

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33657
Name: OHIO KENTUCKY OIL
Address 1: 110 E LOWRY LANE
Address 2: _____
City: LEXINGTON State: KY Zip: 40503 + _____
Contact Person: DEANNA MCDOWELL
Phone: (859) 276-3500
CONTRACTOR: License # 33575
Name: WW DRILLING, LLC
Wellsite Geologist: JIM HALL
Purchaser: NONE
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth: _____
 Conmingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
02-06-09 02-13-2009 2-24-09
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 195-22602-00-00
Spot Description: _____
NW NE SW NW Sec. 19 Twp. 14 S. R. 24 East West
1435 3758 Feet from North / South Line of Section
875 4487 Feet from East / West Line of Section
GPS-KCC-DIG
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: TREGO
Lease Name: THEO WIEDEMAN Well #: 4
Field Name: HACKBERRY
Producing Formation: NONE
Elevation: Ground: 2303 Kelly Bushing: 2308
Total Depth: 4289 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____
PA-DIG ^{5x amt} 8/26/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: Vice-President Date: 8/24/09
Subscribed and sworn to before me this 24 day of August, 2009.
Notary Public: A Simpson
Date Commission Expires: 10-13-2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
AUG 25 2009

CONSERVATION DIVISION
WICHITA, KS

Operator Name: OHIO KENTUCKY OIL Lease Name: THEO WIEDEMAN Well #: 4
 Sec. 19 Twp. 14 S. R. 24 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRORESISTIVITY, DUAL COMPENSATED POROSITY, DUAL INDUCTION	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	206	60/40 POZ	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION AUG 25 2009 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED

CEMENTING CO., LLC
Cementing & Acidizing Services

CEMENTING LOG

STAGE NO.

PO# 14010

Date 2-24-09 District 4 Ticket No. 34955
 Company Ohio Kentucky Oil Corp Rig Poe
 Lease Theo Wiedeman Well No. 4
 County Trego State KS
 Location Waikemey KS 14 South Field Hackberry
8 West South West into.

CEMENT DATA:
 Spacer Type: Gel
 Amt. 3 Skys Yield 13.7 ft³/sk Density 8.73 PPG
100.19 Gal/sk 7.15 Bbl H2O

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

LEAD: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. 205 Skys Yield 1.39 ft³/sk Density 13.9 PPG
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 6.7 gals/sk Tail _____ gals/sk Total 32.70 Bbls.

Casing Depths: Top _____ Bottom _____

Pump Trucks Used 409 - Travis
 Bulk Equip. 481 - Neale

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size 7 7/8 T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

CAPACITY FACTORS:
 Casing: 2 3/8 Bbls/Lin. ft. .0039 Lin. ft./Bbl. 258.65
 Open Holes: 7 7/8 Bbls/Lin. ft. .0109 Lin. ft./Bbl. 16.5993
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. .0548 Lin. ft./Bbl. 18.2601
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE Terry Garrison

CEMENTER John Roberts

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
			7.31	7.31	3	1720' Mix 3sk Gel to Est. Circulation
			13.49	6.18	3.5	1720' Mix 25sk cement
			38.24	24.75	3.5	1080' Mix 100sk cement
			48.14	9.90	3.5	260' Mix 40sk cement
			50.61	2.47	3.5	40' Mix 10sk cement
11:00am			58.03	7.42	2.5	Rathole 30sk Cement

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 25 2009
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., LLC.

Federal Tax I.D.#

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>2-24-09</u>	SEC. <u>19</u>	TWP. <u>14</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:00am</u>
LEASE <u>Theo Wiedeman</u>	WELL# <u>4</u>	LOCATION <u>Wakesney KS 14 South</u>			COUNTY <u>Trego</u>	STATE <u>KS</u>	
<u>OLD</u> OR NEW (Circle one)			<u>8 West South West into</u>				

CONTRACTOR Poe Well Service

TYPE OF JOB Plug

HOLE SIZE 7 7/8" T.D.

