

KCC
MKT
8/14/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson V/way

Address 2: _____

City: Centennial State: CO Zip: 80112 + _____

Contact Person: Kent Keppel

Phone: (720) 889-0510

CONTRACTOR: License # 5786

Name: McGowan Drilling

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - Oil _____ SWD _____ SIOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - _____ Dry _____ Other _____
- (Co^e, WSW, Expl., Cathodic, etc.)*

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

4/9/2009 4/10/2009 7/14/2009

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - 011-23545-00-00

Spot Description: _____

NW SE SW NW Sec. 36 Twp. 24 S. R. 23 East West

1995 Feet from North / South Line of Section

690 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Bourbon 5-36C-2

Lease Name: Graham Well #: 5-36C-2

Field Name: Wildcat

Producing Formation: Bartlesville

Elevation: Ground: 905' Kelly Bushing: _____

Total Depth: 562' Plug Back Total Depth: 534'

Amount of Surface Pipe Set and Cemented at: 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NR 8-27-09
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kent Keppel

Title: Landman Date: 8-12-2009

Subscribed and sworn to before me this 12th day of August

20 09

Notary Public: Karla Peterson

Date Commission Expires: _____

KARLA PETERSON
NOTARY PUBLIC
STATE OF COLORADO
My Commission Expires November 9, 2011

KCC Office Use ONLY

Letter of Confidentiality Received 126 days

If Denied, Yes No Date: 8/19/09

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

KANSAS CORPORATION COMMISSION

AUG 13 2009

RECEIVED

Handwritten signature and date: 8/14/09

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Graham Well #: 5-36C-2 5-36C-2
 Sec. 36 Twp. 24 S. R. 23 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Neutron, Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Excello 194' 711' Bartlesville 404' 501' Mississippian 542' 363'
---	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7"	15 lbs	20'	Quickset	11	Quickset
Production	6.25"	2.875"	6.5 lbs.	562'	Quickset	75	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	424' - 428' / 17 Perfs	KANSAS CORPORATION COMMISSION AUG 13 2009 RECEIVED	
4	466' - 470' / 17 Perfs		
4	474' - 480' / 25 Perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



RUNNING FOXES PETROLEUM INC.

August 12, 2009

Kansas Corporation Commission
Oil and Gas Conservation Division
130 S. Market Street – Room 2078
Wichita, KS 67202

RE: Well: Graham 5-36C-2
API# 15-011-23547-00-00
NW/4 Sec. 36, T-24S R-23E
Bourbon County, KS

To Whom It May Concern:

We are requesting the above referenced well to be held confidential for the maximum of two years. The following documents are enclosed for this well:

1. ✓ ACO-1 (original) (x1 rec'd)
2. ✓ Cement Tickets; drilling reports, if available
3. ✓ Electric Logs; mud logs, if available (x3 rec'd)

If there are any questions or if any further information is required, please contact me at the address listed below, or by phone.

Sincerely,

Kent Keppel

KANSAS CORPORATION COMMISSION

AUG 13 2009
RECEIVED

Maham 5-36C-2

Thickness of Strata	Formation	Total Depth	Remarks
0-4	SOIL & CLAY		
4-5	LIME		#1 CORE 420-440 20'
5-49	SAND & SHALE		#2 CORE 465-485 20'
49-58	SAND ON SHALE		
58-98	SAND & SHALE		
98-125	LIME		
125-171	BL. SHALE & SHALE		Run 546.30' 27 1/2 4-24-09
171-186	20' LIME		
186-194	BL. SHALE & SHALE		
194-199	5' LIME		
199-299	SHALE		
299-300	LIME		
300-407	SHALE		
407-412	GRAY SAND		
412-421	SHALE		
421-424	SOY		
424-439	SAND LIGHT OR SHAL - NAKES GAS		
439-467	SHALE		
467-482	LAM. SAND TRACES OF OIL		
482-484	SAND GOOD SHOW OF OIL		
484-525	SHALE		
525-526	COAL		
526-527	SHALE		
527-528	MIX LIME		

TD 575.

KANSAS CORPORATION COMMISSION
 AUG 13 2009
 RECEIVED

5-36C-2

FED ID# 48-1214033
 MC ID # 165290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madison, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket
 3136

DATE 5-20-09

COUNTY BOUCE CITY _____

CHARGE TO Running Foxes

ADDRESS _____ CITY _____ ST _____ ZIP _____

LEASE & WELL NO. Graham #5-360-2 CONTRACTOR _____

KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____

DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
			700.00
75 sks	Quick Set cement		1237.50
300 lbs	KOL-SEAL 4" 1 1/2" SK		135.00
100 lbs	Gel > Flush Ahead		25.00
3 1/2	Hrs water Truck		280.00
90	mileage on Trk #107		135.00
	BULK CHARGE		
4.32	BULK TRK. MILES		427.68
90	PUMP TRK. MILES		270.00
	Rental on wireline		50.00
1	PLUGS 2 7/8" Top Rubber		17.00
		6.37% SALES TAX	89.11
		TOTAL	3366.29

KANSAS CORPORATION COMMISSION

T.D. _____ AUG 13 2009

SIZE HOLE _____

MAX. PRESS. _____

PLUG DEPTH _____

PLUG USED _____

CSG. SET AT _____ VOLUME _____

TBG SET AT 543' VOLUME 3.14 Bbls

SIZE PIPE 2 7/8" 8rd

PKER DEPTH _____

TIME FINISHED _____

REMARKS: Big pipe 2 7/8" Tubing, Break circulation with fresh water, 5 Bbl. Gel Flush, followed with 30 Bbls fresh water (Brought Gel ground to condition hole). Reload water Truck Mixed 75 sks. Quick Set cement w/ 4" KOL-SEAL. Shut down - washout Pump Lines Release Plug - Displace Plug with 3.14 Bbls water, Final Pumping @ 300 PSI - Bumped @ 1100 PSI Close Tubing in w/ 1100 PSI - Good cement returns w/ 3 1/2 Bbls slurry

EQUIPMENT USED

NAME UNIT NO.
Kelly Kimberlin 185
Brad Butler

NAME UNIT NO.
Jerry #186, Jason #94
called by shawn

NO. 3208 P. 3

Aug. 12. 2009 10:54AM Bentz Drilling Co. 3166855926