

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33657
Name: OHIO KENTUCKY OIL
Address 1: 110 E LOWRY LANE
Address 2: _____
City: LEXINGTON State: KY Zip: 40503 + _____
Contact Person: DEANNA MCDOWELL
Phone: (859) 276-3500
CONTRACTOR: License # 33493
Name: AMERICAN EAGLE DRILLING
Wellsite Geologist: JIM HALL
Purchaser: NONE

Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
 Oil ____ SWD ____ SIOW
____ Gas ____ ENHR ____ SIGW
____ CM (Coal Bed Methane) ____ Temp. Abd.
____ Dry ____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr. ____ Conv. to SWD
____ Plug Back: _____ Plug Back Total Depth _____
____ Commingled Docket No.: _____
____ Dual Completion Docket No.: _____
____ Other (SWD or Enhr.?) Docket No.: _____
07-14-2008 07-26-2008 8-11-2008
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 195-22567-00-00
Spot Description: _____
SW - SW - NW - _____ Sec. 19 Twp. 14 S. R. 24 East West
2135 Feet from North / South Line of Section
620 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: TREGO
Lease Name: THEO WIEDEMAN Well #: 1
Field Name: HACKBERRY
Producing Formation: NONE
Elevation: Ground: 2293 Kelly Bushing: 2300
Total Depth: 4443 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 234 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1720
feet depth to: 0 w/ 210 ^{sx cm.}
Alt 2-Dlg-8/26/09

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Vice-Pres. Date: 8/24/09
Subscribed and sworn to before me this 24 day of Aug, 2009.
Notary Public: [Signature]
Date Commission Expires: 10-13-2009

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes No Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
AUG 25 2009
KCC WICHITA

Operator Name: OHIO KENTUCKY OIL Lease Name: THEO WIEDEMAN Well #: 1
 Sec. 19 Twp. 14 S. R. 24 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRORESISTIVITY, DUAL COMPENSATED POROSITY, DUAL INDUCTION	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	23#	234	60/40 POZ	150	
PRODUCTION	7 7/8	5 1/2	14#	1720	Q MDC	210	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>72</u>	Gas Mcf	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: right; border: 1px solid black; padding: 5px; display: inline-block;">RECEIVED</div>
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Ohio Kentucky Oil Corporation
Theo. Wiedeman #1
Trego County, KANSAS
Sec 19 - Twp 14s - Rge 24s
FIELD: HACKBERRY
LONGSTRING REPORT:
D.O# 13059

SAT: July 26, 08

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11:30 AM - ON LOCATION: AMERICAN EAGLE DELG #1
LOG TECH RUNNING OPEN HOLE LOGS. WAIT ON ORDERS.
ORDERS GIVEN: RUN CASING TO BOTTOM OF LKC.
ORDER 5 1/2 x 14 # L.S. CASING. ORDER CEMENT AND
FLOATING EQUIP. RIG GOING IN HOLE AFTER LOGS TO
CIRCULATE AND WAIT ON CASING CREW.
LAY DOWN DRILL PIPE. ASSISTED BY D&S CASING, LLC
DRILL PIPE LAYED DOWN - RIG UP TO RUN CASING.
FILL HOLE BEFORE RUNNING CASING - HOLE LOSING SOME
FLUID - 12# LCM IN MUD.
CEMENTEES - QUALITY OIL WELL CEMENTING - FURNISH
FLOATING EQUIPMENT - PUMP TRK AND CEMENT,
FLOATING EQUIPMENT AS FOLLOWS: GUIDE SHOE BOTTOM OF
SHOE JOINT - 1EA CEMENT BASKET ON SHOE JOINT - INSERT
FLOAT VALVE AND CENTRALIZER IN AND ON 1ST COLLAR.
CEMENT BASKETS ALSO ON JOINTS NUMBERS 6-11-16
54 TO HELP ELIEVATE CEMENT FALL BACK,
CENTRALIZERS ON JOINT COLLARS - 1-3-5-7-9-11-13-17
AND #53 AND #15
PORT COLLAR ON TOP JOINT #55 @ 1720, 28, '

Ohio Kentucky Oil Corp.

Theo Niederman #1

Long string

PG 2

Sunday: July 27, 2008 -

RAN @ total of 96 joint of 5 1/2" casing. casing tally 3986.94' Pipe 5' Below K.B. = 3991.94 + 3' for Float Equipment so Pipe Set @ 3994.94 - Shoe joint length 21.99' - Float @ 3972.95. Port Collar top of 55th joint @ 1720.28' - Rig T.D 4443'

Well lost some fluid going in hole - 7 1/8" - Break circulation AND saw auto fill shear.

Circulate for 1/2 hr AND hole losing some fluid but not great amount.

