

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 3372  
Name: Dixon Energy Inc.  
Address: 8100 E 22nd St. N. Building 300 Suite 200  
City/State/Zip: Wichita, Kansas 67226  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Mike Dixon  
Phone: (316) 264-9632  
Contractor: Name: Pickrell Drilling  
License: 5123

Wellsite Geologist: Mike Dixon, Ryan Dixon  
Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
12-8-07 \_\_\_\_\_ 12-22-07 \_\_\_\_\_ 1-25-08 \_\_\_\_\_  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 185-23493-0000  
County: Stafford  
App. C NW NE Sec. 33 Twp. 22 S. R. 12  East  West  
550 feet from S / (N) (circle one) Line of Section  
2100 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Krankenbergs Well #: 2  
Field Name: Hudson Extension

Producing Formation: Lansing Kansas City  
Elevation: Ground: 1846 Kelly Bushing: 1851  
Total Depth: 3750 Plug Back Total Depth: 3450  
Amount of Surface Pipe Set and Cemented at 259 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 68,000 ppm Fluid volume 900 bbls  
Dewatering method used Hauled Free Fluids  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Bob's Hauling  
Lease Name: Skeiskes License No.: 33779  
Quarter NWH Sec. 13 Twp. 22 S. R. 12  East  West  
County: Stafford Docket No.: D-22209

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A141-Dlg-12/18/08  
sx cmt.

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 5/5/08  
Subscribed and sworn to before me this 5th day of May  
2008  
Notary Public: [Signature]  
Date Commission Expires: \_\_\_\_\_

**DIANE L. DIXON**  
Notary Public - State of Kansas  
My Appt. Expires 4-10-2010

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Dixon Energy Inc. Lease Name: Krankenber Well #: 2  
 Sec. 33 Twp. 22 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: ↙ ↘ ↙ ↘ ↙ ↘ <b>CDL/CDN, DIL, SON, MEL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3138</td> <td>-1287</td> </tr> <tr> <td>Brn Lm</td> <td>3267</td> <td>-1416</td> </tr> <tr> <td>Lansing</td> <td>3289</td> <td>-1438</td> </tr> <tr> <td>Base "K" LM</td> <td>3518</td> <td>-1667</td> </tr> <tr> <td>Conglomerate</td> <td>3544</td> <td>-1667</td> </tr> <tr> <td>Viola</td> <td>3635</td> <td>-1784</td> </tr> <tr> <td>Arbuckle</td> <td>3677</td> <td>-1826</td> </tr> </table>	Name	Top	Datum	Heebner	3138	-1287	Brn Lm	3267	-1416	Lansing	3289	-1438	Base "K" LM	3518	-1667	Conglomerate	3544	-1667	Viola	3635	-1784	Arbuckle	3677	-1826
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Arbuckle	3677	-1826																							

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface String	12 1/4"	8 5/8"	23#	259'	common	235	2% gel, 2% CC
Production String	7 7/8"	4 1/2"	10.5#	3739'	AA2	175	38# cellflake, 750# Gill

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Squeeze Record (Amount and Kind of Material)		Depth
4	3490-3492	AC 250 gal MCA, 2000 gal 20% NEFE		3490-92
4	3462-3469, 3457-59	AC 250 gal MCA, 2000 gal 20% gelled		3457-69 OA
4	3429-3431	NONE		
4	3381-3384	AC gal MCA		3381-84

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	3603'			
Date of First, Resumerd Production, SWD or Enhr. 1-28-08			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	10					

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>3429-31, 3381-84</u>

## Drill Stem Tests

Dixon Energy, Inc.

Krankenbergs #2

550' FNL & 2100' FEL

Sec. 33-22S-12W

Stafford County, Kansas

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- DST #1 3310-3373, 30-60-30-60. GTS 2 min. 1<sup>st</sup> Op. GA 1,139 MCF inc. to 1545 MCF. @nd Op GA 1,299 MCF inc. to 1850 MCF. Rec. 121' SGMWCO (2% G, 3% M, 3% W, 92% O), 188' SM & WCGO (5% M, 10% W, 10% G, 75% O), 126' M & W CBO (10% M, 15% W, 20% G, 55% O). IFP 648-560#, ISIP 1220#, FFP 591-577#, FSIP 1221#, IHP 1675# FHP 1617#, Temp 101°.
- DST # 2 3420-3475, 30-60-45-60. GTS 1 min. 1<sup>st</sup> Op GA 1,951 MCF inc. to 2,879 MCF. 2<sup>nd</sup> Op GA 2,096 MCF inc. to 4034 MCF & stab. Rec. 60' G & OCWM (5% G, 5% O, 5% W, 86% M). 61' G& WCMD ( 5% G, 15%W, 30% M, 50% O). IFP 98-140#, ISIP 1293#, FFP 754-794#, FSIP 1282#. 1 HP 1741#, FHP 1687#, Temp. 100° F
- DST # 3 3482-3500, 30-60-60-60. GTS 8 min. GA 7 MCF. 2<sup>nd</sup> Op GA 7 MCF. REC. 124' GO (10% G, 90% O), 186' HGGO (30% G, 70% O), 310' MCGO (20% M, 30% G, 50% O). IFP 98-140#, ISIP 897#, FFP 120-204#, FSIP 731#, IHP 1780#, FHP 1717#, Temp. 107° F
- DST # 4 3623-3680, 30-60-30-60. REC. 60' M. IFP 27-33#, ISIP 88#, FFP 34-40#, FSIP 183#. IHP 1896#, FHP 1859#. Temp 102° F
- DST # 5 3687-3695. 30-30-30-30. Rec. 10' M. IFP 20-20#, ISIP 136#, FFP 20-37#, FSIP 183#, IHP 1896# FHP 1859#, Temp 102° F

## Completed Zones

Dixon Energy, Inc.