CASING SIZE DEPTH

TUBING SIZE 2 3/8" DEPTH 1720'

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT

AMOUNT ORDERED 205 60/40 4% gel
300# Hulls 3Gel On side

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE @

TOTAL

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts

409 HELPER Travis

BULK TRUCK

481 DRIVER Neale

BULK TRUCK

DRIVER

REMARKS:

3sk into Est circulation

1720' - 25sk

1080' - 100sk

260' - 40sk

40' - 10sk

30sk Rat Hole

CHARGE TO: Ohio Kentucky Oil Corp

STREET

CITY STATE ZIP

P.O. # 14010

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE

MILEAGE @ AUG 25 2009

MANIFOLD @

TOTAL

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

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To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment

JIM HALL WELL SITE SUPERVISOR

P O BOX 66 VALLEY CENTER, KANSAS 67147-0066

RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

**REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.:
SPUD: 02/06/09 REPORT DATE: 02/07/09 TOTAL DAYS: 1**

**OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #4 1,435' FNL, 815' FWL Sec. 19-Twp 14S-Rg 24W**

DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 850

PRIOR DEPTH: 0 STATUS: Drilling

FORMATION: Dakota Group

FOOTAGE LAST 24HRS.: 850 PEN-RATE / LAST HR.: 143

BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:

#1 12 1/4 2.5 Smith RR 0 207 207

#2 7 7/8 4.5 New Smith F-27 20k 90 207 850 643

**0
0**

DEV.: 1 deg. DEPTH: 207 PUMP#: #1 LINER: 6" STROKE: 14" SPM: 60 PRESSURE: 650

MUD CHECK @: 850 WT: 8.9 VIS: 28 P. VIS:

YP: GEL.: PH: FILTRATE:

CHL/PPM: CAL.: OIL: LCM#/bbl

DAILY COST: \$0.00 PRIOR COST: \$0.00 CUM. COST: \$0.00

**MUD TYPE: FROM: TO:
Native Mud 0 850**

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Move in and Spud Friday 2/6/09. Set 8 5/8" 23# surface casing @ 206', cement with 150 sxs 60/40 poz, 3% CC & 2% GEL. Quality cement did circulate to surface.

**RECEIVED
KANSAS CORPORATION COMMISSION
AUG 25 2009
CONSERVATION DIVISION
WICHITA, KS**

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:**
SPUD: 02/06/09 **REPORT DATE:** 02/08/09 **TOTAL DAYS:** 2
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #4 1,435' FNL, 815' FWL Sec. 19-Twp 14S-Rg 24W
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 2,676
PRIOR DEPTH: 850 **STATUS:** Drilling
FORMATION: Chase Group
FOOTAGE LAST 24HRS.: 1,826 **PEN-RATE / LAST HR.:** 50
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12 1/4 2.5 Smith RR 0 207 207
#2 7 7/8 27 New Smith F-27 35k 85 207 2,676 2,469
0
0

DEV.: 1 deg. **DEPTH:** 207 **PUMP#:** #1 **LINER:** 6" **STROKE:** 14" **SPM:** 60 **PRESSURE:** 650

MUD CHECK @: 1,148 **WT:** 8.8 **VIS:** 27 **P. VIS:**
YP: **GEL.:** **PH:** 7 **FILTRATE:**
CHL/PPM: 1,800 **CAL.:** **OIL:** **LCM#/bbi**
DAILY COST: \$4,358.00 **PRIOR COST:** \$0.00 **CUM. COST:** \$4,358.00

MUD TYPE: Native Mud **FROM:** 0 **TO:**

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead, some tight connections, commenced @ 2,615'. Adding poly to mud after tight connections.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 0.25
SPUD: 02/06/09 **REPORT DATE:** 02/09/09 **TOTAL DAYS:** 3
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #4 1,435' FNL, 815' FWL Sec. 19-Twp 14S-Rg 24W
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8
REPORT DEPTH: 3,545
PRIOR DEPTH: 2,676 **STATUS:** Circulating Toronto

FORMATION: Toronto
FOOTAGE LAST 24HRS.: 869 **PEN-RATE / LAST HR.:** 35
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12 1/4 2.5 Smith RR 0 207 207
#2 7 7/8 49.25 New Smith F-27 38k 85 207 3,545 3,338
0
0

DEV.: 1 deg. **DEPTH:** 207 **PUMP#:** #1 **LINER:** 6" **STROKE:** 14" **SPM:** 59 **PRESSURE:** 800

MUD CHECK @: 2,904 **WT:** 9.4 **VIS:** 29 **P. VIS:**
YP: **GEL.:** **PH:** 7 **FILTRATE:**
CHL/PPM: 31,000 **CAL.:** Hvy **OIL:** **LCM#/bbl** Trace
DAILY COST: \$1,644.80 **PRIOR COST:** \$4,358.00 **CUM. COST:** \$6,002.80

