

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

OCT 31 2006

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling, LLC
License: 33081
Wellsite Geologist: Ken Recoy

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/30/06 7/1/06 7/17/06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-23891-10-00
County: Labette
sw _ne _se _sw Sec. 17 Twp. 31 S. R. 18 East West
740 feet from (S) / N (circle one) Line of Section
550 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, Calvin D. Well #: 17-2
Field Name: Cherokee Basin CBM

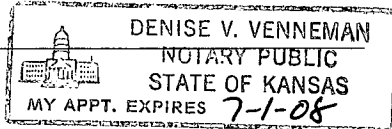
Producing Formation: Multiple
Elevation: Ground: 880 Kelly Bushing: n/a
Total Depth: 1000 Plug Back Total Depth: 992.65
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 992.65
feet depth to surface w/ 108 sx gmt.

Alt 2 - Dlg - 12/4/08
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/30/06
Subscribed and sworn to before me this 30th day of Oct,
2006.
Notary Public: Denise V. Venneman
Date Commission Expires: 7-1-08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, Calvin D. Well #: 17-2
 Sec. 17 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets) Name See attached Top Datum
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	8	
Production	6-3/4	4-1/2	10.5#	992.65	"A"	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
 Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
 (Amount and Kind of Material Used)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	925-927/868-870/861-863	300gal 15%HCL w/ 23bbls 2%KCl water, 419bbls water w/ 2% KCL, Blockade, 8100# 30/50 sand	925-927/868-870 861-863
4	640-642/596-599/572-574	300gal 15%HCL w/ 36bbls 2%KCl water, 561bbls water w/ 2% KCL, Blockade, 11100# 30/50 sand	640-642/596-599 572-574
4	525-530/499-503	300gal 15%HCL w/ 32bbls 2%KCl water, 614bbls water w/ 2% KCL, Blockade, 13300# 30/50 sand	525-530/499-503

TUBING RECORD Size 2-3/8" Set At 988.01' Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

OCT 3 1 2006

CONSERVATION DIVISION
WICHITA, KS

Blue Ribbon Drilling LLC

PO Box 279
Dewey, OK 74029

Operator: Quest Cherokee LLC
 Desc. Sw Ne Se Se Sec 17Twp 31S Rge 18E
 County Labette, State Kansas
 Com : 6-30-2006 Cease Drilling: 7-1-2006
 Casing: 8 5/8" set at 23' cemented w/ 8 sacks portland
 Rotary T. D. 1000'

Lease/ Well Phillips, Calvin D. No.17-2
 Elevation: 880 GL

Top	Bottom	Formation	Top	Bottom	Formation
0	2	Top soil	544	571	med.shale w/ limestone streaks
2	15	limestone	571	573	coal 3'
15	27	sdylimestone	573	576	Med. Shale w/ limestone streaks
27	47	sandy shale	576	593	sandy shale
47	75	limestone	593	594	limestone
75	155	shale w/ limestone interbedded	594	596	coal 2'
155	159	black shale	596	597	limestone
159	163	limestone	597	609	sdyl shale w/ limestone streaks
163	173	med. Shale w/ limestone streaks	609	611	limestone
173	185	sandstone	611	612	coal 1'
185	198	sandy shale	612	618	lime & sandy shale
198	200	coal 1 1/2'	618	634	sandy shale
200	227	lime w/ shale breaks	634	635	limestone
227	232	shale w/ sandstone streaks	635	636	coal 1'
232	240	green sandstone	636	658	med. Shale w/ limestone streaks
240	246	limestone	658	660	coal 1 1/2'
246	249	medium shale	660	668	sandy shale
249	251	black shale	668	678	sandstone
251	264	lime w/ shale streaks	678	691	sandy shale
264	296	medium shale	691	720	medium shale
296	322	sandstone	720	728	coal & Black shale
322	337	sandy shale	728	767	med. Shale w/ limestone streaks
337	385	med shale w/ sandstone streaks	767	777	sdyl shale w/ limestone streaks
385	386	coal & black shale	777	778	coal 1'
386	409	limestone	778	797	sandy shale
409	414	coal & black shale	797	859	med. Shale w/ limestone streaks
414	465	med. Shale w/ limestone streaks	859	861	coal 2 1/2'
465	496	lime " wet w/ odor at 465-480	861	863	shale
465	496	odor 491-496 "	863	865	coal 2'
496	501	black shale	865	872	sandy shale
501	506	medium shale	872	893	med. Shale w/ limestone streaks
506	509	limestone	893	898	sandstone w/ shale breaks
509	512	medium shale	898	919	med. Shale w/ limestone streaks
512	522	lime w/ shale breaks	919	924	shaly sandstone
522	528	coal & black shale	924	927	coal 3'
528	533	medium shale	927	929	shale
533	544	limestone	929	935	Mississippi Chat

