

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

OCT 31 2006

Form ACO-1 September 1999 Form Must Be Typed

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: L S Well Service, LLC License: 33374

Wellsite Geologist: Ken Recoy Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

6/29/06 6/30/06 7/14/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 099-23897-66-60 County: Labette - - sw - nw Sec. 27 Twp. 31 S. R. 18 [X] East [] West 1980 feet from S / (N) (circle one) Line of Section 660 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Myers, Ben Well #: 29-1 Field Name: Cherokee Basin CBM Producing Formation: Multiple Elevation: Ground: 910 Kelly Bushing: n/a Total Depth: 958 Plug Back Total Depth: 950.37 Amount of Surface Pipe Set and Cemented at 21.6 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 950.37 feet depth to surface w/ 99 sx qmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No. ALT-2-Dg-12/4/08

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann Title: New Well Development Coordinator Date: 10/30/06

Subscribed and sworn to before me this 30th day of Oct 2006.

Notary Public: Denise V. Vennemans

Date Commission Expires: 7-1-08

DENISE V. VENNEMAN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 7-1-08

KCC Office Use ONLY [X] Letter of Confidentiality Received If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Myers, Ben Well #: 29-1
 Sec. 27 Twp. 31 S. R. 18 East West County: Labette

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Dual Induction Log
 Compensated Density/Neutron Log
 Gamma Ray Collar Log

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Surface | 11 | 8-5/8" | 20 | 21.6 | "A" | 5 | |
| Production | 6-3/4 | 4-1/2 | 10.5# | 950.37 | "A" | 99 | |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|--|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------------------------|
| 4 | 893-895/888-890 | 200gal 15% HCL w/ 18bbbls 2% KCl water, 330bbbls water w/ 2% KCL, Blockide, 6300# 20/40 sand | 893-895/888-890 |
| 4 | 603-605/588-591/566-568 | 400gal 15% HCL w/ 18bbbls 2% KCl water, 530bbbls water w/ 2% KCL, Blockide, 12000# 20/40 sand | 603-605/588-591 566-568 |
| 4 | 529-535/502-506 | 300gal 15% HCL w/ 32bbbls 2% KCl water, 480bbbls water w/ 2% KCL, Blockide, 12000# 20/40 sand | 529-535/502-506 |

TUBING RECORD Size 2-3/8" Set At 906.28' Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. not online yet Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log

Quest Cherokee, LLC

Myers #29-1
S29, T31, R18
Labette Co, KS
API#099-23897-0000

1-6' CLAY
6-10' SHALE
10-25' LIME
25-70 LIME
70-180 SHALE
180-204 LIME
204-205 SHALE
205-250 LIME
250-254 COAL
254-255 SHALE
255-270 LIME
270-295 SHALE
295-325 SANDY SHALE
325-384 SHALE
384-400 LIME
400-403 BLACK SHALE
403-425 SHALE
425-435 SANDY SHALE
435-490 SHALE
490-494 LIME
494-501 SHALE
501-511 LIME OSWEGO
511-514 BLACK SHALE
514-516 SHALE
516-520 LIME
520-530 BLACK SHALE
530-531 COAL
531-540 LIME
540-560 SHALE
560-562 COAL
562-580 BLACK SHALE
580-611 LIME
611-625 SHALE
625-636 SAND
636-686 SHALE
686-690 SANDY SHALE
690-755 SHALE
755-810 SANDY SHALE
810-812 SANDY SHALE
812-832 SHALE
832-856 SANDY SHALE
856-875 SHALE
875-890 BLACK SHALE
890-891 COAL
891-912 SANDY SHALE
912-920 SHALE
920-950 SANDY SHALE

6-28-06 Drilled 11" hole and set
21.6' of 8 5/8" surface casing
Set with 5 sacks Portland cement

6-29-06 Started drilling 6 3/4" hole

6-29-06 Finished drilling to
T.D. 958'

254' 0"
531' 9" ON 1/2" ORIFICE
586' 13" ON 1/2" ORIFICE
811' 5" ON 1/2" ORIFICE
836' 10" ON 3/4" ORIFICE
912' 12" ON 3/4" ORIFICE

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CONSERVATION DIVISION
WICHITA, KS

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Cherryvale, Kansas 67335
620-328-4433

Drill Log

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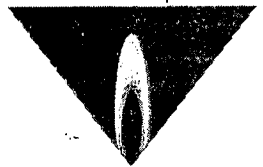
950-956 SHALE
956-958 MISSISSIPPI - HAMMER & BIT IN HOLE

T.D. 958'

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 31 2006
CONSERVATION DIVISION
WICHITA, KS

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 31 2006

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 1684

FIELD TICKET REF # _____

FOREMAN Craig Goodnow

TREATMENT REPORT & FIELD TICKET CEMENT

| DATE | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|--------------|--------------------|---------|----------|-------|---------|
| Jul 14, 2006 | Myers, Rev 291 | 29 | 31 | 18 | Labette |

| FOREMAN / OPERATOR | TIME IN | TIME OUT | LESS LUNCH | TRUCK # | TRAILER # | TRUCK HOURS | EMPLOYEE SIGNATURE |
|--------------------|---------|----------|------------|---------|-----------|-------------|--------------------|
| Craig C | 12:15 | 2:30 | | 903427 | | 3.25 | <i>Craig C</i> |
| Troy W | | | | 902255 | | | <i>Troy W</i> |
| Mark D | | | | 902220 | | | <i>Mark D</i> |
| David C | | | | 902140 | 982472 | | <i>David C</i> |
| Troy W | | | | 903106 | | | <i>Troy W</i> |
| Russell A | | | | Extra | | | <i>Russell A</i> |

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 956 CASING SIZE & WEIGHT 4 1/2 x 10.5
 CASING DEPTH 950.27 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 145 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 1515 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4.0 gpm

REMARKS:

Installed cement head, pumped 9 barrels of dye stock; a gel and 99 sacks of cement to get dye to surface. Flushed pump, pumped wiping plug in bottom; set flood line.

| | | | |
|--------|--------|-----------------|--|
| | 950.27 | FE 4 1/2 casing | |
| | 5 | centralizers | |
| 902200 | 2 | breakng tractor | |
| 407253 | 2 | breakng trailer | |

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION OF SERVICES OR PRODUCT | TOTAL AMOUNT |
|--------------|-------------------|------------------------------------|--------------|
| 903427 | 3.25 hr | Foreman Pickup | |
| 903255 | 3.25 hr | Cement Pump Truck | |
| 902220 | 2.25 hr | Bulk Truck | |
| 1104 | 94 sc | Portland Cement | |
| 1124 | NA | 50/50 POZ Blend Cement | |
| 1126 | 1 | OWC-Blend Cement 4 1/2 wiping plug | |
| 1110 | 9 sc | Gilsonite | |
| 1107 | 1 sc | Flo-Seal | |
| 1118 | 2 sc | Premium Gel | |
| 1215A | 1 gal | KCL | |
| 1111B | 2 sc | Sodium Silicate calcium chloride | |
| 1123 | 7000 gals | City Water | |
| 903140 | 3.25 hr | Transport Truck | |
| 902255 | 3.25 hr | Transport Trailer | |
| 903106 | 3.25 hr | 80 Vac | |