## Kansas Corporation Commission Oil & Gas Conservation Division

Form Must Be Typed

RECEIVED

WELL COMPLETION FORM

9WELL HISTORY - DESCRIPTION OF WELL & LEASE \* AMENDED

Name: Lario Oli & Gas Company Address: 301 S. Marnot Corridor Cortact Person: Jay G. Schweikort Purchaser: Corridor Cortact Person: Jay G. Schweikort Purchaser: Corridor Cortact Person: Jay G. Schweikort Purchaser: Corridor Cortact Person: Jay G. Schweikort Corridor Corridor Cortact Person: Jay G. Schweikort Cortact Cortact Cortact Person: Jay G. Schweikort Cortact Cortact Cortact Person: Jay G. Schweikort Cortact Cortac	Operator: License #5214	API No. 15 - 095-22173 -0000
Address: 301 S. Market  Chystater Zip: Wichita, KS 67202  Decretar Contractor: Name: Southwise of Section  Footages Calculated from Neaged Outside Section Corner: (excelerate) NE Lease Name: Southwise Orderor Corner: (excelerate) NE Lease Name: Young 3'  Well State Geologist: Vern Schrag  Producing Formation: Mississipplan  Producing Formation: Mississipplan  Elevation: Ground: 1456'  Multiple Stage Cementing Collar Used? Yes 5   If WorkoveriRe-entry: Old Well into as follows: Operator: Order Core, WSW, Exply, Cathodic, etc)  If WorkoveriRe-entry: Old Well into as follows: Operator: Order Core, WSW, Exply, Cathodic, etc)  Well Name: Original Total Depth: Order No.  Depending Re-perf. Corn. to Enhr/SWOFEC  Commingted Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Uniformation of side No or this form will be held condicited for on the recompletion of 212 completion and submitted with the form (See Index)  Information of side No or this form will be held condicited for on the recompletion of 212 completion of 212 complete in completion of 212 completion of 212 complete in completion of 212 completion of 212 complete in complete of 212 completion of 2	Lorio Cil B. Con Communica	Vinamas
City/State/Zip: Wichita, KS 67022  Purchaser:  Ponone: (236	301 S Market	3E = SU/
Purchaser:   Spring G. Schweisor   Spring		4006 274
Operator Contact Person:		1 1000 0010
Phone: (316		
Contractor: Name: Southwind Drilling, Inc.  License: 33350  Wellsite Geologis: Vern Schrag  Posignate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Oid Well Info as follows:  Operator:  Well Name: Doriginal Comp. Date:  Original Comp. Date:  Original Total Depth:  Original Total Depth:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Other (SWD or Entr.?)  Docket No.  Dual Completion  Ocket No.  Other (SWD or Entr.?)  Other (SWD or Entr.?)  Other Reached TD  Completion Date or Recompletion Date or Recompletion Date  Notes No.  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Ruis 82-3-130, 82-3-107 apply. Information of side two of this form will be haled confidential for a period of 12 months if requested in writing and submitted with the form ALL CEMENTING  TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  Subscribed and awara to before me the County plugs.  Wall Appl. Expires / O - 2.2 - C. Wall, A. J. A. J. C. Wall A. J. C. Wall Subscribed and awara to before me the County plugged on the statutes. The statutes of the statutes requisition promulgated to regulate the oil and gas industry have been fully compiled with and the statument with the form and License No.  Lesse Name:  License No.  Quarter Sec. Twp. S. R		<b>X</b> / )
Field Name:   Sonjour		
Producing Formation: Mississpipian   Producing Formation: Mississpipian   Mi		Eigld Name: Bonjour
Designate Type of Completion:    Power   Re-Entry		Producing Formation Mississippian
New Well   Re-Entry   Workover   Total Depth:   4350   Plug Back Total Depth:   220   Fe		Floreties County 1458' 1467'
Amount of Surface Pipe Set and Cemented at 220 Femula Surface Surface Pipe Set and Cemented at 220 Femula Surface Pipe Set and Cemented Surface Pipe Set and Cemented at 220 Femula Surface Pipe Set and Cemented Surf		
Multiple Stage Cementing Collar Used?   Yes   If yes, show depth set   If yes, solo show depth set   If yes, show depth s		
If yes, show depth set	•	Maria de la compania
If Alternate II completion, cement circulated from		
Departor:		
Original Comp. Date: Original Total Depth: Date in Conv. to Enhr/SWD REC   Depending   Re-perf.   Conv. to Enhr/SWD REC   Conv		If Alternate II completion, cement circulated from
Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Deepening Re-perf. Conv. to Enhr/SWD Compiler Content 30,000 ppm Fluid volume 1,200 bb  Plug Back Plug Back Total Depth AUG  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  Instructions: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  We requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement ererin are complete and correct to the best of my knowledge.  We require Letter of Confidentiality Received  ## Denied, Yes   Date:  ## Wireline Log Received  UCD Distribution  Wireline Log Received  UCD Distribution  OURC Distribution		feetidepth to sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD EC   Manual Depth:   Deepening   Re-perf.   Conv. to Enhr/SWD EC   Manual Depth   AUG   Deepening   Re-perf.   Conv. to Enhr/SWD EC   Manual Depth   AUG   Deepening   Re-perf.   Conv. to Enhr/SWD EC   Manual Depth   AUG   Deepening   Re-perf.   Conv. to Enhr/SWD EC   Manual Depth   AUG   Deepening   Re-perf.   Conv. to Enhr/SWD EC   Manual Depth   AUG   Deepening   Plug Back   Plug Back		Drilling Fluid Management Plan
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Docket No.  Docket No.  Other (SWD or Enhr.?)  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement level are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  UIC Distribution	Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Dual Completion  Docket No.  Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Docket No.  Docket No.  Other (SWD or Enhr.?)  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Completion Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 tor confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement level are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  Wireline Log Received  UIC Distribution	Deepening Re-perf Conv. to Enhr./SWD*****L(	Fluid volume 1,200 bbls
Dual Completion  Docket No.  Other (SWD or Enhr.?)  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  Docket No.  11-1-08  11-10-08  Spud Date or Recompletion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement errein are complete and conject to the best of my knowledge.  Wireline Log Received	AUG	Dewatering method used evaporation
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  11-1-08  11-10-08  5-26-09  Completion Date or Recompletion Date  County:  Docket No.:  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Will requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement erein are complete and correct to the best of my knowledge.  KCC Office Use ONLY  Letter of Confidentiality Received  My Appl. Expires/ O - 22 - 10  Wireline Log Received  Geologist Report Received  UIC Distribution  With 2 or 2 200	Commingled Docket No	Location of fluid disposal if hauled offsite:
Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Completion Date or Recompletion Date   County:   Docket No.:	Dual Completion Docket No	Cottoner Name:
Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Completion Date or Recompletion Date   County:   Docket No.:	Other (SWD or Enhr.?) Docket No	7 Orași de la companie de la compani
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Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement are complete and correct to the best of my knowledge.  Signature:  Date:  By Appt. Expires / 0 - 2 2 - 10	Trecompletion Date	County: Docket No.:
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Signature:    Signature:	Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
Letter of Confidentiality Received  Subscribed and sworn to before me this day of AUG 257  O 09 KATHY L. FORD  Notary Public: My Appt. Expires / 0 - 22 - 16 Multiple AUG 257  Wireline Log Received  Geologist Report Received  UIC Distribution  UIC Distribution	All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Letter of Confidentiality Received  Subscribed and sworn to before me this day of AUG 257  O 09 KATHY L. FORD  Notary Public: My Appt. Expires / 0 - 22 - 16 Multiple AUG 257  Wireline Log Received  Geologist Report Received  UIC Distribution  UIC Distribution	Signature Show the Start	
Subscribed and sworn to before me this day of Aug 257  O 9 KATHY L. FORD  My Appt. Expires / O - 2 2 - 10		KCC Office Use ONLY
Subscribed and sworn to before me this day of AUG 15 T  O 09   KATHY L. FORD   Wireline Log Received   Wireline Log Received   Geologist Report Received   Wireline Log Received   Wireline Log Received   CC   Wireline Log Received   CC   Wireline Log Received   Wireline	Title: Jay G. Schweikert, Operations Engineer Date: 8-1-09	Letter of Confidentiality Received
0 09   KATHY L. FORD   Wireline Log Received   Geologist Report Received   Wireline Log Received   Wir	Subscribed and sworn to before me this	_
lotary Public: My Appt. Expires / 0 - 22 - 10 Harry State Company State	ng A KATHY L. FORD'	Wireline Log Received
lotary Public: UIC Distribution UIC Distribution	My Appt. Expires (0 - 22 - 16 - 17)	Geologist Report Received CCC WICH T
	Notary Public: 10-22-10	UIC Distribution UL 30 200 7