Hook to Quality Cementing - Run 500 gallons Mud Flush. Plug RAT Hole w/ 10SK Cement - Quality Pro Cement Hook back to casing mix 150SKS Quality Pro L Finish mixing - Washout Pump AND lines - Rehook Release SW Plug -

Start Displacement - 1ST 10BBL 2% KCL Wte. Displace 5BPM - Full Returns in question. Lift Psi begins with 85BBL Displacement pump. LAND Plug @ 1200psi AND holds. - 97BBL Displacement Release psi AND Float held. - 0645

Rig crew Set casing Slips AND packoff head. Job Complete

Thanks

Terry O. Garrison

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KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2869

Date	3-5-08	Sec.	19	Twp.	14	Range	24	Called Out		On Location		Job Start		Finish	3.00
Lease	THEO WETZEMAN			Well No.	1			Location	Wakeney Ks 135			Trigg County	State	Ks	
Contractor	POE Well Service							Owner	OHW to POE 7 W 34 W this POE						
Type Job	PC 5/2							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8							T.D.							
Csg.	5/2 14"							Depth							
Tbg. Size	2 3/3							Depth	1720						
Drill Pipe								Depth							
Tool	PC							Depth	1720'						
Cement Left in Csg.								Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace	6 Bbl						
Perf.								CEMENT							
EQUIPMENT								Amount Ordered	210 SK @ MOC						
Pumptrk	5	No.	Cement	Helper		DAN		Consisting of							
Bulktrk	8	No.	Driver	Paul				Common							
Bulktrk	PU	No.	Driver	TOO				Poz. Mix							
JOB SERVICES & REMARKS								Gel.							
Pumptrk Charge								Chloride							
Mileage								Hulls							
Footage								Salt							
Total								Flowseal							
REMARKS:								RECEIVED							
Run tool to 1720'								AUG 25 2009							
PSE 1000' run 100' tool								KCC WICHITA							
10 Bbl CMC + 44'								Sales Tax							
Start mix cut 175 SK @ MOC								Handling							
mix 11.5" / 100' run cut to 1720'								Mileage							
PSE 6 Bbls								Sub Total							
Shot comp close tool stop 100'								Total							
HEAD run 5 H's								Floating Equipment & Plugs							
RFD out								Squeeze Manifold							
Pump total 13 Bbls								Rotating Head							
THANKS								Quality Oilwell Cementing							
DAN PAUL															
PLEASE CALL								PO# 13062							
DAN PAUL															
Signature: <i>[Signature]</i>								Tax							
								Discount							
								Total Charge							

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 2189

Date	7-27-08	Sec.	19	Twp.	14	Range	24	Called Out		On Location		Job Start		Finish		
Lease	Thop Windeman			Well No.	1			Location	Belknap 135 Tr			County		State	KS	
Contractor	American Eagle Drilling Rig 1							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Longstring							Hole Size	7 7/8"							
Hole Size	7 7/8"							T.D.	4443							
Csg.	5 1/2" 14lb							Depth	3994.94							
Tbg. Size								Depth								
Drill Pipe								Depth								
Tool Joint	Part Collar #55							Depth	1720.28							
Cement Left in Csg.								Shoe Joint	21.99							
Press Max.								Minimum	P.O. # 13059							
Meas Line								Displace	97 Bbl							
Perf.								CEMENT								

EQUIPMENT				Amount Ordered	100 Quality Pro L 500 Gal Mud Chest		
Pumptrk	1	No.	Cement Helper	Steve	Consisting of	10 Bbl RCL	
Bulktrk	8	No.	Driver	Brandon	Common		
Bulktrk		No.	Driver	Blake	Poz. Mix		

JOB SERVICES & REMARKS				Gel.	
Pumptrk Charge		Chloride		RECEIVED	
Mileage		Hulls		AUG 25 2009	
Footage		Salt		KCC WICHITA	
	Total	Flowseal			

Remarks: 155x Part Hole

Land plug @ 1200 psi

Flood Head

	Handling		Sales Tax
	Mileage		
		Sub Total	
		Total	
	Floating Equipment & Plugs	1 5 1/2" Rubber Plug	
	Squeeze-Manifold	1 5 1/2" Guide Shoe	
	Rotating Head	1 5 1/2" AFU Insert	
		1 5 1/2" Part Collar	
		10 5 1/2" Centralizers	
		5 5 1/2" Baskets	
		Tax	
		Discount	
		Total Charge	

X Signature *July D. Harrison*

OHIO KENTUCKY OIL CORP.
Theo Weideman # 1
FIELD : Hackberry
Trego County, KANSAS
Sec 19 Twp 14s Rge 24W
Completion Report.
P.O # 13062

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- 8-1-08 Log Tech Run BOND. - BOND Log OK Except for 100' gap of poor Cement 3730'-3785' Port Collar @ 1718' TD @ 3972'
- 8-5-08 Move in Rig up POE WELL Service. Run 2 3/8" tubing AND Port Collar Opening tool to 1719' Psi test Casing to 1200 psi AND held. Open Port Collar - Took several times to get open but did open. Establish Circulation AND begin mixing 175 sks Multi Density Cement by Quality Oil Well Cementing w/ 1/4" Flocele/sk - Cement Circulated to Surface. Displace tubing to BBL WATER. Close Port Collar - Psi Test to 1000 psi AND held. Run 5 joints tubing - 150' + - below Port Collar. Reverse out AND Clean hole. 13 BBL - Pull Tubing AND tool. Shut down for nite.
- 8-6-08 SWAB Well Down to 3200' thru 5 1/2" Casing GO in hole with Log - Tech to Perforate Perforate from 3576'-82' 3583-85 3592-94 MAKE Casing SWAB Run 120' oil - mud AND WATER

Ohio Kentucky Oil Corp.

