

## KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 October 2008

### **WELL COMPLETION FORM** WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4629	API No. 15 - 109-2083/-000
Name: Brito Oil Company, Inc.	Spot Description:
Address 1: 1700 N. Waterfront Pkwy,	app _SW _NE _SE _Sec. 15 _ Twp. 12 _S. R. 33 East / West
Address 2: Bldg. 300, Suite C	1509 Feet from North / South Line of Section
City: Wichita State: KS Zip: 67206 +	Feet from/ East / West Line of Section
Contact Person: Raul F. Brito	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 263-8787 RECEIVED	□ NE □ NW ☑ SE □ SW
20606	l agan
Name: Murfin Drilling Co. Inc. AUG U 4 200	Q Lease Name: Michaelis Trust Well #: 1-15
Wellsite Geologist: Tim Priest KCC WICHIT	Field Name: WC
Purchaser: NA	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 3110 Kelly Bushing: 3120
New WellRe-EntryWorkover	Total Depth: 4802 Plug Back Total Depth: 4802
Oil SWD SIOW	Amount of Surface Pipe Set and Cemented at: Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set:Feet
✓ Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to: w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Well Name:	8-27-09
Original Comp. Date: Original Total Depth:	Chloride content: 12,400 ppm Fluid volume: 1000 bbls
Deepening Re-perf. Conv. to Enhr. Conv. to SWD	Dewatering method used: Let dry
Plug Back: — Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.:  Dual Completion Docket No.:	Operator Name:
Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: P + A 5 01 6	
4/24/69 5/61/69 1 3/62/69	QuarterSec TwpS. R
Spud Date or Date Reached TD Completion Date or	County: Docket No.:
Recompletion Date Recompletion Date	55000110
INSTRUCTIONS: An original and two copies of this form shall be filed with	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita,
Kansas 67202, within 120 days of the spud date, recompletion, workover or or of side two of this form will be held confidential for a period of 12 months if re	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information equested in writing and submitted with the form (see rule 82-3-107 for confiden-
tiality in excess of 12 months). One copy of all wireline logs and geologist w	rell report shall be attached with this form. ALL CEMENTING TICKETS MUST
BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 fc	orm with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate	the oil and gas industry have been fully complied with and the statements herein
are complete and correct to the best of my knowledge.	200 modes y mare been runy complied with and the statements nerein
Signature:	KCC Office Use ONLY
Title: Raul F. Brito, President Date: 7/31/09	ACCOUNTED DOS ONLY
	Letter of Confidentiality Received
Subscribed and sworn to before me this 31d day of <u>august</u>	, If Denied, Yes Date:
20 09	Wireline Log Received
Notary Public:	Geologist Report Received KANSAS CORPORATION COMMISS
3-7-13 Notary Public State of Kansas	S SIGNIBULON
Heleli v Cole	
My Appt Exp 3 - 3 - 13	RECEIVED

#### Side Two

Operator Name: Brito	o Oil Company, In	iC.		Lease	Name: _	Michaelis Trus	lichaelis Trust				
Sec. 15 Twp. 12	2 S. R. <u>33</u>	☐ Eas	t 🗸 West	County	County: Logan						
	sed, flowing and sho es if gas to surface to	ut-in pres: est, along	sures, whether si	hut-in pres	sure rea	ched static level	, hydrostatic	pressures, bottom	giving interval tested, hole temperature, fluid Electric Wireline Logs		
Drill Stem Tests Taken  (Attach Additional Sheets)  ✓ Yes No					✓ Log Formation (Top), Depth			th and Datum Sample			
Samples Sent to Geological Survey				Name Anhydrite			Top <b>2614</b>	Datum 506			
Cores Taken Yes No Electric Log Run Yes No				B/Anhy Heebner			2634 4045	486 -925			
(Submit Copy)					Lansi			4084	-964		
List All E. Logs Run: Comp. Density Neutron, Dual-Ind &				Stark Shale Cherokee			4321 4605	-1201 -1485			
Micro-Lateral					Missi	issippi		4730	-1610		
		Ren	CASING ort all strings set-c		Ne	<del></del>	ion etc.				
Purpose of String	Size Hole Drilled	S	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type o		Type and Percent Additives		
Surface Csg	12 1/4"	8 5/8"		23#	23# 220'		Common	165	3% cc, 2% gel		
					····						
			ADDITIONAL	CEMENTIN	JG / SOL	IFF <b>ERIRECAR</b> D	l				
Purpose:  — Perforate — Protect Casing — Plug Back TD — Plug Off Zone  Depth Top Bottom  Type of Ceme			e of Cement	#Sacks	#Sacks Used Type and Percent Additives  AUG 0 4 2009				s		
				#Sacks Used AUG 0 4 2009  KCC WICHITA							
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/T Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
									NSAS CORPORATION COMMISSION		
									AUG 1 4 2009		
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes	No	RECEIVED		
Date of First, Resumed P	roduction, SWD or Enl	nr.	Producing Metho		Flowing				er (Explain)		
Estimated Production Per 24 Hours	Oil I	Bbls.	Gas N	/Icf	Wate	er Bb	ols.	Gas-Oil Ratio	Gravity		
DISPOSITIO	N OF GAS:		ME	ETHOD OF (	HOD OF COMPLETION:			PRODUCTION	PRODUCTION INTERVAL:		
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled  (If vented, Submit ACO-18.) Other (Specify)											

#### Michaelis Trust #1-15

Operator:

Brito Oil Company, Inc.