MUD TYPE: FROM: TO:
Native Mud 0 3,194
Chemical Gel. 3,194

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead, some tight connections, adding poly to mud after tight connections. Mud up (@3,194'). Tight connections again after 3,329'.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 20.25
SPUD: 02/06/09 **REPORT DATE:** 02/10/09 **TOTAL DAYS:** 4
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #4 1,435' FNL, 815' FWL Sec. 19-Twp 14S-Rg 24W
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8
REPORT DEPTH: 3,619
PRIOR DEPTH: 3,545 **STATUS:** Circulating Lansing "C"

FORMATION: Lansing "C"
FOOTAGE LAST 24HRS.: 74 **PEN-RATE / LAST HR.:** 20
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12 1/4 2.5 Smith RR 38k 85 0 207 207
#2 7 7/8 52.25 New Smith F-27 38k 85 207 3,600 3,393
#3 7 7/8 0.75 RR Smith F-271Y 38k 85 3,600 3,619 19
0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1 deg.	207	#1	6"	14"	59	800
1.5 deg.	3,600	#1	6"	14"	59	800

MUD CHECK @: 3,553	WT: 9.2	VIS: 46	P. VIS: 12
YP: 11	GEL.: 8-31	PH: 10.5	FILTRATE: 6.4
CHL/PPM: 2,700	CAL.: 20	OIL:	LCM#/bbl 1
DAILY COST: \$1,304.60	PRIOR COST:	\$6,002.80	CUM. COST: \$7,307.40

MUD TYPE:	FROM:	TO:
Native Mud	0	3,194
Chemical Gel.	3,194	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

At 3,553' made a conditioning short trip (37 stds.), to improve sample quality and help remove tight connections. Pulled total of 6 tight stands on short trip. @ 3,600' had to run a 15 stand short tiip again prior to DST #1. Prior to DST #1 ran survey (1.5 deg.), and strap pipe (0.59' long to the board). DST #1 3,574' - 3,600' (Lans. "B"), Times; 30-60-45-120, IH 1773, IF 37-137 (BOB 17"), ISI 722, FF 144-223 (weak 2 inch.), FSI 728, FH 1741, Rec; 3' clean oil, 340' salt water (Rwa 0.04 @ 80F, 70,000 ppm), BHT 1114.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 16.25
SPUD: 02/06/09 **REPORT DATE:** 02/11/09 **TOTAL DAYS:** 5
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #4 1,435' FNL, 815' FWL Sec. 19-Twp 14S-Rg 24W
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8
REPORT DEPTH: 3,802
PRIOR DEPTH: 3,619 **STATUS:** Drilling

FORMATION: Kansas City "K"
FOOTAGE LAST 24HRS.: 183 **PEN-RATE / LAST HR.:** 24
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12 1/4 2.5 Smith RR 0 207 207
#2 7 7/8 52.25 New Smith F-27 38k 85 207 3,600 3,393
#3 7 7/8 9.25 RR Smith F-271Y 38k 80-85 3,600 3,802 202
0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1 deg.	207	#1	6"	14"	59	800
1.5 deg.	3,600	#1	6"	14"	56-60	750-800

MUD CHECK @: 3,619	WT: 9.3	VIS: 58	P. VIS: 12
YP: 19	GEL.: 8-16	PH: 10.5	FILTRATE: 7.4
CHL/PPM: 3,100	CAL.: Trace	OIL:	LCM#/bbi 1
DAILY COST: \$882.30	PRIOR COST:	\$7,307.40	CUM. COST: \$8,189.70

MUD TYPE:	FROM:	TO:
Native Mud	0	3,194
Chemical Gel.	3,194	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

DST #2 Lansing "C" 3,598-3,619: Times; 30-60-10, IH 1784, IF 22-25 (weak surface blow), ISI 403, FF 25-25 (no blow), FH 1759. Rec. 1' mud, BHT 99. Drilling ahead with no new shows, after DST #2.

**JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066**

RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.: 3.25
 SPUD: 02/06/09 REPORT DATE: 02/12/09 TOTAL DAYS: 6
 OPERATOR: Ohio Kentucky Oil Corp.
 WELL NAME: Theo Wiedeman #4 1,435' FNL, 815' FWL Sec. 19-Twp 14S-Rg 24W
 DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 4,147
 PRIOR DEPTH: 3,802 STATUS: Circulating
 FORMATION: Mississippi
 FOOTAGE LAST 24HRS.: 345 PEN-RATE / LAST HR.: 20
 BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
 #1 12 1/4 2.5 Smith RR 0 207 207
 #2 7 7/8 52.25 New Smith F-27 38k 85 207 3,600 3,393
 #3 7 7/8 29.75 RR Smith F-271Y 38k 80-85 3,600 4,147 547
 0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1 deg.	207	#1	6"	14"	59	800
1.5 deg.	3,600	#1	6"	14"	56-60	750-850

MUD CHECK @:	3,810	WT:	9.4	VIS:	59	P. VIS:	11
YP:	20	GEL.:	10-19	PH:	10	FILTRATE:	8
CHL/PPM:	3,000	CAL.:	Trace	OIL:		LCM#/bbl	1
DAILY COST:	\$302.25	PRIOR COST:		\$8,189.70	CUM. COST:		\$8,491.95

MUD TYPE:	FROM:	TO:
Native Mud	0	3,194
Chemical Gel.	3,194	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead looking for shows in the Penn. & Miss.

**JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066**

RIG PHONE: 785-259-0816 **CELL PHONE:** 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 18.75
SPUD: 02/06/09 **REPORT DATE:** 02/13/09 **TOTAL DAYS:** 7

OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #4 1,435' FNL, 815' FWL Sec. 19-Twp 14S-Rg 24W
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 4,289
PRIOR DEPTH: 4,147 **STATUS:** Condition Hole For Open Hole Logs

FORMATION: Mississippi
FOOTAGE LAST 24HRS.: 142 **PEN-RATE / LAST HR.:** 20

BIT#/SIZE	TOT.HRS:	TYPE:	WOB:	RPM:	IN:	OUT/AM	FT.CUT:
#1 12 1/4	2.5	Smith RR			0	207	207
#2 7 7/8	52.25	New Smith F-27	38k	85	207	3,600	3,393
#3 7 7/8	30	RR Smith F-271Y	38k	80-85	3,600	4,159	559
#4 7 7/8	5.75	RR Smith PJ	38k	80	4,159	4,289	130

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1 deg.	207	#1	6"	14"	59	800
1.5 deg.	3,600	#1	6"	14"	56-60	750-850
0.5	4,289					

MUD CHECK @: 4,147 **WT:** 9.4 **VIS:** 58 **P. VIS:** 12
YP: 20 **GEL.:** 8-19 **PH:** 10 **FILTRATE:** 10
CHL/PPM: 3,100 **CAL.:** Trace **OIL:** **LCM#/bbl** 3
DAILY COST: \$293.25 **PRIOR COST:** \$8,491.95 **CUM. COST:** \$8,785.20

MUD TYPE:	FROM:	TO:
Native Mud	0	3,194
Chemical Gel.	3,194	4,289

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead looking for shows in the Miss. DST #3 Miss. 4,056'-4,159 (103'), Times; 30-60-20, IH 2135, IF 35-81 (weak 1/2"), ISI 1180, FF 90-100 (no blow), FH 2090, Rec. 120 mud, BHT 109 F. Rig total depth 4,289' on 2/13/09. No new shows.

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR: Ohio Kentucky Oil Corp.
WELL REFERENCE SHEET **SUBJECT WELL:** Theo Wiedeman #4
SUBJECT WELL LOCATION: NW NE SW NW 19-14-24
SUBJECT WELL DATUM: 2,308

REF. WELL 'A' Theo Wiedeman #1 NE SW SW NW 19 **DATUM:** 2,300
REF. WELL 'B' Parker Rev. Trust #1 NE NW SE SW 18 **DATUM:** 2,363

