

AUG 06 2009

8/04/09
Form ACO-1

October 2008

Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION

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OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

RECEIVED

ORIGINAL

RECEIVED

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34038 API No. 15 - 101-22172-00-00

Name: Flatirons Resources LLC

Address 1: 303 E. 17th Ave Suite 940

Address 2: KCC

City: Denver State: CO Zip: 80203

Contact Person: Jeffery Jones

Phone: (303) 292-3902 ext 224

CONTRACTOR: License # 33645

Name: H2 Plains LLC

Wellsite Geologist: Tim Preist

Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SLOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled _____ Docket No.: _____

Dual Completion _____ Docket No.: _____

Other (SWD or Enhr.?) _____ Docket No.: _____

6/17/2009 6/24/2009 7/29/2009

Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

Spot Description: _____

NE SE NW SE Sec. 10 Twp. 16 S. R. 30 East West

1850 Feet from North / South Line of Section

1600 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Lane

Lease Name: Price Well #: 33-10

Field Name: Wildcat

Producing Formation: Johnson

Elevation: Ground: 2682 Kelly Bushing: 2687

Total Depth: 4465 Plug Back Total Depth: 4414

Amount of Surface Pipe Set and Cemented at: 252 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: 2064' Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 8300 ppm Fluid volume: 1000' bbls

Dewatering method used: evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

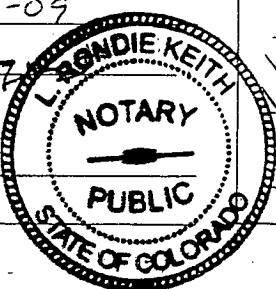
Title: Managing Director Date: 8-4-09

Subscribed and sworn to before me this 4th day of Aug

20 09

Notary Public: [Signature]

Date Commission Expires: 3-28-10



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution