

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

ORIGINAL

OPERATOR: License # 34151

Name: Brinker Enterprises, LLC **AUG 05 2009**

Address 1: 216 S Marshall St

Address 2: _____

City: Glen Elder State: Ks Zip: 67446 + _____

Contact Person: Lee Brinker

Phone: (785) 545-3348

CONTRACTOR: License # 33575

Name: WW Drilling, LLC

Wellsite Geologist: Mark Torr

Purchaser: _____

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____
 oil _____ SWD _____ slow _____
 Gas _____ ENHR _____ SIGW _____
 CM (Coal Bed Methane) _____ Temp. Abd, _____
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr, _____ Conv. to SWD _____

_____ Plug Back: _____ Plug Back Total Depth _____

_____ Commingled _____ Docket No.: _____

_____ Dual Completion _____ Docket No.: _____

_____ Other (SWD or Enhr. ?) _____ Docket No. ~ _____

6-19-09 6-27-09 6-27-09

Spud Date or _____ Date Reached TD _____ Completion Date or _____
 Recompletion Date _____ Recompletion Date _____

API No. 15 - 15-179-21232-00-00

Spot Description: _____

NW SE NW SE Sec. 26 Twp 9 S. R. 26 East West
1929 Feet from North / South Line of Section
1768 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: SHERIDAN

Lease Name: TRANSUE Well # 26-1

Field Name: Wildcat

Producing Formation: Kansas City

Elevation: Ground 2606 Kelly Bushing: 2611

Total Depth 4150 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate 11 completion, cement circulated from ~ _____

feet depth to ~ _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

P+A AH II NCR
8-27-09

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used ~ _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No: _____

Quarter _____ Sec. _____ Twp _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells, Submit CP-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lee Brinker

Title: AGENT Date: 8-3-09

Subscribed and sworn to before me this 3rd day of August

2009

Notary Public: Lisa A. Jermak

Date Commission Expires: 02-26-2011

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name Brinker Production, LLC Lease Name: TRANSUE Well # 26-1
 Sec 26 Twp, 9 S, R 26 East West County SHERIDAN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores, Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s), Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed, Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr><td>Anhydrite</td><td>2270</td><td>+341</td></tr> <tr><td>Heebner</td><td>3831</td><td>-1220</td></tr> <tr><td>Toronto</td><td>3853</td><td>-1242</td></tr> <tr><td>Lansing-Kansas City</td><td>3872</td><td>-1261</td></tr> <tr><td>Base Kansas City</td><td>4102</td><td>-1491</td></tr> <tr><td>LTD</td><td>4149</td><td>-1538</td></tr> <tr><td>RTD</td><td>4150</td><td>-1539</td></tr> </tbody> </table>	Name	Top	Datum	Anhydrite	2270	+341	Heebner	3831	-1220	Toronto	3853	-1242	Lansing-Kansas City	3872	-1261	Base Kansas City	4102	-1491	LTD	4149	-1538	RTD	4150	-1539
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RECEIVED
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List All E Logs Run: ACD1
ACD w/ 2 logs:
DUAL COMPOST.
Porosity; MICRORBS. Log

KCC WICHITA

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. 1 Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	20#	224	COM	160 160	3%CC:2%GEL
						1	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: #	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD,		Set At: _____	Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production. SWD or Enhr. _____		Producing Method~ <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours _____	Oil Bbls- _____	Gas Mcf _____	Water Bbl& _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease di/vented, SubmilACO 7B	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 044076

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley, KS

DATE <i>6/19/09</i>	SEC <i>26</i>	TWP <i>9</i>	RANGE <i>26</i>	CALLED OUT	ON LOCATION <i>12:30pm</i>	JOB START <i>12:30pm</i>	JOB FINISH <i>1:00pm</i>
<i>Transue</i> LEASE	WELL # <i>26-1</i>	LOCATION <i>Quarter N TO D12H40,</i>			COUNTY <i>Sheridan</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one)		<i>E total 78 12 1/4 N 1/4 W N into</i>					

