

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6142
 Name: Town Oil Company, Inc.
 Address: 16205 West 287th St.
 City/State/Zip: Paola, Kansas 66071
 Purchaser: CMT
 Operator Contact Person: Lester Town
 Phone: (913) 294-2125
 Contractor: Name: Town Oil Company, Inc.
 License: 6142
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5-28-09</u>	<u>6-1-09</u>	<u>7-23-09</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 045-21536-00-00
 County: Douglas
SW-NW-SE-NW Sec. 1 Twp. 15 S. R. 20 East West
3340 feet from S / N (circle one) Line of Section
3935 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW ~~SW~~
 Lease Name: Johnson Well #: 2-09
 Field Name: Baldwin
 Producing Formation: Squirrel
 Elevation: Ground: 1042 est. Kelly Bushing: _____
 Total Depth: 902 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 40 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 40
 feet depth to surface w/ 5 sx cmt.

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Drilling Fluid Management Plan Air II NR 8-27-09
 (Data must be collected from the Reserve Pit)
 Chloride content 0 ppm Fluid volume 80 bbls
 Dewatering method used Vac Truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Town Oil Company, Inc.
 Lease Name: Dorsey S-1 License No.: 6142
 Quarter NE Sec. 10 Twp. 16 S. R. 21 East West
 County: Franklin Docket No.: D-26,829

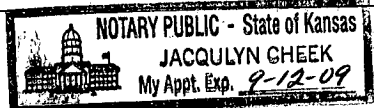
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roberts Town
 Title: Agent Date: 8-24-09
 Subscribed and sworn to before me this 24th day of August
20 09
 Notary Public: Jacquelyn Cheek
 Date Commission Expires: 09-12-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Town Oil Company, Inc. Lease Name: Johnson Well #: 2-09
 Sec. 1 Twp. 15 S. R. 20 East West County: Douglas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <p style="text-align: center;">SEE ATTACHED COPY OF LOG</p>
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GAMMA RAY NEUTRON COMPLETION LOG

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8"	7"		40	Portland	5 sx	
Completion	5 5/8"	2 7/8"		888	Portland	130sx	50/50 Poz Mix
		8rd upset					2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	835-845 (30 shots)		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

TOWN OIL COMPANY, INC.

"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Johnson 2-09

LEASE OWNER: Town Oil Company, Inc.

WELL LOG

Thickness of Strata	Formation	Total Depth
0-10	soil & clay	10
2	lime	12
7	sandy shale	19
6	lime	25
139	shale	164
27	lime	191
6	shale	197
9	lime	206
4	shale	210
23	lime	233
24	shale	257
19	lime	276
73	shale	349
22	lime	371
18	shale	389
7	lime	396
15	shale	411
3	sandy shale	414
7	shale	421
27	lime	448
8	shale	456
24	lime	480
6	shale & slate	486
25	lime	511
4	shale & slate	515
4	lime	519
4	shale	523
7	lime	530
134	shale	664
22	sandy lime	686
11	red bed	697
5	lime	702
21	shale	723
18	lime	741
2	shale	743
29	lime	772
8	shale	780
18	lime & shale	798
7	sandy shale	805
18	sandy shale	823

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"Drilling and Production"

16205 W 287th Street
Paola, Kansas 66071

Fax# 913-294-4823

PHONE: 913-557-5482
913-294-2125

WELL: Johnson 2-09

LEASE OWNER: Town Oil Co., Inc.

WELL LOG
CON'T

Thickness
of Strata

Formation

Total
Depth

25

sandy shale

848

7

sandy shale

855

47

shale

902 TD

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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 229823
Invoice Date: 06/04/2009 Terms: 0/30,n/30 Page 1

TOWN OIL COMPANY
16205 W. 287 STREET
PAOLA KS 66071
(785) 294-2125

JOHNSON 2-09
20067
NW 1-15-20 DG
06/01/2009

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	128.00	9.2500	1184.00
1118B	PREMIUM GEL / BENTONITE	319.00	.1600	51.04
4402	2 1/2" RUBBER PLUG	1.00	22.0000	22.00
Description		Hours	Unit Price	Total
495	CEMENT PUMP	1.00	870.00	870.00
495	EQUIPMENT MILEAGE (ONE WAY)	20.00	3.45	69.00
495	CASING FOOTAGE	887.00	.00	.00
503	MIN. BULK DELIVERY	1.00	296.00	296.00

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Parts:	1257.04	Freight:	.00	Tax:	79.20 AR	
Labor:	.00	Misc:	.00	Total:	2571.24	2571.24
Sublt:	.00	Supplies:	.00	Change:	.00	

Signed _____ Date _____

BARTLESVILLE, OK 918/338-0808
 ELDORADO, KS 316/322-7022
 EUREKA, KS 620/583-7664
 GILLETTE, WY 307/686-4914
 McALESTER, OK 918/426-7667
 OTTAWA, KS 785/242-4044
 THAYER, KS 620/839-5269
 WORLAND, WY 307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 20067

LOCATION Ottawa KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/1/09	7823	D. Johnson #2-09	NW 4 1	15	20	DG
CUSTOMER		Town Oil Co				
MAILING ADDRESS						
16205 W 287th St						
CITY		STATE	ZIP CODE			
Paola		KS	66071			
TRUCK #	DRIVER	TRUCK #	DRIVER			
506	Fred					
495	Casey					
503	Arten					

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 900' CASING SIZE & WEIGHT 2 7/8" EUE
 CASING DEPTH 887' DRILL PIPE _____ TURNING Pin in casing @ 885' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Check casing depth w/wireline. Mix + Pump 100# Premium Gel Flush. Mix + Pump 130 sks 50/50 Por Mix Cement 2% Gel - Flush pump + lines clean. Displace 2 1/2" Rubber Plug to pin in casing w/ 5.1 BBLs Fresh Water Pressure to 500# PSD. Shut in Casing.

Customer supplied H₂O

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump		
5406	20 mi	MILEAGE Pump Truck		870 ⁰⁰
5402	887'	Casing Footage		69 ⁰⁰
5407	Minimum	Ton Mileage		N/C
				296 ⁰⁰
1124	128 sks	50/50 Por Mix Cement		
1118B	319 #	Premium Gel		1184 ⁰⁰
4402	1	2 1/2" Rubber Plug		51 ⁰⁰
				22 ⁰⁰

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6.3%

SALES TAX ESTIMATED TOTAL 79.20
2571²⁴

AUTHORIZATION Winter Was there TITLE _____

WD 229823

DATE _____

Ravin 3737