

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33657
Name: Ohio Kentucky Oil Corporation
Address 1: The William M Griffith Building
Address 2: 110 Lowry LN
City: Lexington State: KY Zip: 40503 + _____
Contact Person: Deanna McDowell
Phone: (859) 276-3500
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Jim Hall
Purchaser: None

Designate Type of Completion:
_____ New Well _____ Re-Entry _____ Workover
_____ Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
 Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
2/14/09 2/21/09 2/22/09
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22601-00-00
Spot Description: _____
SW NE NW SW Sec. 19 Twp. 14 S. R. 24 East West
2,205 Feet from North / South Line of Section
890 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Trego
Lease Name: Theo Wiedeman Well #: 3
Field Name: Hackberry
Producing Formation: None
Elevation: Ground: 2328 Kelly Bushing: 2333
Total Depth: 4315 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 216 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____
AA-DG-8/25/09 ^{sx cmf.}

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 28,500 ppm Fluid volume: 900 bbls
Dewatering method used: Air dry, backfill
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice-Pres Date: 8/24/09
Subscribed and sworn to before me this 24th day of Aug.
20 09
Notary Public: [Signature]
Date Commission Expires: 10-13-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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AUG 25 2009

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Operator Name: Ohio Kentucky Oil Corporation Lease Name: Theo Wiedeman Well #: 3
 Sec. 19 Twp. 14 S. R. 24 East West County: Trego

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity log Dual Induction, Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	216	60/40 poz	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3084

Date	Sec.	Twp.	Range	County	State	On Location	Finish
2-22-09	19	14	24	Trego	KS		3:30AM
Lease Theodor Wiereman		Well No. 3		Location Wakarusa 14S 7W			
Contractor WW Drilling II 8		Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Rotary Plug		T.D. 4315		Charge To OHIO KENTUCKEY			
Hole Size 4 1/2		Depth		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		City State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint		CEMENT 1/4 lb Flowseal			
Press Max.		Minimum		Amount Ordered 205 60/10 490 gel			
Meas Line		Displace		Common			
Perf.				Poz-Mix			
				Gel.			
				Calcium			
				Mills			
				Salt			
				Flowseal			
EQUIPMENT							
Pumptrk	1	No.	Cementer Helper	BRANDON			
Bulktrk	8	No.	Driver	BRUCE			
Bulktrk	DU	No.	Driver	DAN			
JOB SERVICES & REMARKS							
Pumptrk Charge							
Mileage							
Footage							
		Total		Handling			
Remarks:				Mileage			
1st plug @ 1749		25sx		Pump Truck Charge			
2nd " @ 827		100sx		FLOAT EQUIPMENT			
3rd " @ 366		40sx		Guide Shoe			
4th " @ 40		10sx		Centralizer			
Bathole		30sx		Baskets			
				AFU Inserts			
				1 wood plug			
Thank You Bob				RECEIVED			
				AUG 25 2009			
				KCC WICHITA			
				Rotating Head			
				Squeeze Mainfold			
				Tax			
				Discount			
				Total Charge			
Signature							

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.:
SPUD: 02/14/09 REPORT DATE: 02/15/09 TOTAL DAYS: 1
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #3
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 990
PRIOR DEPTH: 0 STATUS: Drilling
FORMATION: Dakota Group
FOOTAGE LAST 24HRS.: 990 PEN-RATE / LAST HR.: 100
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12 1/4 2.25 Smith RR 0 217 217
#2 7 7/8 4.75 Smith F-27 New 20k 90 217 990 773
0
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
1 217 1 6" 14" 60 650

MUD CHECK @: WT: VIS: P. VIS:
YP: GEL.: PH: FILTRATE:
CHL/PPM: CAL.: OIL: LCM#/bbl
DAILY COST: \$829.05 PRIOR COST: \$0.00 CUM. COST: \$829.05

MUD TYPE: FROM: TO:
Native Mud 0

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Move in and Spud well on Saturday February 14, 2009. Drilled to 217' with 12 1/4" bit. Set new 8 5/8" casing @ 216'. Set surface casing with 150 sx 60/40 poz cement, good cement did circulate to surface. Wait 8 hrs. on cement prior to drilling ahead.

