

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
October 2008
Form Must Be Typed

ORIGINAL

OPERATOR: License # 34121
 Name: CEC Operations, LLC
 Address 1: 800 Main Place, Suite 208
 Address 2: _____
 City: Winfield State: KS Zip: 67156 + _____
 Contact Person: Bruce Satterthwaite
 Phone: (620) 221-0700
 CONTRACTOR: License # 33724 **KANSAS CORPORATION COMMISSION**
 Name: Warren Drilling, LLC
 Wellsite Geologist: Dan Johnson
 Purchaser: ConocoPhillips
 Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover _____
 Oil _____ SWD _____ SIOW _____
 Gas _____ ENHR _____ SIGW _____
 _____ CM (Coal Bed Methane) _____ Temp. Abd. _____
 _____ Dry _____ Other _____
 (Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 035-24304-00-00
 Spot Description: _____
 SE _NW_ SW _NE Sec. 30 Twp. 34 S. R. 3 East West
1865 Feet from North / South Line of Section
2145 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Cowley
 Lease Name: West McLaughlin Well #: 1
 Field Name: Murphy
 Producing Formation: Cleveland
 Elevation: Ground: 1148' Kelly Bushing: 1159'
 Total Depth: 3508' Plug Back Total Depth: 3486'
 Amount of Surface Pipe Set and Cemented at: 310' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

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If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD _____
 _____ Plug Back: _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No.: _____
 _____ Dual Completion _____ Docket No.: _____
 _____ Other (SWD or Enhr.?) _____ Docket No.: _____
8/30/08 9/6/08 10/25/08
 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan Air I NGR 9-1-09
 (Data must be collected from the Reserve Pit)
 Chloride content: 600 ppm Fluid volume: 200 bbls
 Dewatering method used: Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

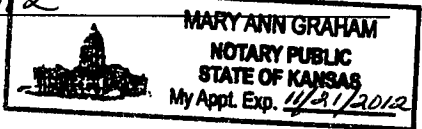
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bruce Satterthwaite
 Title: Managing Partner Date: 8/20/09

Subscribed and sworn to before me this 20 day of August,
 20 09.

Notary Public: Mary Ann Graham
 Date Commission Expires: 11/21/2012



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: CEC Operations, LLC Lease Name: West McLaughlin Well #: 1
 Sec. 30 Twp. 34 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | |
|--|--|---------|-----|-------|-----------|------|---------|--------|------|---------|-----------|------|---------|--------------|------|---------|---------------|------|---------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: CNL/CDL, DIL, MEL, SCBL | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Stalnaker</td> <td>2229</td> <td>(-1070)</td> </tr> <tr> <td>Layton</td> <td>2699</td> <td>(-1540)</td> </tr> <tr> <td>Cleveland</td> <td>3005</td> <td>(-1867)</td> </tr> <tr> <td>Bartlesville</td> <td>3394</td> <td>(-2234)</td> </tr> <tr> <td>Mississippian</td> <td>3462</td> <td>(-2303)</td> </tr> </table> | Name | Top | Datum | Stalnaker | 2229 | (-1070) | Layton | 2699 | (-1540) | Cleveland | 3005 | (-1867) | Bartlesville | 3394 | (-2234) | Mississippian | 3462 | (-2303) |
| Name | Top | Datum | | | | | | | | | | | | | | | | | |
| Stalnaker | 2229 | (-1070) | | | | | | | | | | | | | | | | | |
| Layton | 2699 | (-1540) | | | | | | | | | | | | | | | | | |
| Cleveland | 3005 | (-1867) | | | | | | | | | | | | | | | | | |
| Bartlesville | 3394 | (-2234) | | | | | | | | | | | | | | | | | |
| Mississippian | 3462 | (-2303) | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 310 | Class "A" | 175 | 2%gel,2%CaCl |
| Production | 7 7/8 | 5 1/2 | 14 | 3486 | "Thickset" | 220 | 5#/sk Kol-Seal |
| | | | | | | | .5%CFL-110,.25% CAF-38 |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| <div style="border: 1px solid black; padding: 5px; display: inline-block;"> KANSAS CORPORATION COMMISSION AUG 21 2009 RECEIVED </div> | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------|
| 4 spf | 3394-3398' | 500 gal 15% mca | 3394-98' |
| | CIBP @ 3350' | 500 gal 15% mca | 3038-44' |
| 4 spf | 3038-3044' | 6,000# 20/40 sand frac | 3038-44' |

