	644	G/SND/SH STRKS
194	195	LIME	644	714	DKG/SHALE
195	198	G/SHALEY	714	720	MIXED LIME
		MIXED LIME			G/SHALE
198	216	G/SDY SHALE	720	782	G/SHALEY SND
216	227	MG/SHALE			W/COAL STRKS
		W/LIME SND STRKS	782	805	G/SND/WCOAL STRKS
227	234	G/SND SH STRKS	805	852	DKG SHALE
234	247	G/SDY SHALE	852	855	BROWN LIME
247	421	MG/SHALE			W/SH STRKS
		W/SND STRKS	855	862	G/LIME
421	425	G/SAND	862	870	G/SDY SHALE
		W/SH STRKS			W/LM STRKS
425	433	MG/SHALE/SND STRKS	870	932	G/SHALEY SND
433	441	DKG SHALE	932	940	MG/SHALE
		W/LIME STRKS			W/SND STRKS
441	444	BROWN LIME	940	1049	MG/SHALE
		W/SH STRKS			W/LIME STRKS
444	457	MG/SHALE W/LM STRKS	1049	1056	DKG/BLK SHALE
457	460	LIME			W/LIME STRKS
460	467	WHITE SAND	1056	1058	LENAPAH/LIME
		W/COAL STRKS	1058	1063	DKG SHALE
467	536	MG/SHALE/LM STRKS			W/LM STRKS
		WATER 460			

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FROM	TO	Formation	FROM	TO	Formation
1063	1065	LIME/GREENISH GRY W/LIME STRKS			
1065	1070	TAN LIME			
1070	1072	SHALE			
1072	1080	MIXED LMY SHALE GOOD OIL ODOR 1072-1074			
1080	1090	WAYSIDE SHALEY SND W/LIME STRKS GOOD OIL ODOR 1080-1090			
1090	1096	G/SDY SHALE			
1096	1133	G/SHALE W/SND STRKS			
1133	1160	ALTAMONT LIME/BIG LIME TOP/1133			
1130	1166	BROWM LIME/BROKEN GOOD OIL ODOR 1160-1165			
1166	1173	WISER G/SDY SHALE			
1173	1179	G/SHALEY SAND			
1179	1204	G/SND/W SHALE W/COAL STRKS			
1204		G.SHALEY SAND			
		TD/1219			

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		1072-1074			
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