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.:
SPUD: 02/14/09 REPORT DATE: 02/16/09 TOTAL DAYS: 2
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #3
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 2,785
PRIOR DEPTH: 990 STATUS: Drilling
FORMATION: Chase Group
FOOTAGE LAST 24HRS.: 1,795 PEN-RATE / LAST HR.: 55
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12 1/4 2.25 Smith RR 0 217 217
#2 7 7/8 27 Smith F-27 New 20-25k 85-90 217 2,785 2,568
0
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
1 217 1 6" 14" 60 650-800

MUD CHECK @: 2,905 WT: 9.5 VIS: 30 P. VIS:
YP: GEL.: PH: 6 FILTRATE:
CHL/PPM: 51,000 CAL.: Hvy OIL: LCM#/bbl
DAILY COST: \$3,388.95 PRIOR COST: \$829.05 CUM. COST: \$4,218.00

MUD TYPE: FROM: TO:
Native Mud 0

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead, with no major problems.

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 3.25
SPUD: 02/14/09 **REPORT DATE:** 02/17/09 **TOTAL DAYS:** 3
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #3
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 3,633
PRIOR DEPTH: 2,785 **STATUS:** Circulating
FORMATION: Lansing "B"
FOOTAGE LAST 24HRS.: 848 **PEN-RATE / LAST HR.:** 30
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:

#1	12 1/4	2.25	Smith RR			0	217	217
#2	7 7/8	46.5	Smith F-27 New	35-38	80-85	217	3,633	3,416
								0
								0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1	217	1	6"	14"	60	800-850

MUD CHECK @:	2,905	WT:	9.5	VIS:	30	P. VIS:
YP:	GEL.:	PH:	6	FILTRATE:		
CHL/PPM:	51,000	CAL.:	Hvy	OIL:		LCM#/bbl
DAILY COST:	\$3,388.95	PRIOR COST:	\$829.05	CUM. COST:		\$4,218.00

MUD TYPE:	FROM:	TO:
Native Mud	0	3,188
Chemical Gel	3,188	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling ahead looking for shows in the Topeka and Lansing. Show of oil in the Lansing "B".

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 21.25
SPUD: 02/14/09 **REPORT DATE:** 02/18/09 **TOTAL DAYS:** 4
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #3
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 3,687
PRIOR DEPTH: 3,633 **STATUS:** Circulating
FORMATION: Lansing "F"
FOOTAGE LAST 24HRS.: 54 **PEN-RATE / LAST HR.:** 25
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:

#1	12 1/4	2.25	Smith RR			0	217	217
#2	7 7/8	46.5	Smith F-27 New	35-38	80-85	217	3,633	3,416
#3	7 7/8	3	RR Smith F-27IY	35-38	80-85	3,633	3,687	54
								0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1 deg.	217	1	6"	14"	60	800-850
3/4 deg.	3,633	1	6"	14"	60	800

MUD CHECK @: 3,633	WT: 8.9	VIS: 53	P. VIS: 12
YP: 17	GEL.: 6-13	PH: 11.5	FILTRATE: 7.8
CHL/PPM: 3,100	CAL.: Nil	OIL:	LCM#/bbl 2
DAILY COST: \$1,455.90	PRIOR COST:	\$4,218.00	CUM. COST: \$5,673.90

MUD TYPE:	FROM:	TO:
Native Mud	0	3,188
Chemical Gel	3,188	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Prior to DST #1 hole pulled tight on short trip. Strap pipe (no strap-windy), drop survey (3/4deg.). DST #1 Lans. "B" 3,610'-3,633', Times;30-60-10-60, IH 1828, IF 24-29 (weak dead in 11"), ISI 963, FF 32-33 (no blow), FSI 958, FH 1756. Rec. 5' mud w/spots of oil, BHT 102 F. After DST #1 drilling and circulating lower lansing zones for shows. No new shows to report.

