

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 6142
Name: Town Oil Company, Inc.
Address: 16205 West 287th St.
City/State/Zip: Paola, Kansas 66071
Purchaser: CMT
Operator Contact Person: Lester Town
Phone: (913) 294-2125
Contractor: Name: Town Oil Company, Inc.
License: 6142

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
6-29-09 7-1-09 7-23-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 045-21538-00-00
County: Douglas
S2 S2.N2.NW Sec. 1 Twp. 15 S. R. 20 East West
4170 feet from S / N (circle one) Line of Section
3960 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Johnson Well #: 4-09

Field Name: Baldwin
Producing Formation: Squirrel
Elevation: Ground: 1031 est. Kelly Bushing: _____
Total Depth: 902 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 40
feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan AH II NR 8-27-09
(Data must be collected from the Reserve Pit)
Chloride content 0 ppm Fluid volume 80 bbls
Dewatering method used Vac Truck
Location of fluid disposal if hauled offsite: _____
Operator Name: Town Oil Company, Inc.
Lease Name: Dorsey S-1 License No.: 6142
Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
County: Franklin Docket No.: D-26,829

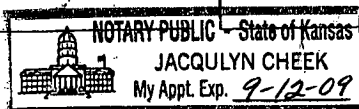
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town
Title: Agent Date: 8-24-09
Subscribed and sworn to before me this 24th day of August
09
Notary Public: Jacquelyn Cheek
Date Commission Expires: 9-12-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Town Oil Company, Inc. Lease Name: Johnson Well #: 4-09
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <p style="text-align: center;">GAMMA RAY NEUTRON COMPLETION LOG</p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED COPY OF LOG</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"		40	Portland	5 sx	
Completion	5 5/8"	2 7/8" upset		885	Portland	118sx	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	835-844 (28 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Johnson 4-09

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-7	soil & clay	7
8	shale	15
3	lime	18
141	sandy shale	159
28	lime	187
7	shale	194
7	lime	201
5	shale	206
24	lime	230
22	shale	252
19	lime	271
5	shale	276
4	sandy lime	280
66	shale	346
22	lime	368
13	shale	381
11	lime	392
18	shale	410
8	sandy lime	418
24	lime	442
12	shale	454
24	lime	478
8	shale & slate	486
24	lime	510
4	slate & shale	514
4	lime	518
4	shale	522
8	lime	530
146	shale	676
5	sandy lime	681
9	shale	690
2	red bed	692
7	sandy shale	699
5	lime	704
7	shale	711
21	lime	732
10	shale	742
6	lime	748

RECEIVED

AUG 26 2009

KCC WICHITA

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Johnson 4-09

LEASE OWNER: Town Oil Co. Inc.

WELL LOG
CON'T

Thickness of Strata	Formation	Total Depth
8	sandy lime	756
13	lime	769
11	shale	780
20	lime w/shale	800
4	sandy shale	804
21	sand	825
21	good oil sand	846
4	sand	850
2	sandy lime	852
50	shale	902 T.D.

RECEIVED
AUG 26 2009
KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 230253

Invoice Date: 07/08/2009 Terms: 0/30,n/30

Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785) 294-2125

JOHNSON 4-09
20081
NW 1-15-20 DG
07/01/2009

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	116.00	9.2500	1073.00
1118B	PREMIUM GEL / BENTONITE	298.00	.1600	47.68
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	870.00	870.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
368	CASING FOOTAGE	890.00	.00	.00
548	MIN. BULK DELIVERY	1.00	296.00	296.00

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KCC WICHITA

Parts: 1142.68 Freight: .00 Tax: 71.99 AR 2449.67
Labor: .00 Misc: .00 Total: 2449.67
Sublt: .00 Supplies: .00 Change: .00

Signed _____ Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

McALESTER, OK
918/426-7667

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20081
LOCATION Ottawa KS
FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/1/09	7823	D Johnson #4-09	NW 1	15	20	DG
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Town Oil Co			506	FREMAID		
MAILING ADDRESS			368	BILZAB		
16205 W 287 St			548	KENKAM		
CITY	STATE	ZIP CODE				
Paola	KS	66071				

JOB TYPE Long string HOLE SIZE 5 9/8 HOLE DEPTH 900' CASING SIZE & WEIGHT 2 1/2" EVE
 CASING DEPTH 890' DRILL PIPE _____ TUBING Pin @ 880' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.13 PM

REMARKS: Check casing depth w/ wireline. Mix + pump 100# Premium
 Gel Flush. Mix + Pump 118 SKS 50/50 Por Mix Cement
 2 1/2" Gel. Cement to Surface. Flush Pump + Lines Clean
 Displace 2 1/2" Rubber plug to casing Pin w/ 5.1 BBL
 Fresh water. Pressure to 600# PSI. Shut in Casing

Customer Supplied NaO Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		870. ⁰⁰
5406	20 mi	MILEAGE Pump Truck		69. ⁰⁰
5402	890'	Casing Footage		N/C
5407	Minimum	Ton Mileage		296. ⁰⁹
1124	116 SKS	50/50 Por Mix Cement		1073. ⁰⁰
118B	298#	Premium Gel		47. ⁴⁸
4402	1	2 1/2" Rubber Plug		22. ⁰⁰
			6.33	SALES TAX
				ESTIMATED
				TOTAL
				2449. ⁶⁷

Ravin 3737

AUTHORIZATION

Winton Town

TITLE

WO 230253

DATE