

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/19/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7-23-07</u>	<u>7-25-07</u>	<u>NA</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31342-00-00
County: Montgomery
C. SE SW Sec. 25 Twp. 32 S. R. 14 East West
660' FSL feet from S / N (circle one) Line of Section
3300' FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Stafford Well #: D2-26
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals
Elevation: Ground: 970' Kelly Bushing: _____
Total Depth: 1650' Plug Back Total Depth: 1644'
Amount of Surface Pipe Set and Cemented at 54 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ATTN 11/8/08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 11-19-07
Subscribed and sworn to before me this 19 day of November

2007
Notary Public: Brandy R. Allcock
acting in Ingham
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Stafford Well #: D2-26
 Sec. 25 Twp. 32 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: <input checked="" type="checkbox"/> High Resolution Compensated Density Neutron & <input checked="" type="checkbox"/> Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> CONFIDENTIAL NOV 19 2007 KCC </div> <div style="text-align: right;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 20 2007 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	54'	Class A	12	
Prod	6 3/4"	4 1/2"	9.5#	1644'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NA		

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		NA	NA	NA			
Date of First, Resumed Production, SWD or Enhr.		Producing Method					
Not yet completed		Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	NA	NA	NA	NA	NA		

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
 (If vented, Sumit ACO-18.) Other (Specify) _____

11/19/08

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

November 19, 2007

Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

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KCC

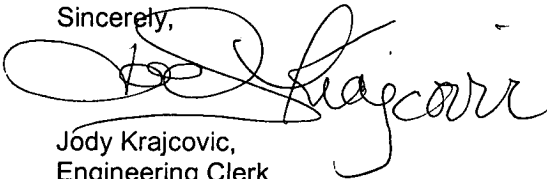
Re: Stafford D2-26
15-125-31342-00-00
C SE SW Sec 25 T32S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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WICHITA, KS

McPherson Drilling LLC Drillers Log

Rig Number: 2	S.26	T.32	R.14E
API No. 15- 125-31342	County: MG		
Elev. 970	Location: C SE SW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 211 W Myrtle Independence, KS 67301			
Well No: D2-26	Lease Name:	STAFFORD	
Footage Location: 660	ft. from the	South	Line
3300	ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 7/23/2007	Geologist:		
Date Completed: 7/25/2007	Total Depth:	1650	

Gas Tests:
<p>CONFIDENTIAL NOV 19 2007 KCC</p>
Comments:
Start injecting @

Casing Record			Rig Time:	
	Surface	Production		
Size Hole:	11"	6 3/4"		
Size Casing:	8 5/8"			
Weight:	20#			
Setting Depth:	54	McPherson	Driller:	Harold Groth
Type Cement:	Portland			
Sacks:	12	McPherson		

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil	0	3		sandy shale	835	898				
shale	3	96		lime	898	900				
lime	96	103		shale	900	957				
shale	103	184		pink	957	978				
lime	184	190		shale	978	1000				
shale	190	400		sandy shale	1000	1053				
lime	400	403		oswego	1053	1084				
shale	403	436		summit	1084	1095				
sandy shale	436	445		lime	1095	1115				
sand	445	545		mulky	1115	1124				
lime	545	547		lime	1124	1132				
shale	547	582		shale	1132	1136				
lime	582	584		coal	1136	1137				
shale	584	620		shale	1137	1161				
lime	620	628		coal	1161	1162				
sandy shale	628	660		shale	1162	1198				
shale	660	700		coal	1198	1199				
lime	700	704		shale	1199	1350				
shale	704	752		coal	1350	1351				
lime	752	759		shale	1351	1453				
sandy shale	759	804		coal	1453	1454				
lime	804	816		shale	1454	1500				
sandy shale	816	831		Mississippi Lim	1500	1650				
lime	831	835								

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CONSOLIDATED OIL WELL SERVICES, LLC
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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NOV 19 2007



TICKET NUMBER 12318
LOCATION EUREKA
FOREMAN RICIL LEFORD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-25-07	2368	STAFFORD 02-26				MC
CUSTOMER Dart Cherokee Basin			Gus James			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301				
TRUCK #		DRIVER	TRUCK #		DRIVER	
463		Kyle				
502		Shamon				

JOB TYPE long strings HOLE SIZE 6 9/16" HOLE DEPTH 1650' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1644' DRILL PIPE TUBING OTHER
 SLURRY WEIGHT 13.2** SLURRY VOL 54 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26.6 Bbl DISPLACEMENT PSI 800 ~~800~~ PSI 1200 RATE

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump to sxs gel-flush w/ hulls, 25 Bbl fresh water spacer, 10 Bbl soap water, 17 Bbl dye water, mixed 175 sxs thickset cement w/ 8" Kol-seal ¹⁰⁰ @ 13.2 #/gal. Washout pump + lines, shut down, release plug. Displace w/ 26.6 Bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1200 PSI. wait 5 minutes, release pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	840.00	840.00
5406	40	MILEAGE	3.30	132.00
1126A	175 sxs	thickset cement	15.40	2695.00
1110A	1400*	Kol-seal 8" #/sk	.38	532.00
1118A	300**	gel-flush		
1105	50**	hulls	.15	45.00
5407	9.63	tan-mileage bulk trk	.36	18.00
			m/c	285.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	35.45	35.45
1205	2 gal	bi-side	26.65	53.30
			Subtotal	41675.75
			SALES TAX 5.3%	176.50
			ESTIMATED TOTAL	4852.25

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AUTHORIZATION *[Signature]*

TITLE 214989

DATE