Contractor

Murfin Drilling Company, Inc.

Ria #14

**Owen East Prospect** 1509' FSL & 1132' FEL

Sec. 15-T12S-R33W Logan County, Kansas Call Depth: 3500'

Spud: 04/16/09

TD:

Contact Person. Raul F. Brito Phone: 316-263-8787

Well site Geologist: Tim Priest API#: 15-109-20,837

Casing: 8 5/8" @ '

Elevation: 3110' GL, 3120'KB

#### **DAILY INFORMATION:**

4/16/09-Plan to move in & rig up. Partial loads off old loc. Rained out.

4/17/09-Move rained out.

4/18//09-Rained out

4/19/09- Rained out

4/20/09-Too muddy to finish move

4/21/09-Too muddy to finish move

4/22/09-Too muddy to finish move

4/23/09-Too muddy to move. Will set up for tomorrow.

RECEIVED
AUG 0 4 2009
KCC WICHITA 4/24/09-Finish moving in and spud. Drilled 220' of 12 1/4 hole. Ran 5 jts 8 5/8 ths casing. Tally 209.20. Set at 220' w/ 165 skx common 3% cc, 2% gel. Cement did circ. WOC 8 hrs. Drilled out plug at 5:30 am 4/24/09.

4/25/09 Drilling at 360'.

4/26/09 Drilling at 2230'. Drilled 1870'/24hrs.

4/27/09 Drilling at 3400'. Drilled 1170'/24 hrs.

4/28/09 Drilling at 4120'. Drilled 720'/24hrs.

4/29/09 Drilling at 4325'. Drilled 205'/24hrs. DST #1 4252-4320 (LKC "I" & "J") 30-30-30-30.

Rec: 3' mud w/ oil spts. FP's 18-21#, 26-24". SIP's 65-45#.

4/30/09 On bottom w/ DST #2. Drilled 343' 24/hrs. DST #2 4546-4668 (FS & John. Zn)/30-30-30-30 Rec: 5' Mud w/ oil spts. FP's 42-38#, 49-42". SIP's 65-55#.

5/01/09 RTD 4800'. Drilled 112'/24hrs. DST #3 4667-4706 Cher SS 30-30-out. Rec: 2' mud. FP's 29-22#. SIP 65#. Coming out for log. Ran Comp. Density/Neutron/DIL. P&A

5/02/09 RTD 4800'. LTD 4802'. Plug 1<sup>st</sup> plug at 2626' w/ 25 sks, 2<sup>nd</sup> plug at 1500' w/ 100 sks, 3<sup>rd</sup> plug at 270' w/ 40 sks, RH 30 sks & MH 25 sks. 60/40 Poz 4% gel Comp at 8:30 pm 5/01/09. Cement by Allied. State plugger Marvin Mills. Rig released at 12:30 am 5/02/09.

	Brito Michaelis Trust #1-15 1509' FSL & 1132' FEL Sec. 15-T12S-R33W 3120' KB							Brito Beagley #1 C NE NE Sec. 22-T12S-R33W 3090' KB	
Formation	Sample Tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum	
Anhydrite	2614	506	-6	2614	506	-6	2578	+512	
B/Anhydrite	2637	483	-6	2634	486	-3	2601	+489	
Heebner	4044	-924	-5	4045	-925	-6	4009	-919	
Lansing	4085	-965	-5	4084	-964	-4	4050	-960	
Muncie Crk	4234	-1114	-8	4232	-1112	-6	4196	-1106	
Stark .	4323	-1203	-6	4321	-1201	-4	4287	-1197	
BKC	4403	-1283	-10				4363	-1273	
Marmaton	4424	-1304	-3	4428	-1308	-7	4391	-1301	
Fort Scott	4577	-1457	-8	4576	-1456	-7	4539	-1449	
Cherokee	4606	-1486	-9	4605	-1485	-8	4567	-1477	
Johnson Zn	4650	-1530	-11	4648	-1528	-9	4611	-1521	
Mississippi	4722	-1602	+2	4730	-1610	-6	4694	-1604	
Total Depth	4800			4802					

