

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

8/11/11

Operator: License # 5363
Name: Berexco Inc.
Address: P. O. Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: Central Crude Corporation
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: Name: Beredco Inc.
License: 5147
Wellsite Geologist: Jim Hickman

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AUG 11 2009

KCC

AUG 12 2009
RECEIVED

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

09 May 2009 22 May 2009 23 June 2009
Spud Date or 2009 Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 055-22044-00-00

County: Finney

SE NW/SE Sec. 25 Twp. 26 S. R. 33 East West

1650 feet from S N (circle one) Line of Section

1650 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Craft Trust Well #: 3-25

Field Name: Kisner North

Producing Formation: Morrow

Elevation: Ground: 2912' Kelly Bushing: 2921'

Total Depth: 5314' Plug Back Total Depth: 5255'

Amount of Surface Pipe Set and Cemented at 1758 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3265 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 7,000 ppm Fluid volume 1,600 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Archaud R. Smith

Title: ENGINEERING TECHNICIAN Date: 11/AUG/2009

Subscribed and sworn to before me this 11th day of August

2009

Notary Public: Diana E Bell

DIANA E. BELL
Notary Public - State of Kansas
My Appt. Expires 8-10-11

Date Commission Expires: Aug 10, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received via email per op.

Geologist Report Received

UIC Distribution