CONTRACTOR *W-W 4*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *225*
 CASING SIZE *8 7/8-2016* DEPTH *224.4*
 TUBING SIZE DEPTH
 DRILL PIPE *4 1/2* DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *15'*
 PERFS.
 DISPLACEMENT *13.31*

OWNER *Same*
 CEMENT
 AMOUNT ORDERED *160 SKs com*
370 CC 292 Gel
 COMMON *160* @ *15.45* *2472.00*
 POZMIX @
 GEL *3* @ *20.82* *62.46*
 CHLORIDE *6* @ *58.00* *348.00*
 ASC @

EQUIPMENT
 PUMP TRUCK CEMENTER *Alan*
 # *422* HELPER *Wayne*
 BULK TRUCK
 # *377* DRIVER *Darren*
 BULK TRUCK
 # DRIVER

HANDLING *169* @ *2.40* *405.60*
 MILEAGE *104 SK/mile* *895.00*
 TOTAL *4134.00*

REMARKS:
Cement did circulate

CHARGE TO: *Brinker Enterprises LLC*
 STREET
 CITY STATE ZIP

SERVICE
 DEPTH OF JOB
 PUMP TRUCK CHARGE *1018.00*
 EXTRA FOOTAGE @
 MILEAGE *50* @ *7.00* *350.00*
 MANIFOLD @
 TOTAL *1368.00*

PLUG & FLOAT EQUIPMENT
 To Allied Cementing Co. I.C.

RECEIVED
 AUG 05 2009
 KCC WICHITA

GEO RPT.

July 6, 2009

BRINKER ENTERPRISES, LLC

Transue # 26-1
1929' FSL & 1768' FEL
Section 26, Township 9 South, Range 26 West
Sheridan County, Kansas

COMMENCED: June 19, 2009.

PIPE RECORD: 8 5/8" @ 224'.

COMPLETED: June 27, 2009.

DST: 5, by Trilobite.

DRILLED BY: WW Drilling, Rig # 4.

LOGS: CNL/CDL & MEL.

ELEVATION
2611:KB
2606:GL

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AUG 05 2009
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Log Tops, from KB:

ANHYDRITE	2270' Top	+341
	2303' Base	+307
HEEBNER	3831'	-1220
TORONTO	3853'	-1242
LANSING-KANSAS CITY	3872'	-1261
BASE KANSAS CITY	4102'	-1491
LTD	4149'	-1538
RTD	4150'	-1539

The above captioned well was under my supervision from a rotart depth of 3500' to a rotary total depth of 4150'. Ten foot samples, washed and dried, were examined from a rotary depth of 3500' to RTD. Due to poor drill stem test results and low structural position, this well was pludded and abandoned.

Respectfully,



Mark Torr
Petroleum Geologist

BRINKER ENTERPRISES, LLC

Transue # 26-1

Page # 2

Oil shows, and significant zones:

3853' to 3855': Offwhite limestone. Fine crystalline to oolitic. A show of free oil, medium to dark spotted stain, and faint odor. This zone was covered in DST # 1.

3872' to 3877': White oolitic limestone, with good interoolitic porosity. Barren.

3900' to 3904': White to offwhite limestone. Fossiliferous to oolitic. A fair to good show of free oil, good odor, and medium spotted to even stain. This zone was covered in DST # 2.

3908 to 3910: Tight offwhite to tan limestone. A trace of free oil, faint odor, and spotted stain. This zone was covered in DST # 3.

3942' to 3952': Tan limestone. Most tight fine crystalline, with a fair show of free oil, a light to medium spotted stain, and good odor. This zone was covered in DST # 4.

4000' to 4006': Offwhite fine crystalline to oolitic limestone. A good show of free oil, light to medium spotted to even stain, and good odor. This zone was covered in DST # 5.

4046' to 4048'. Fine crystalline limestone, with rare fossils. One piece with a fair show of free oil.

4071' to 4076': White fine crystalline to oolitic limestone. Rare asphaltic stain, no free oil and no odor.

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AUG 05 2009

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