# TELECEMENTING 6.3., LLC. 043906

RUSSELL, KANSAS 67665	SE	RVICE POINT:
DATE 4-24-09 SEC. 5 TWP. 72 RANGE 33 W	CALLED OUT ON LOCATION	
nichae 125		COUNTY STATE
LEASE Trust WELL# 1-13 LOCATION OGK	ey 95 Low 1/4 N	Logan 65
OLD OR (NEW (Circle one) winto		
CONTRACTOR MUST Fin Drilling Rig 1 TYPE OF JOB SUFFACE	YOWNER Same	
HOLE SIZE 1214 T.D. 224	CEMENT	
CASING SIZE 85/8 DEPTH 223	AMOUNT ORDERED 165	SKS com
TUBING SIZE DEPTH	3/0cc 2/0 500	6
DRILL PIPE DEPTH	700	
TOOL DEPTH -	11	
PRES. MAX MINIMUM MEAS. LINE SHOE JOINT	COMMON 165 5/5	_@ <i>15145 2549.2</i>
MEAS. LINE SHOE JOINT CEMENT LEFT IN CSG. 15	POZMIX	
PERFS.	GEL 3	_@20.80 (2140)
DISPLACEMENT 13.25 BBL	CHLORIDE 6	@ <i>58,20</i> 349,20
EQUIPMENT		@ @
EQUITIVIE!	RECEIVED	
PUMPTRUCK CEMENTER Andrew	AUG 0 4 2009	@
# 4/3/ HELPER Kelly		
BULK TRUCK	- KCC WICHITA	@
# 377 DRIVER Darrin		@
BULK TRUCK		
# DRIVER	HANDLING 124 CES	
	HANDLING 174 353 MILEAGE 10 4 45/2	_@ 2,40 417,60
REMARKS:	SERV SERV	TOTAL 3690.43
cement De circulate		
	DEPTH OF JOB 223 PUMP TRUCK CHARGE	1 4 8 8 8
	EXTRA FOOTAGE	
	MILEAGE 16 miles	@7.00 1/2,00
- Thank you	MANIFOLD had	e 113.00
		@
		@
CHARGE TO: Brito oil co inc		
STREET		TOTAL 1343,00
CITYSTATEZIP	DITIC & FLOA	TEOLIDADA
	PLUG & FLOA	
	1 surface plug	_@ <i>(8,00</i>
T AV: 10		@
To Allied Cementing Co., LLC.		_@
You are hereby requested to rent cementing equipment	AND	
and furnish cementer and helper(s) to assist owner or		
contractor to do work as is listed. The above work was		
done to satisfaction and supervision of owner agent or		TOTAL 68100
contractor. I have read and understand the "GENERAL	SALES TAV (16 A)	
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (If Any)	
Costa I ham 5	TOTAL CHARGES	

## ALLIEC CEMENTING CO., LLC. 043575

aTTO P.O. BOX 31 **SERVICE POINT: RUSSELL, KANSAS 67665** Ockley Ks ON LOCATION CALLED OUT 33 W DATE 5-1-09 Michaelis LEASE Tru + WELL# Ockley 6W-95-W. LOCATION OLD OR NEW (Circle one) D.4 Co #14 **CONTRACTOR** MUSEL Same **OWNER** TYPE OF JOB **CEMENT HOLE SIZE** 220 5Ks 60/40 DOZ **CASING SIZE DEPTH** AMOUNT ORDERED 4% (cl 44#1=10-50) **TUBING SIZE DEPTH** 46 xH **DRILL PIPE** DEPTH TOOL **DEPTH** PRES. MAX **MINIMUM** COMMON\_ MEAS. LINE **SHOE JOINT POZMIX** CEMENT LEFT IN CSG. 166 40 @ PERFS. **CHLORIDE** @ **DISPLACEMENT ASC** Flo-Sec. **EQUIPMENT** RECEIVED @ **PUMP TRUCK** Walt CEMENTER 422 HELPER AUG 0 4 2009@ **BULK TRUCK** 347 **DRIVER BULK TRUCK DRIVER** 230-5Ks @ HANDLING 10 por SKIWilo **REMARKS:** TOTAL \_ 2660 **SERVICE** SKS Z 40 5/30 **DEPTH OF JOB** 2660 SKS IN PUMP TRUCK CHARGE 5K5 11 **EXTRA FOOTAGE** MILEAGE 16- miles MANIFOLD \_ @ walt+crew @ TOTAL 1, 297 ZIP\_ PLUG & FLOAT EQUIPMENT @ @ To Allied Cementing Co., LLC. @ @ You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to-assist owner or @ contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TOTAL contractor. I have read and understand the "GENERAL SALES TAX (If Any). TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGES PRINTED NAME COREC MARUES DISCOUNT # IF PAID IN 30 DAYS Greg Unch