| | | | | | | | |
|--|------------------------|----------------------|---|------------------------|----------------------|--|--|
| TUBING RECORD: Size: <u>2 3/8"</u> | | Set At: <u>3045'</u> | | Packer At: <u>None</u> | | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or Enhr. <u>10/25/08</u> | | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>40</u> | Gas Mcf <u>50</u> | Water Bbls. <u>20</u> | Gas-Oil Ratio | Gravity <u>42</u> | | |

| | | |
|--|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>3038-3044'</u> |
|--|---|---|



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 19352
LOCATION Eureka
FOREMAN Kevin McCoy

FIELD TICKET & TREATMENT REPORT
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|------------|--------------------|---------|----------|-------|--------|
| 9-7-08 | | West McLaughlin #1 | 30 | 345 | 3E | Cowley |
| CUSTOMER CEC Operation, LLC | | | WARREN | | | |
| MAILING ADDRESS 800 MAIN ST. STE 303 | | | DRY. | | | |
| CITY Winfield | | | Rig #8 | | | |
| STATE KS | | | TRUCK # | | | |
| ZIP CODE 67156 | | | DRIVER | | | |
| | | | TRUCK # | | | |
| | | | DRIVER | | | |

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3508' CASING SIZE & WEIGHT 5 1/2 14" New
 CASING DEPTH 3490' DRILL PIPE _____ TUBING _____ OTHER ABTD 3484'
 SLURRY WEIGHT 13.6 # SLURRY VOL 66 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 6'
 DISPLACEMENT 86.5 BBL DISPLACEMENT PSI 1000 MIX PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 15 BBL fresh water. Mixed 220 sks Thick Set Cement w/ 5" Kol-Seal 1sk, 1/2% CFL-110, 1/4% CAF-38 @ 13.6 #/gal, yield 1.69. Shut down. Wash out pump & lines. Release latch down plug. Displace w/ 86.5 BBL fresh water. Final pumping pressure 1000 psi. Bump plug to 1400 psi. Wait 2 minutes. Release pressure. Float & plug held. Good circulation @ all times while cementing. Job complete. Rig down.

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| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401 | 1 | PUMP CHARGE | 925.00 | 925.00 |
| 5406 | 65 | MILEAGE | 3.65 | 237.25 |
| 5402 | 990' | Footage Charge | .20 | 198.00 |
| 1126 A | 220 sks | THICK Set Cement | 17.00 | 3740.00 |
| 1110 A | 1100 # | KOL-SEAL 5" /SK | .42 # | 462.00 |
| 1135 | 100 # | CFL-110 1/2% Fluid Loss | 7.50 # | 750.00 |
| 1146 | 50 # | CAF-38 1/4% DEFOAMER | 7.70 # | 385.00 |
| 5407 A | 12.1 TONS | 65 miles BULK TRUCK | 1.20 | 943.80 |
| 4454 | 1 | 5 1/2 LATCH down Plug | 242.00 | 242.00 |
| 4159 | 1 | 5 1/2 AFA FLOAT Shoe | 328.00 | 328.00 |
| 4104 | 3 | 5 1/2 Cement BASKETS | 219.00 | 657.00 |
| 4130 | 10 | 5 1/2 x 7 7/8 CENTRALIZERS | 46.00 | 460.00 |
| | | | Sub TOTAL | 9328.05 |
| | | | SALES TAX 5.8% | 407.39 |
| | | | ESTIMATED TOTAL | 9735.44 |

