

COPY ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

OCT 31 2006

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

6/28/06 6/29/06 7/18/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-23875-60-00
County: Labette
Sec. 19 Twp. 31 S. R. 18 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Myers, Leroy B. Well #: 19-1
Field Name: Cherokee Basin CBM
Producing Formation: Multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 1037 Plug Back Total Depth: 1030.30'
Amount of Surface Pipe Set and Cemented at 21.4 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 1030.30 feet depth to surface w/ 131 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

Handwritten note: A112-DIG-12/4/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/30/06
Subscribed and sworn to before me this 30 day of Oct
20 06
Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08

KCC Office Use ONLY
N Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

DENISE V. VENNEMAN
NOTARY PUBLIC
STATE OF KANSAS
MY APPT. EXPIRES 7-1-08

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Leroy B. Well #: 19-1
 Sec. 19 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name Top Datum
 Samples Sent to Geological Survey Yes No See attached
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray CCL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11	8-5/8"	20	21.4	"A"	5	
Production	6-3/4	4-1/2	10.5#	1030.30	"A"	131	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	891-893/884-886	200gal 15%HCLw/ 27bbls 2%kcl water, 270bbls water w/ 2% KCL, Biocide, 3000# 20/40 sand	891-893/884-886
4	657-659/616-619/630-632/593-595	300gal 15%HCLw/ 42bbls 2%kcl water, 610bbls water w/ 2% KCL, Biocide, 13100# 20/40 sand	657-659/616-619 630-632/593-595
4	554-560/527-531	300gal 15%HCLw/ 28bbls 2%kcl water, 525bbls water w/ 2% KCL, Biocide, 13500# 20/40 sand	554-560/527-531

TUBING RECORD Size waiting on pipeline Set At _____ Packer At _____ Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Quest Cherokee, LLC

Myers #19-1
S19, T31, R18
Labette Co, KS
API#099-23875-0000

1-6' CLAY
6-10' SHALE
10-25' LIME
25-69 SHALE
69-75 LIME
75-115 SHALE
115-120 SAND
120-140 SHALE
140-160 LIME
160-220 SHALE
220-222 COAL AND SHALE
222-225 GRAY SHALE
225-245 LIME
245-248 BLACK SHALE
248-250 SAND
250-285 SHALE
285-298 LIME
298-300 BLACK SHALE
300-302 LIME
302-308 SHALE
308-310 LIME
310-323 SANDY SHALE
323-325 SAND
325-335 SANDY SHALE
335-395 SHALE
395-430 LIME
430-432 COAL AND BLACK SHALE
432-455 SHALE
455-460 SANDY SHALE
460-486 SHALE
486-521 LIME
521-530 SHALE
530-531 COAL
531-535 SHALE
535-537 BLACK SHALE
537-540 SHALE
540-545 LIME
545-550 SHALE
550-554 BLACK SHALE
554-555 COAL
555-561 LIME
561-590 SHALE
590-591 COAL
591-610 SHALE
610-612 COAL
612-625 SANDY SHALE
625-630 LIME

6-28-06 Drilled 11" hole and set
21.4' of 8 5/8" surface casing
Set with 5 sacks Portland cement

6-29-06 Started drilling 6 3/4" hole

6-29-06 Finished drilling to
T.D. 1037'

536' SLIGHT BLOW
561' SLIGHT BLOW
962' 1/2 LB ON 1/2" ORIFICE
1037' 15" ON 3/4" ORIFICE

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620-328-4433

Drill Log

Quest Cherokee, LLC

Myers #19-1
S19, T31,R18
Labette Co, KS
API#099-23875-0000

630-636	SANDY SHALE
636-662	SHALE
662-676	SANDY SHALE
676-720	SHALE
720-731	SANDY SHALE
731-758	SHALE
758-788	SAND
788-806	SHALE
806-815	SANDY SHALE
815-925	SHALE
925-947	SAND
947-953	SHALE
953-955	SANDY SHALE
955-960	SHALE
960-1037	MISSISSIPPI

T.D. 1037'

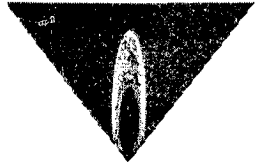
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CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1693

FIELD TICKET REF # _____

FOREMAN Craig C. ...

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 13, 2006	<u>Agri ... 191</u>	19	31	10	Labette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig C.	11:30	3:00		903427		3.5	<i>[Signature]</i>
T. H.		3:00		903255			<i>[Signature]</i>
Russell H.		3:00		903103			<i>[Signature]</i>
Chris H.		3:00		903111	932170		<i>[Signature]</i>
David C.		3:00		931615			<i>[Signature]</i>
David C.		3:00		Extra			<i>[Signature]</i>

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1027 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 1030.30 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.43 DISPLACEMENT PSI _____ MIX PSI _____ RATE 40 rpm

REMARKS:

Installed cementhead pumped 2 sacks of gel 10 dye and 13) sacks of cement to get dye to surface. Floation pump pumped wiper plug to bottom, set fluid line.

	1030.30	Fl 4 1/2 casing
	5'	centralizers
903255	2	4 1/2 casing truck
932170	2	4 1/2 casing trailer

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	3.5	Foreman Pickup	
903255	3.5	Cement Pump Truck	
903103	3.5	Bulk Truck	
1104	10.1	Portland Cement	
1124	1	50/50-POZ Blend Cement	
1126	1	OWC-Blend Cement	
1110	13	Gilsonite	
1107	1	Flo-Seal	
1118	2	Premium Gel	
1215A	1 gal	KCL	
1111B	2	Sodium-Silicate	
1123	7600 gals	City Water	
903111	2.5	Transport Truck	
932170	3.5	Transport Trailer	
931615	3.5	80 Vac	
4513	1	4 1/2 fluid hose	

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