

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECOMPLTD. AC'D IN LI
BY OPER. COMPLETE AC'D REC'D
KANSAS CORPORATION COMMISSION Form ACO-1
October 2008
Form Must Be Typed
AUG 19 2009
7/24/09
K
M
S
A
M

RECEIVED

OPERATOR: License # 34103
Name: Lamamco Drilling Company
Address 1: P.O. Box 550
Address 2: _____
City: Skiatook State: OK Zip: 74070 + 0550
Contact Person: Thomas H. Oast
Phone: (620) 725-3200
CONTRACTOR: License # 34103
Name: Lamamco Drilling Company/Company Tools
Wellsite Geologist: None
Purchaser: Coffeyville Resources
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11-17-2009 08 11-18-2009 08 01-07-2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26,939-0000
Spot Description: _____
SW SW SW SW Sec. 31 Twp. 33 S. R. 11 East West
330 Feet from North / South Line of Section
4950 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Chautauqua
Lease Name: Gary Kellkey Well #: LAM-1
Field Name: Peru-Sedan Oil & Gas
Producing Formation: Dry Hole
Elevation: Ground: 921 Kelly Bushing: _____
Total Depth: 1219 Plug Back Total Depth: Dry Hole
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: Dry Hole
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *P&A AIT II NUR 8-27-09*
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Thomas H. Oast
Title: Area Manager Date: August 18, 2009
Subscribed and sworn to before me this 18th day of August, 2009.
Notary Public: Teresa L. Harrison
Date Commission Expires: February 24, 2013

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC, State of Kansas
TERESA L. HARRISON
My Appt. Exp. 2/24/2013

Operator Name: Lamamco Drilling Company Lease Name: Gary Kelley Well #: LAM-1
 Sec. 31 Twp. 33 S. R. 11 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: None	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Layton Sandstone</td> <td>904</td> <td>+17</td> </tr> <tr> <td>Redd Sandstone</td> <td>1014</td> <td>-93</td> </tr> <tr> <td>Wayside Sandstone</td> <td>1175</td> <td>-254</td> </tr> <tr> <td>Total Depth</td> <td>1219</td> <td></td> </tr> </table>	Name	Top	Datum	Layton Sandstone	904	+17	Redd Sandstone	1014	-93	Wayside Sandstone	1175	-254	Total Depth	1219	
Name	Top	Datum														
Layton Sandstone	904	+17														
Redd Sandstone	1014	-93														
Wayside Sandstone	1175	-254														
Total Depth	1219															

RECEIVED
AUG 19 2009

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	Sacks Used	Type and Percent Additives
Surface	12"	8 5/8		40	Portland	12	None

KCC WICHITA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	DRY HOLE		
	SEE ENCLOSED CP-4 FORM		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	---	---

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



www.hugheslumber.net

Hughes Lumber Co #6
 246 S. Osage
 918-534-1335
 Dewey, OK 74029

"Our promise is to lighten your load with dependable, responsive, knowledgeable, professional, and friendly service."

SOLD TO
 CASH SALE

SHIP TO
 CASH SALE



Shipment #: 1

ACCOUNT #	CUSTOMER P.O#	TERMS	ORDER#	ORDER DATE	SLSMN	INVOICE#	INVOICE DATE
06CASHS			60033662	11/17/08	BSS6	60029020	11/17/08

ORDERED	B/O	SHIPPED	U/M	DESCRIPTION	PRICE	AMOUNT
12	0	12	BAG	CEMENT PORTLAND 94 LBS PORT Warehouse : Hughes Lumber Co #6(6)	10.670	128.04*
THE INVOICE TOTAL OF 138.28 HAS BEEN REDUCED BY THE FOLLOWING PAYMENTS:						
DESCRIPTION	REFERENCE/CHECK #	AUTH CODE	DATE	AMOUNT		
CASH		00	11/17/08	138.28		

RECEIVED
 JUL 21 2009
 KCC WICHITA

INVOICE

*KCC
 12/17/08
 60/17/08*

*GARY KELLEY CAM-
 #1*

November 17, 2008 10:31:19 OT:BSS6	LOADED BY	DRIVER	CHECKED BY	MERCHANDISE	128.04
		0 / 1			

***** * INVOICE * *****	SHIP VIA	OTHER	0.00
6	PAGE 1 OF 1	TAX	8.000% 10.24
X	CUSTOMER SIGNATURE	FUEL	0.00
		TOTAL Change:	0.00

REFUND POLICY: MERCHANDISE CAN BE RETURNED FOR CREDIT WITHIN 30 DAYS WHEN ACCOMPANIED BY THIS RECEIPT. MERCHANDISE MUST BE IN RESALEABLE CONDITION. WE CANNOT ACCEPT RETURNS FOR BROKEN CARTON QUANTITIES OF ANY ITEM.

CUSTOMER COPY

STATEMENT

8094

ELMORE'S INC.
 Box 87 - 776 HWY99
 Sedan, KS 67361
 Cell: (620) 249-2519
 Eve: (620) 725-5538

Date 1-7-09

received
1-21-09

Customer Lamanco Drilling
 Address _____
 City _____ State _____ Zip LAM -1

(GARY KELLEY)

KCC
 me
 8/03/09

Qty.	Description	Price	Amount
8	hr Pulling Unit	95.00	570.00
3	hr Cement Pump	100.00	300.00
3	hr Water Truck	80.00	240.00
1	Bank Tank	80.00	80.00
145	SKS Cement	7.95	1152.75
4	SKS Gel	15.00	60.00
1200'	1" Tubing	.10	120.00
	Plug Job	\$	2522.75
	Kelley Lease New Well	Tax	158.93
	Run 1" To 1200' Gel Hole	\$	2681.68
	Spotted 10 SKS Cement		
	Up to 700' Spotted 10 SKS Cement		
	Pulled 1" Up To 350' Cemented		
	To Surface With 125 SKS		
	Cement Pulled 1" out Topped		
	off Well.		

