

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
 Name: Quest Cherokee, LLC
 Address: 211 W. 14th Street
 City/State/Zip: Chanute, KS 66720
 Purchaser: Bluestem Pipeline, LLC
 Operator Contact Person: Jennifer R. Ammann
 Phone: (620) 431-9500
 Contractor: Name: Michael Drilling
 License: 33783
 Wellsite Geologist: Ken Recoy
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/14/06	7/15/06	7/22/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26824-0000
 County: Wilson
 _____ n/2 ne Sec: 12 Twp. 28 S. R. 16 East West
550 feet from S / N (circle one) Line of Section
1300 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fawl, Harold L. Well #: 12-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Multiple
 Elevation: Ground: 1082 Kelly Bushing: n/a
 Total Depth: 1336 Plug Back Total Depth: 1327.44
 Amount of Surface Pipe Set and Cemented at 22 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1327.44
 feet depth to surface w/ 175 ^{sq cmt.}
ATZ-Dg - 12/3/08

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
 Title: New Well Development Coordinator Date: 11/14/06
 Subscribed and sworn to before me this 14th day of November,
 20 06.
 Notary Public: Sera Klauwan
 Date Commission Expires: 8-4-2010

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

TERRA KLAUMAN
 Notary Public - State of Kansas
 My Appt. Expires 8-4-2010

Operator Name: Quest Cherokee, LLC Lease Name: Fawl, Harold L. Well #: 12-1
 Sec. 12 Twp. 28 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	22	"A"	4	
Production	6-3/4	4-1/2	10.5#	1327.44	"A"	175	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1242-1244	150gal 15%HCL/w/ 27bbls 2%kcl water, 247bbls water w/ 2% KCL, Blockde, 3000# 20/40 sand	1242-1244
4	1049-1052/991-993/955-958/936-938	400gal 15%HCL/w/ 34bbls 2%kcl water, 674bbls water w/ 2% KCL, Blockde, 15100# 20/40 sand	1049-1052/991-993 955-958/936-938
4	872-876/858-862	300gal 15%HCL/w/ 32bbls 2%kcl water, 590bbls water w/ 2% KCL, Blockde, 13000# 20/40 sand	872-876/858-862

TUBING RECORD Size 2-3/8 Set At 1298 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 8/28/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. n/a Gas Mcf 2.1mcf Water Bbls. 91.1bbls Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER **1701**

FIELD TICKET REF # _____

FOREMAN Pro Gardner

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 22 2006	Fowl Harold, L. 1-1	12	28	16	Wilson

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Troy C	10:30	2:00		903427		3.50	<i>[Signature]</i>
Tim A.		2:00		902255		3.50	<i>[Signature]</i>
David C.		1:45		903103		3.25	<i>[Signature]</i>
David C.		2:00		903110	932452	3.50	<i>[Signature]</i>
Troy W.		1:45		903106		3.25	<i>[Signature]</i>
Russell A		1:00		Extra		2.5	<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 1/2 HOLE DEPTH 1336 CASING SIZE & WEIGHT 4 1/2 x 12.5
 CASING DEPTH 1327 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 21.17 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 bpm

REMARKS:
Ran 2 sack of gel and swept to surface. Installed cement head
pumped 1 sack of gel and 1.5 gals and 175 sacks of cement
to set due to surface. Flushed pump, pumped wiper plug to
bottom, set float shoe.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
9031127	3.50 hr	Foreman Pickup	
903255	3.50 hr	Cement Pump Truck	
903103	3.25 hr	Bulk Truck	
1104	16.4	Portland Cement	
1124		50/50-POZ-Blend Cement	
1126	1	OWC-Blend Cement 4 1/2" wiper plug	
1110	17	Gilsonite	
1107	1	Flo-Seal	
1118	3	Premium Gel	
1215A	1 gal	KCL	
1111B	3	Sodium Silicate	
1123	7000 gals	City Water	
9031110	3.50 hr	Transport Truck	
932452	3.50 hr	Transport Trailer	
903106	3.25 hr	80 Vac	

Michael Drilling, LLC

**P.O. Box 402
Iola, KS 66749
620-365-2755**

Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Donnie Meyers

Date: 07/15/06
Lease: Fawl, Harold L.
County: Wilson
Well#: 12-1
API#: 15-205-26824-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-22	Overburden	784-811	Lime
22-46	Lime	811-839	Shale
46-73	Shale	839-840	Coal
73-81	Lime	840-859	Lime
81-123	Sandy Shale	858	Gas Test 5" at 1/4" Choke
123-203	Lime	859-866	Black Shale
203-271	Shale	865	Gas Test 5" at 1/4" Choke
271-305	Lime	866-872	Lime
305-364	Sand	872-874	Black Shale
364-440	Shale	874-875	Coal
440-459	Lime and Shale	875-884	Shale
459-480	Sand	882	Gas Test 10" at 1/4" Choke
480-483	Shale	884-892	Sand
483-513	Lime and Shale	892-935	Sandy Shale
513-515	Black Shale	935-937	Coal
515-535	Lime	937-947	Shale
535-597	Shale	947-948	Coal
597-640	Lime and Shale	948-988	Shale
640-650	Lime	988-990	Coal
650-690	Lime And Sandy Shale	990-1020	Sandy Shale
690-720	Sand	1020-1040	Sand
720-778	Shale	1040-1049	Sandy Shale
778-781	Lime	1049-1050	Coal
781-784	Coal	1050-1082	Shale

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