

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33344
Name: Quest Cherokee, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Jennifer R. Ammann
Phone: (620) 431-9500
Contractor: Name: Michaels Drilling
License: 33783

Wellsite Geologist: Ken Recoy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/17/06</u>	<u>5/18/06</u>	<u>5/31/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26603-00-00
County: Neosho
_____e/2_____sw_____se Sec. 28 Twp. 27 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
1500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros Well #: 28-27-18-1
Field Name: Cherokee Basin CBM

Producing Formation: Multiple
Elevation: Ground: 924 Kelly Bushing: n/a
Total Depth: 1058 Plug Back Total Depth: 1035.17
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1035.17
feet depth to surface w/ 120 _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
SEP 14 2006
Operator Name: _____
Lease Name: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer R. Ammann
Title: New Well Development Coordinator Date: 9/13/06

Subscribed and sworn to before me this 13th day of September,
20 06.

Notary Public: Debra Klaueman
Date Commission Expires: 8-4-2010



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quest Cherokee, LLC Lease Name: Beachner Bros Well #: 28-27-18-1
 Sec. 28 Twp. 27 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached

List All E. Logs Run:

Compensated Density Neutron Log
 Dual Induction Log
 Gamma Ray Neutron Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8"	44' 4"	43	"A"	10	
Production	6-3/4	4-1/2	10.5#	1035.17	"A"	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	677-679/642-645/623-625	300gal 15%HCL w/ 36 bbls 2%KCl water, 455bbls water w/ 2% KCL, Blockide, 10200# 20/40 sand	677-679/642-645 623-625
4	545-549/535-539	300gal 15%HCL w/ 36 bbls 2%KCl water, 485bbls water w/ 2% KCL, Blockide, 11800# 20/40 sand	545-549/535-539

TUBING RECORD Size 2-3/8 Set At 701.8 Packer At n/a Liner Run Yes No

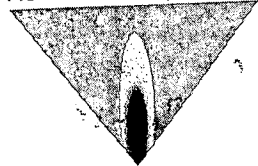
Date of First, Resumerd Production, SWD or Enhr. 6/30/06 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil n/a Bbls. Gas 4.1 Mcf Water 40 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

QUEST

Resource Corporation



211 W. 14TH STREET,
CHANUTE, KS 66720
620-431-9500

TICKET NUMBER 1563

FIELD TICKET REF # _____

FOREMAN Joe

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY	
5-31-06	Beachner Bros 28-27-18-1		28	27	18	NO	
FOREMAN / OPERATOR	TIME IN	TIME OUT	LESS LUNCH	TRUCK #	TRAILER #	TRUCK HOURS	EMPLOYEE SIGNATURE
Joe B	6:30	12:30		903388		6	Joe Beachner
Maverick D	7:00	↓		903255		5.5	[Signature]
Russell A	7:00	↓		903103		↓	[Signature]
DAVID C	7:00	↓		903139	932452	↓	[Signature]
Larry M	7:00	↓		903120		↓	[Signature]

JOB TYPE Longstring HOLE SIZE 6 3/4 HOLE DEPTH 1048 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 796.67 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 12.70 DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS:

Run 2 SKS gel swept to surface. Installed cement head Ran 1SK gel + 10 bbl dye + 120 SKS of cement to get dye to surface. Flush pump Pump wiper Plug to bottom + Set Float shoe.

Baffle location changed by 250 Ft due to KCC Requiring us to add 240 Ft more casing.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	TOTAL AMOUNT
	796.67	Ft 4 1/2 Casing	
	5	Centralizers	
	1	4 1/2 Casing clamp	
931300	3.25 hr	Casing tractor	
930804	3.25 hr	Casing trailer	
903388	6 hr	Foreman Pickup	
903255	5.5 hr	Cement Pump Truck	
903103	5.5 hr	Bulk Truck	
1104	113 SK	Portland Cement	
1124	1	50/50 POZ Blend Cement Baffle 3"	
1126	1	OWC - Blend Cement 4 1/2 wiper plug	
1110	12 SK	Gilsonite	
1107	1 SK	Flo-Seal	
1118	3 SK	Premium Gel	
1215A	1 gal	KCL	
1111B	2 SK	Sodium Silicate Calchlaride	
1123	7000 gal	City Water	
903139	5.5 hr	Transport Truck	
932452	5.5 hr	Transport Trailer	
931420	5.5 hr	80 Vac	
Ravin 4513	1	4 1/2 Floatshoe	

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CONSERVATION DIVISION
WICHITA, KS

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SEP 14 2006

CONSERVATION DIVISION
WICHITA, KS

Michael Drilling, LLC
P.O. Box 402
Iola, KS 66749
620-365-2755

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Company: Quest Cherokee LLC
Address: 9520 North May Ave, Suite 300
Oklahoma City, Oklahoma 73120
Ordered By: Dominic Meyers

Date: 05/18/06
Lease: Rechner Brothers inc.
County: Neosho
Well#: 28-27-18-1
API#: 15-133-26603-00-00

Drilling Log

FEET	DESCRIPTION	FEET	DESCRIPTION
0-20	Overburden	537-541	Black Shale
20-26	Creek Gravel	541-542	Shale
26-43	Shale	542-549	Lime
43-110	Lime	545	Gas Test 5" at 1/4" Choke
110-113	Water- Black Shale	549-551	Black Shale
113-150	Lime	551-553	Coal
150-153	Black Shale	553-615	Sandy Shale
153-155	Shale	615-617	Coal
155-202	Lime	617-663	Shale
202-260	Sandy Shale	657	Gas Test 5" at 1/4" Choke
260-304	Shale	663-666	Coal
304-306	Coal	666-765	Shale
306-332	Lime and Shale	765-775	Sand
332-342	Lime	775-778	Coal
342-345	Black Shale	778-790	Sandy Shale
345-430	Shale	790-965	Sand
430-431	Coal	880	Water Too Much For Gas Test
431-472	Lime	965-982	Shale
472-475	Black Shale	982-985	Coal
475-514	Shale	985-992	Shale
514-515	Coal	992-995	Coal
515-535	Lime	995-999	Shale
532	Gas Test 5" at 1/4" Choke	999-1043	Mississippi Lime
535-537	Shale	1048	Water Too Much For Gas Test