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 3.5
SPUD: 02/14/09 **REPORT DATE:** 02/19/09 **TOTAL DAYS:** 5
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #3
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 4,008
PRIOR DEPTH: 3,687 **STATUS:** Drilling
FORMATION: Lower Pennsylvanian

FOOTAGE LAST 24HRS.: 321 **PEN-RATE / LAST HR.:** 15
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12 1/4 2.25 Smith RR 0 217 217
#2 7 7/8 46.5 Smith F-27 New 35-38k 80-85 217 3,633 3,416
#3 7 7/8 24.25 RR Smith F-27IY 38k 85 3,633 4,008 375
0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1 deg.	217	1	6"	14"	60	800-850
3/4 deg.	3,633	1	6"	14"	60	850

MUD CHECK @: 3,710	WT: 9.2	VIS: 60	P. VIS: 13
YP: 21	GEL.: 8-19	PH: 10.5	FILTRATE: 7.8
CHL/PPM: 3,200	CAL.: Trace	OIL:	LCM#/bbl 2
DAILY COST: \$998.60	PRIOR COST:	\$5,673.90	CUM. COST: \$6,672.50

MUD TYPE:	FROM:	TO:
Native Mud	0	3,188
Chemical Gel	3,188	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Drilling and circulating Kansas City and lower Pennsylvanian zones for shows. No new shows to report.

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066

RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. EST. COMPANY TIME LAST 24 HRS.: 12.5
SPUD: 02/14/09 REPORT DATE: 02/20/09 TOTAL DAYS: 6
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #3
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 4,180
PRIOR DEPTH: 4,008 STATUS: DST #2
FORMATION: Mississippi
FOOTAGE LAST 24HRS.: 172 PEN-RATE / LAST HR.: 28
BIT#/SIZE TOT.HRS: TYPE: WOB: RPM: IN: OUT/AM FT.CUT:
#1 12 1/4 2.25 Smith RR 0 217 217
#2 7 7/8 46.5 Smith F-27 New 35-38k 80-85 217 3,633 3,416
#3 7 7/8 34.75 RR Smith F-27IY 38k 85 3,633 4,180 547
0

DEV.: DEPTH: PUMP#: LINER: STROKE: SPM: PRESSURE:
1 deg. 217 1 6" 14" 60 800-850
3/4 deg. 3,633 1 6" 14" 60 850

MUD CHECK @: 4,025 WT: 9.4 VIS: 51 P. VIS: 12
YP: 18 GEL.: 9-16 PH: 9.5 FILTRATE: 8
CHL/PPM: 3,300 CAL.: Trace OIL: LCM#/bbl 1
DAILY COST: \$1,069.35 PRIOR COST: \$6,672.50 CUM. COST: \$7,741.85

MUD TYPE: FROM: TO:
Native Mud 0 3,188
Chemical Gel 3,188

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

DST #2 Miss. 4,094' - 4,180' Times; 30-60-30-60, IH 1208, IF 31-58 (1.5" blow), ISI 1208, FF 64-87 (surface blow), FSI 1181, FH 2046, Rec.; 122' vsocm, BHT 113 F.

JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 21.75
SPUD: 02/14/09 **REPORT DATE:** 02/21/09 **TOTAL DAYS:** 7
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #3

DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 4,258
PRIOR DEPTH: 4,180 **STATUS:** Lost Circulation

FORMATION: Mississippi
FOOTAGE LAST 24HRS.: 78 **PEN-RATE / LAST HR.:** 28

BIT#/SIZE	TOT.HRS:	TYPE:	WOB:	RPM:	IN:	OUT/AM	FT.CUT:
#1 12 1/4	2.25	Smith RR			0	217	217
#2 7 7/8	46.5	Smith F-27 New	35-38k	80-85	217	3,633	3,416
#3 7 7/8	37.5	RR Smith F-27IY	38k	85	3,633	4,258	625
							0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1 deg.	217	1	6"	14"	60	800-850
3/4 deg.	3,633	1	6"	14"	60	850

MUD CHECK @: 4,180 **WT:** 9.4 **VIS:** 53 **P. VIS:** 10
YP: 18 **GEL.:** 9-17 **PH:** 9.5 **FILTRATE:** 8
CHL/PPM: 3,400 **CAL.:** Trace **OIL:** **LCM#/bbl** 2
DAILY COST: \$90.75 **PRIOR COST:** \$7,741.85 **CUM. COST:** \$7,832.60

MUD TYPE:	FROM:	TO:
Native Mud	0	3,188
Chemical Gel	3,188	

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

DST #3 Miss. Chert 4,086'-4,214', Times; 30-60-45-90, IH 2093, IF 635-1242 (BOB), ISI 1244, FF 1232-1244 (8"blow back to 5 1/2"), FSI 1245, FH 2010, Rec; 180' oil specked mud, 120' water cut mud (40% w, 60% m), 240' water cut mud (70%w, 30%m), 2,160' water. BHT 120 F, Rwa 0.42 @ 27 F, Chl 34,000 ppm. Drilled ahead after DST #3, lost circulation @ 4,258'.

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JIM HALL WELL SITE SUPERVISOR
P O BOX 66 VALLEY CENTER, KANSAS 67147-0066
RIG PHONE: 785-259-0816 CELL PHONE: 316-217-1223

DAILY DRILLING REPORT

REPORT TIME: 07:00 hrs. **EST. COMPANY TIME LAST 24 HRS.:** 17
SPUD: 02/14/09 **REPORT DATE:** 02/22/09 **TOTAL DAYS:** 8
OPERATOR: Ohio Kentucky Oil Corp.
WELL NAME: Theo Wiedeman #3
DRILLING CONTRACTOR & RIG: WW Drilling Rig #8

REPORT DEPTH: 4,315
PRIOR DEPTH: 4,258 **STATUS:**

FORMATION: Mississippi
FOOTAGE LAST 24HRS.: 57 **PEN-RATE / LAST HR.:**

BIT#/SIZE	TOT.HRS:	TYPE:	WOB:	RPM:	IN:	OUT/AM	FT.CUT:
#1 12 1/4	2.25	Smith RR			0	217	217
#2 7 7/8	46.5	Smith F-27 New	35-38k	80-85	217	3,633	3,416
#3 7 7/8	41	RR Smith F-27IY	38k	85	3,633	4,315	682
							0

DEV.:	DEPTH:	PUMP#:	LINER:	STROKE:	SPM:	PRESSURE:
1 deg.	217	1	6"	14"	60	800-850
3/4 deg.	3,633	1	6"	14"	46-60	500-850
1 deg.	4,315					

MUD CHECK @: 4,259 **WT:** 9.2 **VIS:** 57 **P. VIS:** 12
YP: 24 **GEL.:** 10-17 **PH:** 10 **FILTRATE:** 8.8
CHL/PPM: 3,300 **CAL.:** 20 **OIL:** **LCM#/bbl** 2
DAILY COST: \$2,707.05 **PRIOR COST:** \$7,832.60 **CUM. COST:** \$10,539.65

MUD TYPE:	FROM:	TO:
Native Mud	0	3,188
Chemical Gel	3,188	4,315

REMARKS: (DSTS, CORES, LOGS, PROBLEMS, ETC.)

Lost circulation @ 4,258' (approx 120 bbl). Hole still taking fluid slowly as we drill ahead. Drilled ahead to 4,315' (RTD) with reduced mud pump pressure. Reached driller total depth on 2/21/09. No new shows. Lost mud while drilling. Ran open hole log. Decision was made to P&A, well 2/21/09. Well was P&A and the rig released @ 05:30 2/22/09.

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WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR: Ohio Kentucky Oil Corp.
 WELL REFERENCE SHEET SUBJECT WELL: Theo Wiedeman #3
 SUBJECT WELL LOCATION: SW NE NW SW 19-14-24
 SUBJECT WELL DATUM: 2,333

