

OCT 31 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Blue Ribbon Drilling, LLC
License: 33081

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>7/1/06</u>	<u>7/3/06</u>	<u>7/26/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 099-23893-60-60
County: Labette
_____ - se - nw Sec. 20 Twp. 31 S. R. 18 East West
1980 feet from S / (N) (circle one) Line of Section
1980 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Phillips, Dale R. Well #: 20-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 905 Kelly Bushing: n/a
Total Depth: 1017 Plug Back Total Depth: 1013
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1013
feet depth to surface w/ 110 ^{px cmt.}
AIT2-DG-12/4/08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

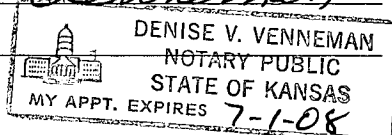
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 10/30/06

Subscribed and sworn to before me this 30th day of Oct,
2006.

Notary Public: Denise V. Vennemans

Date Commission Expires: 7-1-08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Phillips, Dale R. Well #: 20-1
 Sec. 20 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No Name Top Datum
 Cores Taken Yes No See attached
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Neutron Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20	23	"A"	8	
Production	6-3/4	4-1/2	10.5#	1013	"A"	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	938-940/881-883/874-876	300gal 15%HCL w/ 36bbls 2%kcl water, 434bbls water w/ 2% KCL, Biocide, 8600# 20/40 sand	938-940/881-883 874-876
4	740-742/652-654/609-612/587-589/670-671/625-626	400gal 15%HCL w/ 41bbls 2%kcl water, 683bbls water w/ 2% KCL, Biocide, 15000# 20/40 sand	740-742/652-654 609-612/587-589 670-671/625-626
4	543-550/517-521	300gal 15%HCL w/ 25bbls 2%kcl water, 555bbls water w/ 2% KCL, Biocide, 14900# 30/70 sand	543-550/517-521

TUBING RECORD Size Set At Packer At Liner Run Yes No
 waiting on pipeline

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 31 2006

CONSERVATION DIVISION
WICHITA, KS

Blue Ribbon Drilling LLC

PO Box 279
Dewey, OK 74029

Operator: Quest Cherokee LLC
Desc. Se Nw Sec 20 Twp 31 S Rge 18 E
County Labette State Kansas
Com : 7-1-2006 Cease Drilling: 7-3-2006
Casing: 8 5/8" @ 23' cemented w/ 8 sacks
Rotary T. D. 1017

Lease/ Well Phillips, Dale R. No. 20-1
Elevation: 905 Ground Level

Top	Bottom	Formation	Top	Bottom	Formation
0	4	Top soil	518	535	limestone
4	11	limestone	535	540	coal & black shale
11	12	coal 6"	540	546	limestone
12	27	sandstone	546	556	shale w/ limestone streaks
27	58	sandy shale	556	558	coal 1 1/2'
58	82	limestone	558	565	shale w/ pyrite
82	164	med. Shale w/ limestone interbedded	565	588	shale w/ limestone streaks
164	168	black shale	588	590	coal 2'
168	172	limestone	590	600	sandy shale
172	188	med. Shale w/ limestone interbedded	600	606	shale w/ limestone streaks
188	190	limestone	606	607	limestone
190	210	med. Shale w/ limestone interbedded	607	609	coal 2'
210	237	lime w/ shale breaks	609	648	sdly shale w/ limestone streaks
237	242	shale w/ sandstone streaks	648	649	limestone
242	250	green sandstone	649	650	coal 1'
250	256	limestone	650	670	sandy shale
256	259	medium shale	670	672	coal 1 1/2'
259	265	shale green	672	695	sdly shale w/ limestone streaks
265	280	limestone	695	705	sandstone
280	294	medium shale	705	725	shale w/ limestone streaks
294	301	sandstone	725	737	dark shale w/ pyrite
301	304	shale	737	739	coal 2'
304	336	damp sand	739	748	shale w/ limestone streaks
336	351	sandy shale	748	750	coal 1 1/2'
351	395	shale w/ sandstone streaks	750	758	sandy shale
395	396	black shale	758	764	shale w/ limestone streaks
396	400	limestone	764	766	coal 2'
400	404	limy sandstone	766	781	med. Shale w/ limestone streaks
404	421	limestone	781	797	limy sandstone w/ shale streaks
421	425	black shale	797	798	coal 1'
425	426	limestone	798	821	shale w/ limestone streaks
426	441	sdly shale w/ limestone interbedded	821	823	coal 2'
441	463	sdly shale w/ limestone interbedded	823	873	shale w/ limestone streaks
463	483	med. Shale w/ limestone interbedded	873	875	coal 2 1/2'
483	514	limestone	875	878	shale
514	517	black shale	878	880	coal 2'
517	518	medium shale	880	902	shale w/ limestone streaks

OCT 31 2006

CONSERVATION DIVISION
WICHITA, KS

Blue Ribbon Drilling LLC
Quest Cherokee LLC
Phillips, Dale R. No. 20-1 Sw Nw 20-31S-18E Labette County, Kansas API # 15-099-23893-00-00

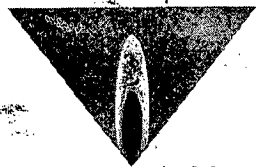
Top	Bottom	Formation	Top	Bottom	Formation
902	903	coal 1'			
903	920	ssandy shale			
920	934	shaly sandstone			
934	937	coal 3'			
937	939	shale			
939	945	Mississippian Chat "ODOR"			
945	955	limestone & Chat "Odor"			
955	962	Chat & Chert "Odor"			
962	1017	tan Limestone			
1017		TOTAL DEPTH			

Gas Test

Test #	Depth	Results
1	491	0 # on a 1/8" orifice = 0 MCF
2	517	8 # on a 1/8" orifice = 8.30 MCF
3	541	8 # on a 1/8" orifice = 8.30 MCF
4	892	8 # on a 1/8" orifice = 8.30 MCF
5	937	24 # on a 1/8" orifice = 16.5MCF
6	943	24 # on a 1/8" orifice = 16.5MCF
7	1017	24 # on a 1/8" orifice = 16.5MCF

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 31 2006

TICKET NUMBER 1717

CONSERVATION DIVISION
WICHITA, KS

FIELD TICKET REF # _____

FOREMAN: _____

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
July 26, 2006	Phillips Dale R. 201		20	31	18	Labette	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Pro a Randoval	11:30	5:01					<i>[Signature]</i>
Mac Mc Donald	↓	5:00		902400	902705		<i>[Signature]</i>

JOB TYPE logging HOLE SIZE 6 3/4 HOLE DEPTH 1017 CASING SIZE & WEIGHT 4 1/2 x 10 5
 CASING DEPTH 1012.9 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 11.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.15 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.5 bpm

REMARKS:

	1012.93	17 4 1/2 casing	
	5	centralizer	
902400	2	hr casing truck	
602253	2	hr casing trailer	
	1	Barite 3'	supplied by
	1	4 1/2 in per plug	Deal
	7000 gal	city water	
902400	2.50	hr Transport truck	
902705	2.50	hr Transport trailer	
	1	4 1/2 floeshoe	

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
		Foreman Pickup	
		Cement Pump Truck	
		Bulk Truck	
1104		Portland Cement	
1124		50/50 POZ Blend Cement	
1126		OWC Blend Cement	Supplied by
1110		Gilsonite	
1107		Flo-Seal	Consolidated
1118		Premium Gel	
1215A		KCL	
1111B		Sodium Silicate	
1123		City Water	
		Transport Truck	
		Transport Trailer	
		80 Vac	