

ORIGINAL

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WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33344 Name: Quest Cherokee, LLC Address: 211 W. 14th Street City/State/Zip: Chanute, KS 66720 Purchaser: Bluestem Pipeline, LLC Operator Contact Person: Jennifer R. Ammann Phone: (620) 431-9500 Contractor: Name: MOKAT License: 5831 Wellsite Geologist: Ken Recoy

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.

5/16/06 5/18/06 6/5/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 133-26600-00-00 County: Neosho e/2_w/2_ne_sw Sec. 22 Twp. 27 S. R. 18 [X] East [] West 1980 feet from (S) N (circle one) Line of Section 1830 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Beachner Bros Well #: 22-27-18-1 Field Name: Cherokee Basin CBM Producing Formation: Multiple Elevation: Ground: 908 Kelly Bushing: n/a Total Depth: 1034 Plug Back Total Depth: 1028.98 Amount of Surface Pipe Set and Cemented at 21' 4" Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1028.98 feet depth to surface w/ 124

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No. Alt 2 - Dlg - 12/4/08

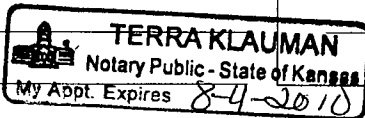
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann Title: New Well Development Coordinator Date: 9/11/06

Subscribed and sworn to before me this 11th day of September 2006.

Notary Public: Devra Klauman Date Commission Expires: 8-4-2010



KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 22-27-18-1
 Sec. 22 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Log Dual Induction Log Gamma Ray Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	20#	21' 4"	"A"	4	
Production	6-3/4	4-1/2	10.5#	1028.98	"A"	124	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	937-940	100gal 15%HCLw/ 26 bbls 2%kcl water, 240bbls water w/ 2% KCL, Biocide, 2700# 20/40 sand	937-940
4	636-638/601-604/584-586	400gal 15%HCLw/ 35 bbls 2%kcl water, 360bbls water w/ 2% KCL, Biocide, 8150# 20/40 sand	636-638/601-604 584-586
4	507-511/597-501	300gal 15%HCLw/ 50 bbls 2%kcl water, 500bbls water w/ 2% KCL, Biocide, 12000# 20/40 sand	507-511/597-501

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	970	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
7/24/06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	n/a	5.8mcf	40.5bbls		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

QUEST

Resource Corporation

211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1563

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-31-06	Beachner Bros 28-27-18-1	28	27	18	NO

FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:30	12:30		903388		6	Joe Beachner
Maverick D	7:00	↓		903255		5.5	
Russell A	7:00	↓		903103		↓	
DAVID C	7:00	↓		903139	932452	↓	
Larry M	7:00	↓		903420		↓	

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1048 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 796.67 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 12.70 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

RAM 2 SKS gel swept to surface. Installed cement head RAM 1SK gel & 10 bbl dye & 120 SKS of cement to get dye to surface. Flush pump Pump wiper Plug to bottom & Set Float shoe.

Baffle location changed by 250 Ft due to KCC Requiring us to add 240 Ft more casing

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	796.67	Ft 4 1/2 Casing	
	5	Centralizers	
	1	4 1/2 Casing clamp	
931300	3.25 hr	Casing tractor	
930804	3.25 hr	Casing trailer	
903388	6 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903103	5.5 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchlaride	
11123	7000 gal	City Water	
903139	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
931420	5.5 hr	80 Vac	
	1	4 1/2 Float shoe	

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KANSAS CORPORATION COMMISSION

SEP 14 2006

CONSERVATION DIVISION
WICHITA, KS

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING
Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator QUEST CHEROKEE		Well No. 22-27-18-1	Lease BEACHNER	Loc.	1/4	1/4	1/4	Sec. 22	Twp. 27	Rge. 18		
County NEOSHO		State KS		Type/Well	Depth 1034'	Hours	Date Started 5/16/06	Date Completed 5/18/06				
Job No.	Casing Used 21' 4" 8 5/8"	Bit Record				Coring Record						
Driller HUNEYCUTT	Cement Used	Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller	Rig No. 2			6 3/4"								
Driller	Hammer No.											

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CONSERVATION DIVISION
WICHITA, KS

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	13	OVERBURDEN	480	501	LIME	955	1034	LIME (MISSISSIPPI)			
13	18	GRAVEL	501	503	COAL (SUMMIT)						
18	62	LIME	503	509	LIME	511		GAS TEST (4# 1/8")			
62	64	SHALE	509	511	COAL (MULKEY)	565		GAS TEST (4# 1/8")			
64	71	LIME	511	533	SAND	586		GAS TEST (4# 1/8")			
71	84	SHALE	533	564	SHALE	752		GAS TEST (SAME)			
84	85	COAL	564	565	COAL (BEVIER)						
85	96	SHALE	565	584	SHALE			T.D. 1034'			
96	105	LIME	584	589	COAL (CROWBERG)						
105	110	SHALE	589	597	SAND						
110	111	COAL	597	601	SHALE						
111	116	LIME	601	602	COAL (FLEMING)						
116	121	SHALE	602	612	SHALE						
121	139	LIME	612	627	SAND						
139	142	COAL ? SHALE	627	632	SHALE						
142	154	LIME	632	641	SAND						
154	166	SAND	641	695	SHALE						
166	262	SHALE	695	752	SAND						
262	263	COAL ?	752	764	SHALE						
263	318	SHALE	764	773	SAND						
318	320	COAL ?	773	774	COAL (WEIR)						
320	344	LIME	774	785	SHALE						
344	359	SHALE	785	860	SAND (BARTLESVILLE)						
359	360	COAL	860	861	COAL (BLUEJACKET)						
360	376	SAND	861	867	COAL						
376	402	SHALE	867	881	SAND						
402	407	BROWN LIME	881	928	SUGAR SAND						
407	409	COAL (MULBERRY)	928	930	COAL (U. RIVERTON)						
409	441	LIME (PAWNEE)	930	939	SHALE						
441	479	SHALE	939	941	COAL (RIVERTON)						
479	480	COAL (OSWEGO)	941	955	SHALE						