REF. WELL 'A' Theo Wiedeman #1 NE SW SW NW 19 DATUM: 2,300

REF. WELL 'B' Theo Wiedeman #4 NW NE SW NW 19 DATUM: 2,308

SAMPLE TOPS SHEET

SUBJECT WELL: ZONE	WELL 'A'			WELL 'B'				
	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
TOPEKA	3,300	-967	3,254	-954	-13	3,266	-958	-9
HEEB.	3,547	-1,214	3,499	-1,199	-15	3,513	-1,205	-9
TORONTO	3,567	-1,234	3,516	-1,216	-18	3,531	-1,223	-11
LAN. 'A'	3,587	-1,254	3,536	-1,236	-18	3,551	-1,243	-11
LAN. 'B'	3,624	-1,291	3,575	-1,275	-16	3,591	-1,283	-8
LAN. 'C'	3,643	-1,310	3,595	-1,295	-15	3,606	-1,298	-12
LAN. 'E'	3,662	-1,329	3,610	-1,310	-19	3,625	-1,317	-12
LAN. 'F'	3,671	-1,338	3,622	-1,322	-16	3,638	-1,330	-8
LAN. 'G'	3,694	-1,361	3,644	-1,344	-17	3,658	-1,350	-11
LAN. 'H'	3,747	-1,414	3,698	-1,398	-16	3,710	-1,402	-12
LAN. 'I'	3,770	-1,437	3,721	-1,421	-16	3,735	-1,427	-10
LAN. 'J'	3,797	-1,464	3,747	-1,447	-17	3,764	-1,456	-8
LAN. 'K'	3,818	-1,485	3,769	-1,469	-16	3,782	-1,474	-11
LAN. 'L'	3,856	-1,523	3,808	-1,508	-15	3,820	-1,512	-11
B/KC	3,868	-1,535	3,822	-1,522	-13	3,834	-1,526	-9
PAWNEE	4,008	-1,675	3,962	-1,662	-13	3,976	-1,668	-7
FT SCOTT	4,075	-1,742	4,030	-1,730	-12	4,043	-1,735	-7
CONG.								
SAND			4,090	-1,790				
MISS.	4,168	-1,835	4,118	-1,818	-17	4,138	-1,830	-5
VIOLA			4,293	-1,993				
Arbuckle			4,390	-2,090				

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WELL SITE OPERATIONS / JIM HALL SUPERVISOR

OPERATOR: Ohio Kentucky Oil Corp.
 WELL REFERENCE SHEET SUBJECT WELL: Theo Wiedeman #3
 SUBJECT WELL LOCATION: SW NE NW SW 19-14-24
 SUBJECT WELL DATUM: 2,333

REF. WELL 'A' Theo Wiedeman #1 NE SW SW NW 19 DATUM: 2,300
 REF. WELL 'B' Theo Wiedeman #4 NW NE SW NW 19 DATUM: 2,308

E-LOG TOPS SHEET

SUBJECT WELL: ZONE	WELL 'A'			WELL 'B'				
	DEPTH	DATUM	DEPTH	DATUM	REF.	DEPTH	DATUM	REF.
TOPEKA	3,302	-969	3,254	-954	-15	3,266	-958	-11
HEEB.	3,548	-1,215	3,499	-1,199	-16	3,513	-1,205	-10
TORONTO	3,568	-1,235	3,516	-1,216	-19	3,531	-1,223	-12
LAN. 'A'	3,588	-1,255	3,536	-1,236	-19	3,551	-1,243	-12
LAN. 'B'	3,625	-1,292	3,575	-1,275	-17	3,591	-1,283	-9
LAN. 'C'	3,640	-1,307	3,595	-1,295	-15	3,606	-1,298	-9
LAN. 'E'	3,664	-1,331	3,610	-1,310	-21	3,625	-1,317	-14
LAN. 'F'	3,673	-1,340	3,622	-1,322	-18	3,638	-1,330	-10
LAN. 'G'	3,692	-1,359	3,644	-1,344	-15	3,658	-1,350	-9
LAN. 'H'	3,746	-1,413	3,698	-1,398	-15	3,710	-1,402	-11
LAN. 'I'	3,768	-1,435	3,721	-1,421	-14	3,735	-1,427	-8
LAN. 'J'	3,794	-1,461	3,747	-1,447	-14	3,764	-1,456	-5
LAN. 'K'	3,820	-1,487	3,769	-1,469	-18	3,782	-1,474	-13
LAN. 'L'	3,855	-1,522	3,808	-1,508	-14	3,820	-1,512	-10
B/KC	3,868	-1,535	3,822	-1,522	-13	3,834	-1,526	-9
PAWNEE	4,010	-1,677	3,962	-1,662	-15	3,976	-1,668	-9
FT SCOTT	4,077	-1,744	4,030	-1,730	-14	4,043	-1,735	-9
CONG.								
SAND			4,090	-1,790				
MISS.	4,174	-1,841	4,118	-1,818	-23	4,138	-1,830	-11
VIOLA			4,293	-1,993				
Arbuckle			4,390	-2,090				

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