Ravin 3737

THANK YOU

AUTHORIZATION

Dan Tol

TITLE

DATE

CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE Invoice # 225306

=====
Invoice Date: 08/31/2008 Terms: Page 1
=====

CEC OPERATION LLC
800 MAIN ST., SUITE 303
WINFIELD KS 67156
() -

WEST MCLAUGHLIN #1
19110
08-31-08

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-----------------------------|--------|------------|---------|
| 1104S | CLASS "A" CEMENT (SALE) | 175.00 | 13.5000 | 2362.50 |
| 1118A | S-5 GEL/ BENTONITE (50#) | 350.00 | .1700 | 59.50 |
| 1102 | CALCIUM CHLORIDE (50#) | 525.00 | .7500 | 393.75 |
| 1107 | FLO-SEAL (25#) | 50.00 | 2.2000 | 110.00 |
| 4432 | 8 5/8" WOODEN PLUG | 1.00 | 77.0000 | 77.00 |
| | | | | |
| | Description | Hours | Unit Price | Total |
| 442 | TON MILEAGE DELIVERY | 542.85 | 1.20 | 651.42 |
| 467 | CEMENT PUMP (SURFACE) | 1.00 | 725.00 | 725.00 |
| 467 | EQUIPMENT MILEAGE (ONE WAY) | 66.00 | 3.65 | 240.90 |

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Parts: 3002.75 Freight: .00 Tax: 174.17 AR 4794.24
Labor: .00 Misc: .00 Total: 4794.24
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____ Date _____

Company **CEC Operation, LLC**
 Address **800 Main St. Ste. 303**
 CSZ **Winfield, KS 67156**
 Attn. **Dan Johnson**

Lease Name **West McLaughlin**
 Lease # **1**
 Legal Desc **SE-NW-SW-NE** Job Ticket **2055**
 Section **30** Range **3E**
 Township **34S**
 County **Cowley** State **KS**
 Drilling Cont **Warrick Drilling, LLC Rig #8**

Comments

GENERAL INFORMATION

Test # **1** Test Date **9/6/2008**
 Tester **Tim Venters**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.4** Viscosity **41.0**
 Filtrate **11.4** Chlorides **1500**

Drill Collar Len **238.0**
 Wght Pipe Len **0**

Formation **Bartlesville SS**
 Interval Top **3382.0** Bottom **3406.0**
 Anchor Len Below **24.0** Between **0**
 Total Depth **3406.0**

Blow Type **Weak surface blow at the start of the initial flow period, building to 16 inches . Very weak surface blow at the start of the final flow period, building to 13 inches. Times: 30, 45, 30, 90.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **W1119**
 Mid Recorder #
 Bott Recorder # **13565**

Mileage **52** Approved By
 Standby Time **3**
 Extra Equipmnt **Jars & Safety joint**
 Time on Site **3:10 PM**
 Tool Picked Up **6:20 PM**
 Tool Layed Dwn **4:00 AM**

