

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 33551
Name: Steve Jackson dba S & K Oil Company
Address 1: P.O. Box 184
Address 2: _____
City: Blue Mound State: Ks Zip: 66010 + _____
Contact Person: Steve Jackson
Phone: (913) 756-2622
CONTRACTOR: License # 31519
Name: Lone Jack Oil Company
Well Site Geologist: _____
Purchaser: _____
Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SIOW
☐ Gas ☐ ENHR ☐ SIGW
☐ CM (Coal Bed Methane) ☐ Temp. Abd.
☐ Dry ☐ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr. ☐ Conv. to SWD
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Docket No.: _____
☐ Dual Completion Docket No.: _____
☐ Other (SWD or Enhr.?) Docket No.: _____
7/6/09 7/7/09 7/8/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

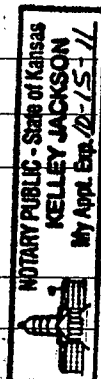
API No. 15 - 15-011-23598-00-00
Spot Description: NE 1/4 26-24-21E
NW/NE/NENE Sec. 26 Twp. 24 S. R. 21 ☒ East ☐ West
165 Feet from ☒ North / ☐ South Line of Section
530 Feet from ☒ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☒ NE ☐ NW ☐ SE ☐ SW
County: Bourbon
Lease Name: Thompson Well #: SK 2
Field Name: Bronson/Xenia
Producing Formation: Cattleman
Elevation: Ground: 1071 Kelly Bushing: _____
Total Depth: 676 Plug Back Total Depth: 671
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 0
feet depth to: 20 w/ 5 sx cmt.

Drilling Fluid Management Plan Alt II NOR 8-27-09
(Data must be collected from the Reserve Pit)
Chloride content: None ppm Fluid volume: _____ bbls
Dewatering method used: Pumped out put in disposal well
Location of fluid disposal if hauled offsite: _____
Operator Name: Steve Jackson dba S & K Oil Company
Lease Name: Thompson License No.: 33551
Quarter NE/4 Sec. 26 Twp. 24 S. R. 21 ☒ East ☐ West
County: Bourbon Docket No.: 14355

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: owner Date: 8-21-09
Subscribed and sworn to before me this 21 day of August
2009
Notary Public: Kelley Jackson
Date Commission Expires: October 15, 2011



| KCC Office Use ONLY | |
|-------------------------------------|---|
| <input checked="" type="checkbox"/> | Letter of Confidentiality Received |
| <input type="checkbox"/> | If Denied, Yes <input type="checkbox"/> Date: _____ |
| <input type="checkbox"/> | Wireline Log Received |
| <input type="checkbox"/> | Geologist Report Received |
| <input type="checkbox"/> | UIC Distribution |
| KANSAS CORPORATION COMMISSION | |
| AUG 24 2009 | |
| RECEIVED | |

Operator Name: Steve Jackson dba S & K Oil Compa Lease Name: Thompson Well #: SK 2
 Sec. 26 Twp. 24 S. R. 21 ☒ East ☐ West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☐ Yes ☒ No
 (Submit Copy)

List All E. Logs Run:

☐ Log Formation (Top), Depth and Datum ☐ Sample

Name Top Datum

Cattleman 665 670

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 9 7/8 | 6 1/4 | 6 | 20 | One | 5 | None |
| Casing | 5 5/8 | 2 7/8 | 6 | 662 | One | 85 | None |
| | | | | | | | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| Open Hole | 662-671 | 5 sx 50 bbl water | 671 |
| | | | |
| | | | |
| | | | |

KANSAS CORPORATION COMMISSION

AUG 24 2009

| | | | | |
|----------------|-------|---------|------------|---|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------|-------|---------|------------|---|

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| | | | | | | |
|---|----------------|--|------------------|----------------------------|--|--|
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method: | | | | |
| | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity | | |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

Blue Mound, KS

Lease: Thompson Operator: S & K Oil API # 15-011-23598-00-00
Contractor: Lone Jack Oil Company Date Started: 7/6/09 Date Completed: 7/8/09
Total Depth: 676 feet Well # SK2 Hole Size: 5 5/8
Surface Pipe: 21'6 1/4 Surface Bit: 9 7/8 Sacks of Cement: 5
Depth of Seat Nipple: _____ Rag Packer At: _____
Length and Size of Casing: 662' - 2 7/8 Sacks of Cement: 85
Legal Description: NW NE NE NE Sec: 26 Twp: 24S Range: 21E County: Bourbon

[illegible]

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AUG 24 2009

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Lone Jack Oil Company
509 East Walnut
Blue Mound, KS 66010

Invoice

| Date | Invoice # |
|-----------|-----------|
| 7/10/2009 | 852 |

| |
|--|
| Bill To |
| S & K Oil Steve & Kelly Jackson Blue Mound, Ks 66010 |

| P.O. No. | Terms | Project |
|----------|-------|---------|
| | | |

| Quantity | Description | Rate | Amount |
|---|--|--|----------------------|
| 1 | <i>THOMPSON</i> 7/8/09, Well #SK-2, circulated 85 sacks of cement to surface, pumped 150 gallons of water behind cement and shut i. Sales Tax | 400.00 6.30% | 400.00T 25.20 |
| <i>7-13-09</i> <i># 2092</i> <i>see 8/20/09</i> | | KANSAS CORPORATION COMMISSION AUG 24 2009 RECEIVED | |
| Thank you for your business. | | Total | \$425.20 |