

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 21-27-18-1
 Sec. 21 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density Neutron Log
Gamma Ray Neutron Log

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	40	"A"	12	
Production	6-3/4	4-1/2	10.5#	1062.15	"A"	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	670-672/632-635/614-616	300gal 15%HCL w/ 42 bbbls 2%KCl water, 480bbbls water w/ 2% KCL, Biocide, 10500# 20/40 sand	670-672/632-635 614-616
4	536-541/526-530	300gal 15%HCL w/ 39 bbbls 2%KCl water, 550bbbls water w/ 2% KCL, Biocide, 13700# 20/40 sand	536-541/526-530

TUBING RECORD Size 2-3/8 Set At 682.55 Packer At n/a Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. 9/1/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 6.6mcf Mcf Water 115.2bbbls Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1538

FIELD TICKET REF #

FOREMAN Joe / Craig

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-5-06	Beachner Bros 21-27-18-1	21	27	18	W.B.

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Craig G	6:30			extra			
Joe B	7:00	11:15		903388		4.25	<i>Joe Beachner</i>
Wes. T	7:00			903197		4.25	<i>Wes. T</i>
Russell. A	7:00			903206		4.25	<i>Russell A</i>
DAVID. C	7:15			903139		4	<i>David C</i>
Larry. M	7:00			931420		4.25	<i>Larry M</i>
Robert. W	7:00			extra		4.25	<i>Robert W</i>

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1065 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1062.15 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 16.94 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4bpm

REMARKS:

RAN 2 SKS gel sumpto surface. Installed cement head RAN 1 SK gel
 of 11 bbl dye & 125 SKS of cement To get dye to surface. Flush
 Pump. Pump wiper to bottom & set float shoe.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	1062.15	FT 4 1/2 Casing	
	5	Centralizers	
	1	4 1/2 Casing CLAMP	
931300	2 hr	Casing tractor	
980804	2 hr	Casing trailer	
903388	4.25 hr	Foreman Pickup	
903197	4.25 hr	Cement Pump Truck	
903206	4.25 hr	Bulk Truck	
1104	117 SK	Portland Cement	
1124		50/50 POZ Blend Cement	
1126	1	QWC - Blend Cement 4 1/2 wiper Plus	
1110	13 SK	Gilsonite	
1107	1.5 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	3 SK	Sodium Silicate Calchloride	
1123	7000 gal	City Water	
903139	4 hr	Transport Truck	
932452	4 hr	Transport Trailer	
983420	4.25 hr	80 Vac	
Ravin 4513	1	4 1/2 Float shoe	

RECEIVED
 KANSAS CORPORATION COMMISSION
 SEP 13 2006
 CONSERVATION DIVISION
 WICHITA, KS

B-C Steel LLC

P.O. Box 326
Yates Center, KS 66783

Invoice

Date	Invoice #
5/24/2006	182678

Bill To
Quest Cherokee LLC 9520 North May Ave. Suite 300 Oklahoma City, OK 73120

Ship To
Beachner Bros Well#21-27-18-1 Cherokee Basin W/2 NE SE Sec 21 Twp 27 Rng 18E Neosho County

P.O. No.	Terms	Due Date	Project
Quest Cherokee	Due on receipt	5/24/2006	API#15-133-26598

Quantity	Description	Rate	Amount
1,065	Well Drilling 1065 ft 6 3/4" pipe	7.50	7,987.50
41	41 ft Casing 8 5/8"	20.00	820.00
1	Use Auxiliary Air Compressor Unit Cement furnished by Consolidated Spud Date 5/16/06 Complete 5/23/06	500.00	500.00

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008
CONSERVATION DIVISION
WICHITA KS

We appreciate your prompt payment.	Total	\$9,307.50
------------------------------------	--------------	------------

Drilling Field Services
PO Box 326
Yates Center, KS 66783

Rig# 1 & 2
API# 15-133-26598
Operator

Quest Cherokee LLC OP #33344

County Neosho
State KS
Section 21
Township 27
Range 18E

Well# 21-27-18-1
Lease Name
Location

Elevation 908
Beachner Bros
1980 ft from South Line
800 ft from East Line

Spud Date 5/16/2006
Date Complete 5/23/2006
Total Depth 1065

Hole Size Surface 12 1/4 Production 6 3/4"
Casing Size 8 5/8
Setting Depth 41
Cement Type Consolidated furnish
Sacks
Surface furnished by BCDFS
Cement furnished by BCDFS

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008
CONSERVATION DIVISION
WICHITA, KS

Depth in Feet. From	To	Formation	Remarks	Gas Test	Pressure	Orifice	MCF
0	20	Shale					
20	26	Gravel		605	7	1/8	7.7
26	32	Lime		705	8	1/8	8.3
32	95	lime		805			0.0
95	97	Coal					
97	100	Shale					
100	122	Lime					
122	130	Shale					
130	135	Lime					
135	137	Shale					
137	150	Lime					
150	152	Sand					
152	160	Lime					
160	162	Sand					
162	170	Lime					
170	178	Shale					
178	188	Lime					
188	193	Sand					
193	275	Shale					
275	280	Sand					
280	283	Shale					
283	287	Lime					
287	315	Sand					
315	320	Shale					
320	340	Lime					
340	370	Sand					
370	375	Lime					
375	390	Sand					
390	395	Lime					
395	399	Shale					
399	403	Lime					
403	418	Sand					
418	422	Shale					
422	430	Sand					
430	435	Lime					
435	440	Sand					
440	480	Lime					
480	483	Shale					
483	490	Sand					
490	502	Shale					
502	510	Sand					
510	532	Lime					
532	535	Shale					
535	540	Lime					
540	542	Shale					
542	570	Shale					
570	619	Sand					
619	635	Shale					
635	637	Sand					

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 10 2008
 CONSERVATION DIVISION
 WICHITA, KS

637	657	Shale
657	675	Shale
675	676	Coal
676	742	Shale
742	775	Lime
775	790	Sand
790	830	Shale
830	845	Lime
845	885	Shale
885	907	Shale
907	915	Sand
915	916	Coal
916	920	Sand
920	921	Coal
921	931	Shale
931	945	Sand
945	946	Coal
946	949	Sand
949	950	Coal
950	953	Shale
953	955	Sand
955	960	Shale
960	1065	

Mississippi

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 10 2008
CONSERVATION DIVISION
WASHDC, KS