

Operator Name: Brito Oil Company, Inc. Lease Name: Michaelis Trust Well #: 1-15
 Sec. 15 Twp. 12 S. R. 33 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp. Density Neutron, Dual-Ind & Micro-Lateral	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>2614</td> <td>506</td> </tr> <tr> <td>B/Anhy</td> <td>2634</td> <td>486</td> </tr> <tr> <td>Heebner</td> <td>4045</td> <td>-925</td> </tr> <tr> <td>Lansing</td> <td>4084</td> <td>-964</td> </tr> <tr> <td>Stark Shale</td> <td>4321</td> <td>-1201</td> </tr> <tr> <td>Cherokee</td> <td>4605</td> <td>-1485</td> </tr> <tr> <td>Mississippi</td> <td>4730</td> <td>-1610</td> </tr> </table>	Name	Top	Datum	Anhydrite	2614	506	B/Anhy	2634	486	Heebner	4045	-925	Lansing	4084	-964	Stark Shale	4321	-1201	Cherokee	4605	-1485	Mississippi	4730	-1610
Name	Top	Datum																							
Anhydrite	2614	506																							
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Cherokee	4605	-1485																							
Mississippi	4730	-1610																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Csg	12 1/4"	8 5/8"	23#	220'	Common	165	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Michaelis Trust #1-15

Operator: Brito Oil Company, Inc.
 Contractor: Murfin Drilling Company, Inc.
 Rig #14

Owen East Prospect
 1509' FSL & 1132' FEL
 Sec. 15-T12S-R33W
 Logan County, Kansas
 Call Depth: 3500'
 Spud: 04/16/09
 TD:

Contact Person: Raul F. Brito
 Phone: 316-263-8787

Well site Geologist: Tim Priest
 API #: 15-109-20,837
 Casing: 8 5/8" @
 Elevation: 3110' GL, 3120' KB

DAILY INFORMATION:

4/16/09-Plan to move in & rig up. Partial loads off old loc. Rained out.
 4/17/09-Move rained out.
 4/18/09-Rained out
 4/19/09- Rained out
 4/20/09-Too muddy to finish move
 4/21/09-Too muddy to finish move
 4/22/09-Too muddy to finish move
 4/23/09-Too muddy to move. Will set up for tomorrow.
 4/24/09-Finish moving in and spud. Drilled 220' of 12 1/4 hole. Ran 5 jts 8 5/8 ths casing. Tally 209.20.
 Set at 220' w/ 165 skx common 3% cc, 2% gel. Cement did circ. WOC 8 hrs. Drilled out plug at 5:30 am 4/24/09.
 4/25/09 Drilling at 360'.
 4/26/09 Drilling at 2230'. Drilled 1870'/24hrs.
 4/27/09 Drilling at 3400'. Drilled 1170'/24 hrs.
 4/28/09 Drilling at 4120'. Drilled 720'/24hrs.
 4/29/09 Drilling at 4325'. Drilled 205'/24hrs. **DST #1 4252-4320 (LKC "I" & "J") 30-30-30-30.**
 Rec: 3' mud w/ oil spts. FP's 18-21#, 26-24". SIP's 65-45#.
 4/30/09 On bottom w/ DST #2. Drilled 343' 24/hrs. **DST #2 4546-4668 (FS & John. Zn)/30-30-30-30**
 Rec: 5' Mud w/ oil spts. FP's 42-38#, 49-42". SIP's 65-55#.
 5/01/09 RTD 4800'. Drilled 112'/24hrs. **DST #3 4667-4706 Cher SS 30-30-out.** Rec: 2' mud.
 FP's 29-22#. SIP 65#. Coming out for log. Ran Comp. Density/Neutron/DIL. P&A
 5/02/09 RTD 4800'. LTD 4802'. Plug 1st plug at 2626' w/ 25 sks, 2nd plug at 1500' w/ 100 sks, 3rd plug at 270' w/ 40 sks, RH 30 sks & MH 25 sks. 60/40 Poz 4% gel Comp at 8:30 pm 5/01/09.
 Cement by Allied. State plugger Marvin Mills. Rig released at 12:30 am 5/02/09.

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		Brito Michaelis Trust #1-15 1509' FSL & 1132' FEL Sec. 15-T12S-R33W 3120' KB					Brito Beagley #1 C NE NE Sec. 22-T12S-R33W 3090' KB	
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	2614	506	-6	2614	506	-6	2578	+512
B/Anhydrite	2637	483	-6	2634	486	-3	2601	+489
Heebner	4044	-924	-5	4045	-925	-6	4009	-919
Lansing	4085	-965	-5	4084	-964	-4	4050	-960
Muncie Crk	4234	-1114	-8	4232	-1112	-6	4196	-1106
Stark	4323	-1203	-6	4321	-1201	-4	4287	-1197
BKC	4403	-1283	-10				4363	-1273
Marmaton	4424	-1304	-3	4428	-1308	-7	4391	-1301
Fort Scott	4577	-1457	-8	4576	-1456	-7	4539	-1449
Cherokee	4606	-1486	-9	4605	-1485	-8	4567	-1477
Johnson Zn	4650	-1530	-11	4648	-1528	-9	4611	-1521
Mississippi	4722	-1602	+2	4730	-1610	-6	4694	-1604
Total Depth	4800			4802				