E - LOG TOPS SHEET

SUBJECT WELL: ZONE	WELL 'A'			WELL 'B'				
	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
TOPEKA	3,266	-958	3,254	-954	-4	3,323	-960	2
HEEB.	3,513	-1,205	3,499	-1,199	-4	3,572	-1,209	4
TORONTO	3,531	-1,223	3,516	-1,216	-7	3,591	-1,228	5
LAN. 'A'	3,551	-1,243	3,536	-1,236	-7	3,610	-1,247	4
LAN. 'B'	3,591	-1,283	3,575	-1,275	-8	3,648	-1,285	2
LAN. 'C'	3,606	-1,298	3,592	-1,292	-6	3,664	-1,301	3
LAN. 'E'	3,625	-1,317	3,610	-1,310	-7	3,688	-1,325	8
LAN. 'F'	3,638	-1,330	3,622	-1,322	-10	3,702	-1,339	9
LAN. 'G'	3,658	-1,350	3,644	-1,344	-6	3,720	-1,357	7
LAN. 'H'	3,710	-1,402	3,698	-1,398	-4	3,776	-1,413	11
LAN. 'I'	3,735	-1,427	3,721	-1,421	-6	3,798	-1,435	8
LAN. 'J'	3,764	-1,456	3,747	-1,447	-9	3,827	-1,464	8
LAN. 'K'	3,782	-1,474	3,769	-1,469	-5	3,843	-1,480	6
LAN. 'L'	3,820	-1,512	3,808	-1,508	-4	3,882	-1,519	7
B/KC	3,834	-1,526	3,822	-1,522	-4	3,900	-1,537	11
PAWNEE	3,976	-1,668	3,962	-1,662	-6	4,034	-1,671	3
FT SCOTT	4,043	-1,735	4,030	-1,730	-5	4,102	-1,739	4
CONG.								
SAND			4,090	-1,790				
MISS.	4,138	-1,830	4,118	-1,818	-12	4,196	-1,833	3
VIOLA			4,293	-1,993				
Arbuckle			4,390	-2,090				

WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR: Ohio Kentucky Oil Corp.
WELL REFERENCE SHEET **SUBJECT WELL:** Theo Wiedeman #4
SUBJECT WELL LOCATION: NW NE SW NW 19-14-24
SUBJECT WELL DATUM: 2,308

REF. WELL 'A' Theo Wiedeman #1 NE SW SW NW 19 **DATUM:** 2,300
REF. WELL 'B' Parker Rev. Trust #1 NE NW SE SW 18 **DATUM:** 2,363

SAMPLE TOPS SHEET

SUBJECT WELL: ZONE	WELL 'A'			WELL 'B'			REF.	
	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM		
TOPEKA	3,266	-958	3,254	-954	-4	3,323	-960	2
HEEB.	3,512	-1,204	3,499	-1,199	-5	3,572	-1,209	5
TORONTO	3,533	-1,225	3,516	-1,216	-9	3,591	-1,228	3
LAN. 'A'	3,553	-1,245	3,536	-1,236	-9	3,610	-1,247	2
LAN. 'B'	3,590	-1,282	3,575	-1,275	-7	3,648	-1,285	3
LAN. 'C'	3,605	-1,297	3,592	-1,292	-5	3,664	-1,301	4
LAN. 'E'	3,627	-1,319	3,610	-1,310	-9	3,688	-1,325	6
LAN. 'F'	3,639	-1,331	3,622	-1,322	-9	3,702	-1,339	8
LAN. 'G'	3,654	-1,346	3,644	-1,344	-2	3,720	-1,357	11
LAN. 'H'	3,712	-1,404	3,698	-1,398	-6	3,776	-1,413	9
LAN. 'I'	3,733	-1,425	3,721	-1,421	-4	3,798	-1,435	10
LAN. 'J'	3,758	-1,450	3,747	-1,447	-3	3,827	-1,464	14
LAN. 'K'	3,782	-1,474	3,769	-1,469	-5	3,843	-1,480	6
LAN. 'L'	3,818	-1,510	3,808	-1,508	-2	3,882	-1,519	9
B/KC	3,828	-1,520	3,822	-1,522	-2	3,900	-1,537	17
PAWNEE	3,974	-1,666	3,962	-1,662	-4	4,034	-1,671	5
FT SCOTT CONG.	4,037	-1,729	4,030	-1,730	-1	4,102	-1,739	10
SAND			4,090	-1,790				
MISS.	4,132	-1,824	4,118	-1,818	-6	4,196	-1,833	9
VIOLA			4,293	-1,993				
Arbuckle			4,390	-2,090				