

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

OPERATOR: License # 4175
Name: Harold Dvorachek dba Quest Dev. Co.
Address 1: P.O. Box 413
Address 2: _____
City: Iola State: KS Zip: 66749 + _____
Contact Person: Harold Dvorachek
Phone: (620) 365-5862
CONTRACTOR: License # 33900
Name: Leis, Steven A.
Wellsite Geologist: None
Purchaser: High Sierra
Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
_____ Gas _____ ENHR _____ SIGW _____
_____ CM (Coal Bed Methane) _____ Temp. Abd. _____
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
_____ Plug Back: _____ Plug Back Total Depth _____
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
07/07/2009 07/09/2009 08/03/09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 031-22438-00-00
Spot Description: _____
NW NW SW NW Sec. 33 Twp. 22 S. R. 17 East West
1,515 Feet from North / South Line of Section
170 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Coffee
Lease Name: Lehmann Well #: 3
Field Name: Parmely
Producing Formation: Squirrel
Elevation: Ground: 1037 Kelly Bushing: _____
Total Depth: 1015 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 46 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1010
feet depth to: surface w/ 132 sx cmt.

Drilling Fluid Management Plan Ait II ncr 8-27-09
(Data must be collected from the Reserve Pit)
Chloride content: n/a ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harold Dvorachek
Title: Owner Date: 09/20/09
Subscribed and sworn to before me this 20 day of August,
20 09.
Notary Public: Lori D Edge
Date Commission Expires: 02/03/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
_____ Geologist Report Received
_____ UIC Distribution

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Operator Name: Harold Dvorachek dba Quest Dev. Co. Lease Name: Lehmann Well #: 3
 Sec. 33 Twp. 22 S. R. 17 East West County: Coffee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <i>nick ACO1 w/ 1 log: COG/NEUTRON/COMPLET. LOG</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name Squirrel Sand</td> <td style="width:20%;">Top 963</td> <td style="width:20%;">Datum +74</td> </tr> </table>	Name Squirrel Sand	Top 963	Datum +74
Name Squirrel Sand	Top 963	Datum +74		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9"	7"	17	46'	Portland	10	
Production	5 5/8"	2 7/8"	7.7	1,015	OWC	132	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	965' to 973'	Spot 1 bbl acid, frac 300# 20/40 Brady sand 3700# 12/20 Brady sand	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First. Resumed Production, SWD or Enhr. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>0.0</u> Gas Mcf <u>Trace</u> Water Bbls. <u>30</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>965' to 973'</u>
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Footage taken	Sample type
1_4	soil
5_8	clay
8_15	sand, gravel
15_131	shale
131_169	lime
169_188	shale
188_245	lime
245_345	shale
345_403	KC lime
403_442	shale
442_518	lime
518_527	black shale
527_546	lime
546_553	soft lime and shale
553_567	lime
567_741	shale
741_769	lime
769_837	shale
837_843	lime
843_866	shale
866_869	lime
869_878	broken lime
878_884	hard lime
884_893	broken.lime
893_908	shale
908_913	soft lime
913_920	shale
920_923	lime
923_928	shale
928_932	mulky
932_933	cap rock
933_935	mulky and shale
935_957	sandy shale no odor
957_958	small cap
958_963	cap rock
963_964	broken sand some oil
964_965	good oil, sandy w/shale
965_970	oil sand
970_971	shale
971_1015	shale
1015	T.D.

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KWS, LLC

19245 Ford Road
 Chanute, KS 66720
 (620) 431-9212
 Mobile (620) 431-8945

Quest Development
 Harold Dvorachek
 P.O. Box 413
 Iola, KS 66749

Date	Invoice
7/9/2009	912-1171

Date: 7-9-09
 Well Name: Lehmann Lease #3
 Section: 33
 Township: 22
 Range: 71
 County: Coffey County
 API:
 PO#

CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing
 HOLE SIZE: 5 3/4
 TOTAL DEPT: 1015
 WIRE LINE READING BEFORE:
 WIRE LINE READING AFTER:

- Landed Plug on Bottom at 500 PSI
- Shut in Pressure
- Lost Circulation
- Good Cement Returns
- Topped off well with _____ Sacks
- Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
Run 2 7/8	1,010	2.85	2,878.50

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Hooked onto 2 7/8" casing. Established circulation with 2 barrels of water, 3 GEL, 1 METSO, COTTONSEED ahead, blended 132 sacks of OWC cement, dropped rubber plug, and pumped 5.8 barrels of water.

Subtotal	\$2,878.50
Sales Tax (6.3%)	\$0.00
Balance Due	\$2,878.50

Hodown Drilling

INVOICE

P.O. Box 92
Yates Center, KS 66783
(719) 210-8806 (620) 330-6328

DATE: July 14, 2009
INVOICE # 10112

BILL TO:
Hal Dvorachek
Quest Development Co
P.O. Box 413
Iola, KS 66749

FOR: well# 3 Lehmann
Lease

DESCRIPTION	HOURS	RATE	AMOUNT
1015' 5 7/8" hole			\$
10 bags cement		13.00	130.00
<i>Rid</i>			
SUBTOTAL			\$
TAX RATE			
SALES TAX			
OTHER			
TOTAL			\$

Make checks payable to Hodown Drilling
Total due in 15 days. Overdue accounts subject to a service charge of 1% per month.

THANK YOU FOR YOUR BUSINESS!

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