

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6142  
Name: Town Oil Company, Inc.  
Address: 16205 West 287th St.  
City/State/Zip: Paola, Kansas 66071  
Purchaser: CMT  
Operator Contact Person: Lester Town  
Phone: (913) 294-2125  
Contractor: Name: Town Oil Company, Inc.  
License: 6142

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>6-2-09</u>	<u>6-4-09</u>	<u>7-23-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-045-21537-00-00  
County: Douglas  
N2 N2 S2 NW Sec. 1 Twp. 15 S. R. 20  East  West  
3745 feet from (S) N (circle one) Line of Section  
3960 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW (SW)  
Lease Name: Johnson Well #: 3-09  
Field Name: Baldwin

Producing Formation: Squirrel  
Elevation: Ground: 1038 est. Kelly Bushing: \_\_\_\_\_  
Total Depth: 892 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 40 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 40  
feet depth to surface w/ 5 sx cmt.

Drilling Fluid Management Plan Ait II NCR 8-27-09  
(Data must be collected from the Reserve Pit)  
Chloride content 0 ppm Fluid volume 80 bbls  
Dewatering method used Vac Truck  
Location of fluid disposal if hauled offsite:  
Operator Name: Town Oil Company, Inc.  
Lease Name: Dorsey S-1 License No.: 6142  
Quarter NE Sec. 10 Twp. 16 S. R. 21  East  West  
County: Franklin Docket No.: D-26,829

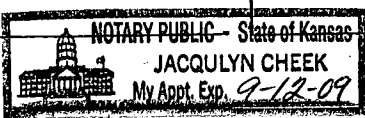
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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberta Town  
Title: Agent Date: 8-24-09  
Subscribed and sworn to before me this 24th day of August  
20 09.  
Notary Public: Jacquelyn Cheek  
Date Commission Expires: 9-12-2009

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



Operator Name: Town Oil Company, Inc. Lease Name: Johnson Well #: 3-09  
 Sec. 1 Twp. 15 S. R. 20  East  West County: Douglas

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON COMPLETION LOG

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

SEE ATTACHED COPY OF LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"		40	Portland	5sx	
Completion	5 5/8"	2 7/8"		<del>135</del> 878	Portland	135sx	50/50 Poz Mix 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	830.5-840 (30 shots)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street  
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Johnson 3-09

LEASE OWNER: Town Oil Company, Inc.

## WELL LOG

Thickness of Strata	Formation	Total Depth
4	soil & clay	4
1	lime	5
7	shale	12
5	lime	17
139	shale	156
28	lime	184
7	shale	191
7	lime	198
5	shale	203
24	lime	227
22	shale	249
19	lime	268
5	shale	273
3	sandy lime	276
66	sandy shale	342
26	lime	368
13	shale	381
8	lime	389
17	shale	406
9	sandy lime	415
23	lime	438
11	shale	449
27	lime	476
5	shale & slate	481
25	lime	506
4	shale & slate	510
4	lime	510
4	shale & slate	518
6	lime	524
45	sandy shale	569
87	sandy shale	656
9	limey sand	665
6	green shale w/lime	671
5	red bed	676
15	sandy shale	691
6	lime	697
15	shale	712
1	coal	713

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"Drilling and Production"

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Fax# 913-294-4823

PHONE: 913-557-5482  
913-294-2125

WELL: Johnson 3-09

LEASE OWNER: Town Oil Co. Inc.

WELL LOG  
CON'T

Thickness of Strata	Formation	Total Depth
3	shale	716
6	lime	722
14	shale	736
4	lime	740
4	shale	744
4	sand	748
4	shale	752
9	lime	761
21	sgake	782
13	lime w/shale	795
13	sandy shale	808
14	sand	822
18	sand	840
13	sand	853
39	sandy shale	892 T.D.

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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice Date: 06/05/2009 Terms: 0/30,n/30

Invoice # 229898

Page 1

TOWN OIL COMPANY  
16205 W. 287 STREET  
PAOLA KS 66071  
(785)294-2125

JOHNSON 3-09  
20069  
NW 1-15-20 DG  
06/04/2009

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	132.00	9.2500	1221.00
1118B	PREMIUM GEL / BENTONITE	327.00	.1600	52.32
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
	Description	Hours	Unit Price	Total
368	CEMENT PUMP	1.00	870.00	870.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
368	CASING FOOTAGE	892.00	.00	.00
368	MIN. BULK DELIVERY	1.00	296.00	296.00

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arts:	1295.32	Freight:		
abor:	.00	Misc:	.00	Tax: 81.61 AR
ublt:	.00	Supplies:	.00	Total: 2611.93
			.00	Change: .00

igned \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808  
 EL DORADO, KS 316/322-7022  
 EUREKA, KS 620/583-7664  
 GILLETTE, WY 307/686-4914  
 McALESTER, OK 918/426-7667  
 OTTAWA, KS 785/242-4044  
 THAYER, KS 620/839-5269  
 WORLAND, WY 307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 20069  
LOCATION Ottawa KS  
FOREMAN Fred Maden

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE <u>6/4/09</u>	CUSTOMER # <u>7823</u>	WELL NAME & NUMBER <u>X Johnson # 3-09</u>	SECTION <u>NW 1</u>	TOWNSHIP <u>15</u>	RANGE <u>20</u>	COUNTY <u>DG</u>
CUSTOMER <u>Town Oil Co</u>			TRUCK # <u>506</u>	DRIVER <u>Fred</u>	TRUCK # <u>368</u>	DRIVER <u>Bill</u>
MAILING ADDRESS <u>16205 W 287th St.</u>			TRUCK # <u>503</u>	DRIVER <u>Chuck</u>		
CITY <u>Paola</u>	STATE <u>KS</u>	ZIP CODE <u>66071</u>				
JOB TYPE <u>long string</u>	HOLE SIZE <u>5 7/8</u>	HOLE DEPTH <u>590'</u>	CASING SIZE & WEIGHT <u>2 7/8" EUE</u>			
CASING DEPTH <u>8780</u>	DRILL PIPE	TUBING <u>pin in casing @ 875'</u>	OTHER <u>2 1/2" Plug</u>			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING <u>RATE 4BPM</u>			
DISPLACEMENT <u>5.1BB</u>	DISPLACEMENT PSI	MIX PSI				

REMARKS: Check casing depth w/wire line. Mix Pump 100# Premium  
Gel Flush. Mix + Pump 13.5 sks @ 50/50 per mix  
Cement. 2% Gel. Cement to Surface. Flush pump +  
lines clean. Displace 2 1/2" Rubber Plug to pin in casing  
w/ 5.1 BBL Fresh water. Pressure to 500# PSI. Shut  
in casing.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		
5406	20 mi	MILEAGE Pump Truck		870.00
5402	892'	Casing footage.		69.00
5407	Minimum	Ton Mileage		N/A
				296.00
1124	132 sks	50/50 Per Mix Cement		
1118B	327	Premium Gel		1221.00
4402	1	2 1/2" Rubber Plug		52.32
				22.00
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			KCC WICHITA	
			6.3%	
			SALES TAX	8.161
			ESTIMATED	
			TOTAL	2611.93

AUTHORIZATION Winston Town TITLE \_\_\_\_\_  
WOT# 229898

DATE \_\_\_\_\_

Revin 3737