Lease Code: 337000

Thank You -- We appreciate your business!

Rec'd. by _____ Exp. Code: 102

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.

OK'd Tom Ory

RECEIVED

JUL 21 2009

KCC WICHITA

RECEIVED
JUL 21 2009

LAMAMCO DRILLING
P.O. BOX 550 SKIATOOK OK.
ZIP:74070 PHONE-918-396-3020/FAX-918-396-1232

KCC WICHITA

Section:	31 Township	33 Range:	11 Elevator	921
County:	CHAUTAUQUA	LEASE	GARY KELLY	WELL LAM-1
DRILLER	LOWELL ATCHISON	OFFICE	918-396-3020	
Company:	LAMAMCO DRILLING	FAX	918-396-1232	
RIG	17	Sacks:	12 COMP	11/17/2008 Comp: 11/19/2008
Surface Hole:	12 1/4	6 3/4	Surface Casing:	8 39' 10" 8 5/8
Production Hole:	6 3/4	Total Depth:	1219	

TOP	BOTTOM	Formation	TOP	BOTTOM	Formation
0	2	TOP SOIL	605	611	TAN LMY SAND
2	18	CLAY	611	617	LAMINATED
18	22	G/SILTY SHALE			DKG SANDY SHALE
22	25	DKG SHALE	617	624	MG/SHALE W/SND STRKS
		W/LIME&SND STRKS	624	665	MG SHALE
25	40	MG/SHALE	665	667	LIME SH STRKS
40	120	WHITE SAND	667	677	LIME SH STRKS
		WATER-60'	677	683	LAMINATED
120	147	GR/MG SHALE			MG/SANDY SHALE
147	151	GR/BROWN SHALE	683	691	G/SAND/W SH STRKS
151	155	GR/MG SHALE	691	720	GR/MG SHALE
155	159	G/SHALEY SAND			W/SND STRKS
159	182	GR/MG SHALE	720	732	DKG SHALE/LM STRKS
182	196	G/SND/W SH STRKS	732	832	MG SHALE
196	309	GR/MG SHALE	832	853	DKG SHALE/LM STRKS
		W/SND STRKS	853	854	COAL 1'
309	312	TAN SDY LIME	854	903	MG SHALE/W LM STRKS
312	326	TAN SAND	903	904	TAN SDY LIME
326	343	GR/TAN LIME	904	920	G/SAND
343	456	MG/GR SHALE	920	923	TAN LIME
456	466	LAMINATED	923	927	G/SHALEY SAND
		SANDY SHALE	927	984	MG SHALE/W LM STRKS
466	519	MG SHALE	984	992	MIXED
519	523	G/SHALEY SAND			SHALEY LIME
523	531	G/SAND	992	993	LIME
531	539	MG SHALE	993	1002	LIME/SH STRKS
539	557	LAMINATED	1002	1008	G/SDY SHALE
		SANDY SHALE			MIXED LIME
557	562	DKG SHALE	1008	1014	G/SDY SHALE
562	600	G/SAND	1014	1043	G/SAND
600	605	TAN LIME			W/COAL/SH STRKS

LAMAMCO DRILLING
P.O. BOX 550 SKIATOOK OK.
ZIP; 74070 PHONE-918-396-3020/FAX-918-396-1232

Section:	31 Township	33 Range:	11 Elevator	921
County:	CHAUTAQUA	LEASE	GARY KELLY	WELL LAM-1
DRILLER	LOWELL ATCHISON	OFFICE	918-396-3020	
Company:	LAMAMCO DRILLING CO.	FAX	918-396-1232	
RIG	17	Sacks:	12 COMP	11/17/2008 Comp: 11/19/2008
Surface Hole:	12 1/4	6 3/4	Surface Casing:	39' 10' 8 5/8
Production Hole:	6 3/4	Total Depth:	1219	

TOP	BOTTOM	Formation	TOP	BOTTOM	Formation
1043	1049	MG/SDY SHALE			
1049	1056	MG/SHALE			
		W/SND STRKS			
1056	1062	G/SDY SHALE			TD/1219
1062	1132	MG/SHALE/LM STRKS			
1132	1134	LIME			
1134	1135	DKG SHALE			
1135	1139	MIXED/DKG			
		LIMEY SHALE			
1139	1140	LIME			
1140	1144	DKG/BLK			
		SHALE/LIME STRKS			
1144	1146	MG/SHALE			
		W/LIME STRKS			
1146	1152	BLK/DKG SHALE			
		W/LIME STRKS			
1152	1162	DKG/SHALE			
		W/LIME STRKS			
1162	1163	LIME/SH STRKS			RECEIVED JUL 21 2009 KCC WICHITA
		LENAPAH			
1163	1169	MG/SHALE			
		W/LIME STRKS			
1169	1170	GR/TAN LIME			
		SH STRKS			
1170	1175	TAN LIME			
1175	1179	WAYSIDE			
		G/SDY SHALE			
1179	1188	G/SHALEY SAND			
1188	1200	G/SDY SHALE			
1200		MG/SHALE			