Theo Weideman #1

Completion

pg 2

Cont: 8-6-08

Go in hole with X-Peer Services Packer - Bridge Plug
AND Collar Locator to isolate perfs.

FIND Csg COLLAR @ 3600'

SET RBP @ 3617 AND PKR @ 3588 - Perfs @ 3592'-94'

SWAB WELL DOWN -

1ST Pull - 1200' Fluid - 900' Oil - 300' WATER

2ND Pull - Dry

1/2 Test - Dry

1/2 Test - Dry

Shut Down for Day.

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8-7-08

No Work - RAINED OUT

8-8-08

Fluid level @ 3300' - 288' Fluid in hole - 75% Oil,

2ND pull Dry

Release PKR AND SWAB - All Perfs EXPOSED.

Fluid level @ 1400' - Mainly WTR on 1ST pull,

2ND Pull - 1600' Down - Mainly WTR AND Oil.

SWABBING Annulus AND tubing.

3RD Pull - 1680' Oil AND WATER

4TH Pull - 1750' 1200' Oil - 550' WATER

5TH Pull - 2200' - 1200' Oil -

Set Packer Above All Perfs - 3544'

START Hourly tests -

1ST Hour - 6 pulls - 4.93 BBL 100% Oil - Very gassy

2ND Hour - 6 pulls - 3.49 BBL 100% Oil - Very gassy

3RD Hour - 6 pulls - 6.38 BBL 100% Oil - Very gassy

4TH Hour - 6 pulls - 3.21 BBL 100% Oil - Very gassy

Shut Down for Nitro - Weekend.

Ohio Kentucky Oil Corp.

Theo Weideman #1

Completions

Pg 4

Cont - 8-11-08

2ND Hour 1ST Pull - 2450-3544'

4.23 BBL 100% Oil

2ND Pull - 2650' - 3544 -

3.46 BBL 100% Oil

3RD Pull - 2700' - 3544 -

3.26 BBL 100% Oil

4TH Pull 2700' - 3544

3.26 BBL 100% Oil

5TH Pull 2750' - 3544

3.07 BBL 100% Oil

6TH Pull 2750 - 3544

3.07 BBL 100% Oil

2ND Hour - Very Gassey -

20.35 BBL 100% Oil

3RD Hour Test - 1ST Pull 2750-3544'

3.07 BBL 100% Oil

794' 2ND Pull 2750 - 3544'

3.07 BBL 100% Oil

794' 3RD Pull - 2750' - 3544'

3.07 BBL 100% Oil

794' 4TH Pull - 2750' - 3544'

3.07 BBL 100% Oil

594' 5TH Pull - 2750' - 3544'

2.3 BBL 100% Oil

644' 6TH Pull - 2700' - 3544

2.49 BBL 100% Oil

3RD Hour Volume 100% Gassey Oil -

17.07 BBL

1/2 Hour Test - 3 pulls - 100% Gassey Oil

1ST Pull 2900 - 3544 - 644'

2.49 BBL

2900 - 3544 - 644'

2.49 BBL

2900 - 3544 - 644'

2.49 BBL

Volume 1/2 Hour 100% Gassey Oil

7.47 BBL

Total Volume Recovered = 7.47 BBL + 17.07 BBL

+ 20.35 + 27.42 = 72.31 BBLs

Shut Down for Nite,

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WOO WOLUTA

8-12-08

Check Fluid level - 675' down 100% Oil

MADE 4 Pulls to Seat Nipple - All pulls 100% Oil

LAST Pull 100% Oil - 900'

Release Packer AND RBP AND Pull out of hole.

Rig up to Run Production Tubing. -

Mud Anchor - 11.45' - SEAT Nipple @ ~~3917.37'~~

3917.37' - 122 jts 2 3/8" tubing 3917.37' Btm

Tubing @ 3928.82

Rig up to Run Pump 1 1/2 x 2" x 12' RWSTC

Pump w/ 2' Pony AND 158 3/4" Rods AND 8' Pony
AND 4' Pony AND 16' Polish Rod AND Liner.SEAT Pump AND longstroke AND WELL pumping
Shut DOWN FOR DARKNESS.

8-13-08

Finish Hooking up well AND organizing Excess

MATERIALS - 2 EA joints 2 3/8" tubing AND 3 EA
3/4" Rods. Rig down Rig AND Clean location.
JOB Complete -

Thanks

Terry O. Garrison

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