Blue Ribbon Drilling LLC

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 31 2006
CONSERVATION DIVISION
WICHITA, KS

Gas Test

Operator:

Quest Cherokee LLC
Phillips, Calvin D. No. 17-2
Sec 17-31S-18E Labette County, Kansas
API No. 15-099-23891-00-00

Well & Location

Test No.	Depth	Results					
1	491	4 # on a 1/8" orifice = 5.64 MCF					
2	506	8 # on a 1/8" orifice = 8.30 MCF					
3	541	15 # on a 1/8" orifice = 12.1 MCF					
4	867	16 # on a 1/8" orifice = 12.6 MCF					
5	927	17 # on a 1/8" orifice = 13.1 MCF					
6	943	9 # on a 3/4" orifice = 245 MCF					
7	1000	9 # on a 3/4" orifice = 245 MCF					

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500RECEIVED
KANSAS CORPORATION COMMISSION TICKET NUMBER 1688

OCT 31 2006

FIELD TICKET REF #

FOREMAN *Craig Cooper*CONSERVATION DIVISION
WICHITA, KS
TREATMENT REPORT
& FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
July 17 2006	Phillips Calvin D 17-2	17	31	18	Labette

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
<i>Craig Cooper</i>	6:15	11:00		903167		4.50	<i>Craig Cooper</i>
<i>Tim A</i>	6:35			903255		1.50	<i>Tim A</i>
<i>Wes J</i>	7:00			903103		1.00	<i>Wes J</i>
<i>Charles M</i>	6:05			903414	932170	1.75	<i>Charles M</i>
<i>Larry M</i>	7:05			931615		4.00	<i>Larry M</i>
<i>Corey A</i>	6:15			Extra		4.25	<i>Corey A</i>

JOB TYPE *Logging* HOLE SIZE *6 1/4* HOLE DEPTH *1000* CASING SIZE & WEIGHT *4 1/2 x 10.5*
 CASING DEPTH *992.65* DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT *14.5* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING *0*
 DISPLACEMENT *15.2* DISPLACEMENT PSI _____ MIX PSI _____ RATE *4.0 bpm*

REMARKS:

Installed cement head, pumped 2 sacks of gel, 9 dye and 108 sacks of cement to get dye to surface. Flushed pump, pumped in per plug to bottom, set float shoe.

<i>992.65</i>	<i>1 1/2 casing</i>	
<i>5</i>	<i>centralizers</i>	
<i>903103</i>	<i>1 casing truck</i>	
<i>603253</i>	<i>2 casing trailer</i>	
<i>1</i>	<i>1/2 casing clamp</i>	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
903427	4.50 hr	Foreman Pickup	
903255	1.50 hr	Cement Pump Truck	
903103	1 hr	Bulk Truck	
1104	10.2 sk	Portland Cement <i>Boone 3 1/2 42.5</i>	
1124	2	50/50 POZ Blend Cement	
1126	1	OWC Blend Cement <i>1/2 size plug</i>	
1110	1.0 sk	Gilsonite	
1107	1 sk	Flo-Seal	
1118	2 sk	Premium Gel	
1215A	1 sack	KCL	
1111B	2 sk	Sodium Silicate <i>calc chloride</i>	
1123	7000 gal	City Water	
903414	4.75 hr	Transport Truck	
932170	1.75 hr	Transport Trailer	
903615	4 hr	80 Vac	
Ravin 4513	1	1/2 float shoe	