

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: KCC
Operator Contact Person: M. B. Natrass NOV 21 2006
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: 5/12/2005 Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
7/31/2006 8/3/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-30698-00-00
County: Montgomery
SE NE Sec. 5 Twp. 31 S. R. 17 East West
1370 feet from S N (circle one) Line of Section
1030 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Friess S. Well #: 8-5
Field Name: Coffeyville-Cherryvale
Producing Formation: Cherokee Coals
Elevation: Ground: 925 Kelly Bushing: _____
Total Depth: 1220 Plug Back Total Depth: 1210
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1220
feet depth to Surface w/ 135 sx cmt.

Drilling Fluid Management Plan WD NH 12 04 08
(Data must be collected from the Reserve Pit)
Chloride content n/a ppm Fluid volume _____ bbls
Dewatering method used n/a air drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. NOV 22 2006 East West
County: _____ Docket No. _____

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KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass
Title: Agent Date: 11/21/06
Subscribed and sworn to before me this 21 day of November
2006
Notary Public: Brooke C. Maxfield
Date Commission Expires: 12/28/09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. _____

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC

NOV 21 2006

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Operator Name: Layne Energy Operating, LLC.
Lease Name: Friess S. 8-5
Sec. 5 Twp. 31S Rng. 17E, Montgomery County
API: 15-125-30698

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
		<i>Initial Perforations</i>	
4	1093-1096.5, 972.5-974, 870-871	Riverton, Rowe, Weir - 3,300# 20/40 sand, 1,600 gal 15% HCl acid, 496 bbls wtr	870-1096.5
4	791.5-793, 754-755.5, 682-687.5, 661-664	Mineral, Croweburg, Mulky, Summit - 4,900 # 20/40 sand, 1,925 gal 15% HCl, 480 bbls wtr	661-793
		<i>New Perforations</i>	
4	1093-1096.5, 972.5-974, 870-871	Riverton, Rowe, Weir - 2,800# 20/40 sand, 750 gal 15% HCl, 343 bbls wtr	870-1096.5
4	791.5-793	Mineral - 9,000# 20/40 sand, 168 bbls wtr, 776 gal 15% HCl acid	791.5-793
4	754-755.5	Croweburg - 1000# 20/40 sand, 153 bbls wtr, 150 gal 15% HCl acid	754-755.5
4	682-687.5, 661-664	Mulky, Summit - 3000# 20/40 sand, 239 bbls wtr, 750 gal 15% HCl acid	661-687.5

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11/21/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

November 21, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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Re: Well Completion Form

To Whom It May Concern:

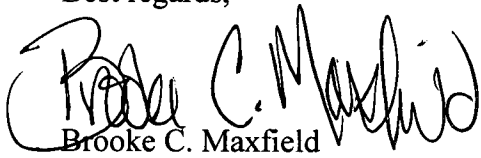
I have enclosed the amended ACO-1 forms for the following wells:

API # 15-125-30698
Friess S. 8-5 (re-complete)

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosure

Cc Well File
Field Office