Elevation **1154.00** Kelley Bushings **1165.00**

Start Date/Time **9/5/2008 4:44 PM**
 End Date/Time **9/6/2008 4:14 AM**

RECOVERY

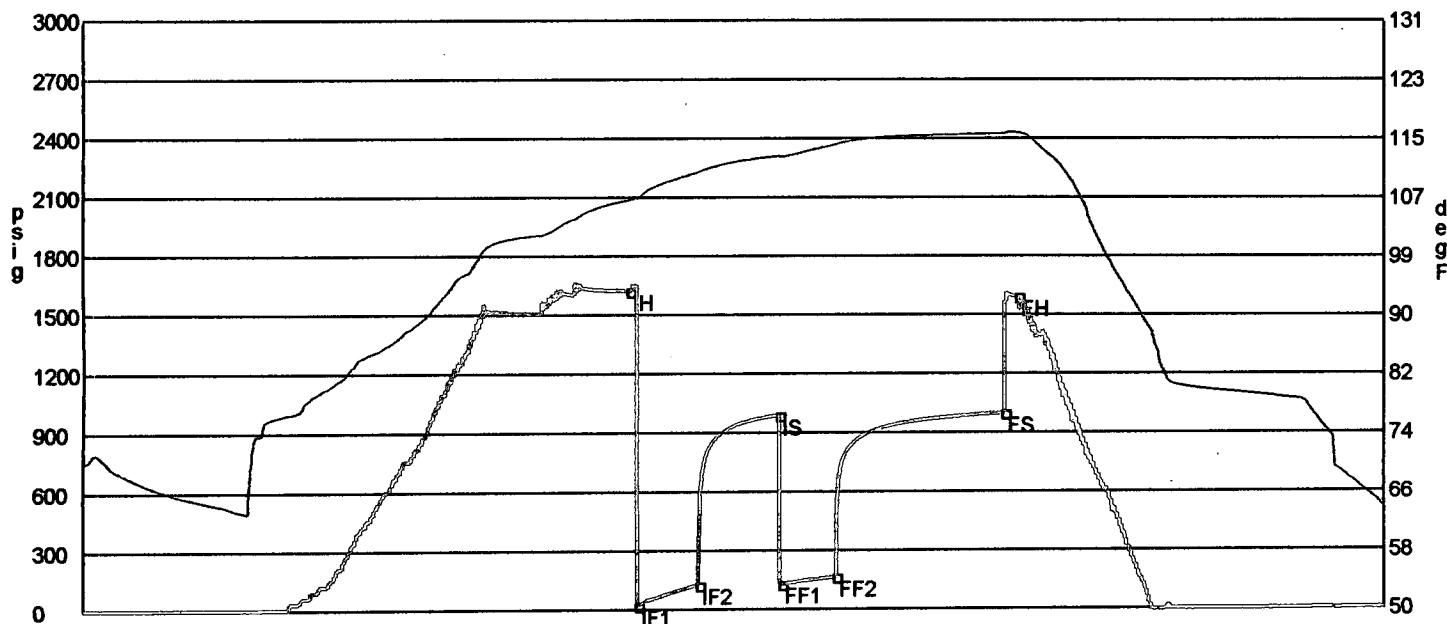
| Feet | Description | Gas | | Oil | | Water | | Mud | |
|------|--------------------------|-----|-----|-----|-----|-------|--------|-----|--------|
| 80 | Very heavy mud cut water | 0% | 0ft | 0% | 0ft | 58% | 46.4ft | 42% | 33.6ft |
| 60 | Heavy mud cut water | 0% | 0ft | 0% | 0ft | 68% | 40.8ft | 32% | 19.2ft |
| 120 | Mud cut water | 0% | 0ft | 0% | 0ft | 83% | 99.6ft | 17% | 20.4ft |
| 60 | Heavy mud cut water | 0% | 0ft | 0% | 0ft | 62% | 37.2ft | 38% | 22.8ft |

DST Fluids **73000**

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| | Date | Time | Pressure | Temp | |
|-----|----------------------|----------|----------|---------|----------------------|
| IH | 9/5/2008 9:32:30 PM | 4.808333 | 1622.608 | 106.398 | Initial Hydro-static |
| IF1 | 9/5/2008 9:36:45 PM | 4.879167 | 20.637 | 106.602 | Initial Flow (1) |
| IF2 | 9/5/2008 10:09:00 PM | 5.416667 | 125.286 | 110.168 | Initial Flow (2) |
| IS | 9/5/2008 10:52:00 PM | 6.133333 | 987.127 | 112.371 | Initial Shut-In |
| FF1 | 9/5/2008 10:53:00 PM | 6.15 | 129.044 | 112.279 | Final Flow (1) |
| FF2 | 9/5/2008 11:22:15 PM | 6.6375 | 163.34 | 113.947 | Final Flow (2) |
| FS | 9/6/2008 12:52:00 AM | 8.133333 | 997.678 | 115.462 | Final Shut-In |
| FH | 9/6/2008 12:59:15 AM | 8.254167 | 1590.844 | 115.592 | Final Hydro-static |

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

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