ALLIED CEMENTING CO., LLC. 043906

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>4-24-09</u>	SEC <u>15</u>	TWP. <u>12s</u>	RANGE <u>33w</u>	CALLED OUT	ON LOCATION <u>6:00pm</u>	JOB START <u>9:00pm</u>	JOB FINISH <u>9:00pm</u>
LEASE <u>Michael J. Es Trust</u>	WELL # <u>1-15</u>	LOCATION <u>Oakley 95 Low 1/4 N</u>		COUNTY <u>Logan</u>	STATE <u>KS</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>winto</u>				

CONTRACTOR Murfin Drilling Rig 14 OWNER same

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 224'

CASING SIZE 8 5/8 DEPTH 223'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 13.25 BBL

EQUIPMENT

PUMP TRUCK CEMENTER Andrew

431 HELPER Kelly

BULK TRUCK

377 DRIVER Darrin

BULK TRUCK

DRIVER

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Brito oil co inc

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC:
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Greg Unruh

SIGNATURE Greg Unruh

CEMENT

AMOUNT ORDERED 165 SKS com

390cc 2% gel

COMMON	<u>165 SKS</u>	@ <u>15.45</u>	<u>2549.25</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@ <u>58.20</u>	<u>349.20</u>
ASC		@	

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AUG 04 2009

KCC WICHITA

HANDLING	<u>124 SKS</u>	@ <u>2.40</u>	<u>417.60</u>
MILEAGE	<u>10 @ 36/mile</u>		<u>360.00</u>
	<u>minimum charge</u>		<u>36.00</u>
			<u>TOTAL 3690.45</u>

SERVICE

DEPTH OF JOB	<u>223'</u>		
PUMP TRUCK CHARGE			<u>1018.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16 miles</u>	@ <u>7.00</u>	<u>112.00</u>
MANIFOLD head		@	<u>113.00</u>
		@	
		@	
			<u>TOTAL 1243.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
<u>1 surface plug</u>	@		<u>68.00</u>
	@		
	@		
	@		
	@		
			<u>TOTAL 68.00</u>

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 043575

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley Ks

DATE <u>5-1-09</u>	SEC. <u>15</u>	TWP. <u>12^S</u>	RANGE <u>33^W</u>	CALLED OUT	ON LOCATION <u>6:00^{PM}</u>	JOB START <u>7:30^{PM}</u>	JOB FINISH <u>8:30^{PM}</u>
LEASE <u>Michaelis Trust</u>	WELL# <u>1-15</u>	LOCATION <u>Oakley 6W-9S-W.S.</u>		COUNTY <u>Logan</u>	STATE <u>Ks</u>		

CONTRACTOR MacEma Dels Co #14
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 4800'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x 14 DEPTH 2660'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Walt D.
 # 422 HELPER Alan R.
 BULK TRUCK
 # 347 DRIVER Darrin R.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

25 SKS @ 2660'
100 SKS @ 1560'
40 SKS @ 270'
10 SKS @ 40'
30 SKS in R.H.
15 SKS in M.H.

Thank You
Walt & crew

CHARGE TO: Brito Oil Co, Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME GREG HARVEY
 SIGNATURE [Signature]

OWNER Same
 CEMENT AMOUNT ORDERED 220 SKS @ 60/40 per
4% Gel 1/4" # Flo-Seal

COMMON	<u>132 SKS @ 15⁴⁵</u>	<u>2,039⁴⁵</u>
POZMIX	<u>88 SKS @ 8⁰⁰</u>	<u>704⁰⁰</u>
GEL	<u>8 SKS @ 20³⁰</u>	<u>166⁴⁰</u>
CHLORIDE	@	
ASC	@	
<u>Flo-Seal 55#</u>	<u>@ 2⁵⁰</u>	<u>137⁵⁰</u>
	@	
	<u>RECEIVED</u>	
	@	
	<u>AUG 04 2009</u>	
	@	
	<u>KCC WICHITA</u>	
	@	
HANDLING	<u>230-SKS @ 2⁴⁰</u>	<u>552⁰⁰</u>
MILEAGE	<u>10¢ per SK/mile</u>	<u>368⁰⁰</u>
		<u>TOTAL 3,967³⁰</u>

SERVICE

DEPTH OF JOB 2660'
 PUMP TRUCK CHARGE 1,185⁰⁰
 EXTRA FOOTAGE @ _____
 MILEAGE 16-miles @ 7⁰⁰ 112⁰⁰
 MANIFOLD @ _____
 @ _____
 @ _____

TOTAL 4,297⁰⁰

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT [scribble] IF PAID IN 30 DAYS