Krankenbergl #2

550' FNL & 2100 FEL

Sec. 33-22S-11W

Stafford County

## COMPLETED ZONES

Pf: 3490-92 AC w/ 250 gal. 15% MCA. Swb 1.68 bbl oil/hr, 100% O

Re-AC w/ 2000 gal. 20% NE-FE. Swb 2.5 bbl/hr, 70% O

Pf: 3457-59 & 3462-69. AC w/250 gal. Swb. & flowed 1.67 BOPH and  
GA 86 MCFGPD. Re-AC w/ 2000 gal. 20% gelled Acid.

Flowed 3.34 BFPD and 123 MCFPD

Pf: 3429-31 & 3381-84. AC w/250 gal. 15% MCA.

Flowed & pumped 10BOPD

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# ASIC

energy services, L.P.

**FIELD ORDER 17533**

Subject to Correction

12-21-07 Customer ID  
 Dixon Energy  
 Lease Krankenberg  
 County Stafford  
 Well # 2  
 State Ks.  
 Legal 33-225-12W  
 Station Pratt  
 Depth  
 Formation  
 Shoe Joint 40.20  
 Casing 4 1/2 Casing Depth TD 3750  
 Job Type CNW-U.S.  
 Customer Representative Mike Dixon  
 Treater Bobby Drake

AFE Number PO Number  
 Materials Received by *X [Signature]*

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	150 sk.	AAZ		2479.50
P	D203	50 sk.	60/100 Poz		535.50
P	C194	38 lb.	Pullfluke		140.60
P	C195	113 lb.	FLA-322		932.25
P	C221	728 lb.	Salt (fine)		182.00
P	C243	36 lb.	Defoamer		124.20
P	C244	113 lb.	Cement Friction Reducer		258.00
P	C312	141 lb.	Gas-Blok		726.15
P	C321	750 lb.	Gilsonite		502.50
P	C304	500 gal.	Super Flush II		765.00
P	F100	1 ea.	Turbulizer, 4 1/2"		670.00
P	F142	1 ea.	Top Rubber Cement Plug, 4 1/2"		56.25
P	F190	1 ea.	Guide Shoe - Regular, 4 1/2"		140.00
P	F230	1 ea.	Flapper Tapp. Insert Float Valve, 4 1/2"		160.00
P	F292	36 ea.	Cement Scratchers Rotating Type		1800.00
P	E100	90 mi.	Heavy Vehicle Mileage		450.00
P	E101	45 mi.	Pickup Mileage		135.00
P	E104	414 hr.	Bulk Delivery		662.40
P	E107	200 sk.	Cement Service Charge		300.00
P	E891	1 ea.	Service Supervisor		150.00
P	R208	1 ea.	Cement Pump 3501'-4000'		1680.00
P	R701	1 ea.	Cement Head Rental		250.00
P	R702	1 ea.	Casing Swivel Rental		150.00
Discounted Price					\$11,129.46

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Customer <i>Dixon Energy</i>	Lease No.	Date <i>12-21-07</i>
Lease <i>Krankenberg</i>	Well # <i>2</i>	
Field Order # <i>17533</i>	Station <i>Part #</i>	Casing <i>4 1/2</i>
	Depth	County <i>Stafford</i>
Type Job <i>C/W - L.S.</i>	Formation	State <i>KS</i>
		Legal Description <i>33-225-12W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	Cent	Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>			<i>(Cent)</i>	<i>150-2 AAZ</i>				
Depth <i>3739</i>	Depth	From	To	Pre Pad <i>1.36173</i>	Max		5 Min.	
Volume <i>57</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3702</i>	Packer Depth	From	To	Flush <i>59 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Mike Dixon</i>	Station Manager <i>Scotty</i>	Treater <i>Bobby</i>
--	----------------------------------	-------------------------

Service Units <i>19866</i>	<i>19840</i>	<i>19832</i>	<i>19860</i>						
Driver Names <i>Drake</i>	<i>Paul</i>	<i>Tammy</i>	<i>Boles</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2045</i>					<i>On Location - Safety Meeting</i>
<i>2200</i>					<i>Run Prg. 93jts. 10.54 1/2 Cent - 2-3-6-7-8-9-10-11-12-14</i>
<i>2350</i>					<i>Csg on Bottom</i>
<i>2405</i>					<i>Hook up to Csg. - Break Circ.w/ Reg</i>
<i>2440</i>	<i>400</i>		<i>12</i>	<i>4.5</i>	<i>Super Flush II</i>
<i>2444</i>	<i>400</i>		<i>5</i>	<i>4.5</i>	<i>1120 Spacer</i>
<i>2447</i>	<i>400</i>		<i>10</i>	<i>5.2</i>	<i>Mix Lead Cement</i>
<i>2449</i>	<i>400</i>		<i>38</i>	<i>5.2</i>	<i>Mix Tail Cement</i>
<i>2455</i>					<i>Release Plug - Clear Pump</i>
<i>2458</i>	<i>200</i>			<i>6.0</i>	<i>Start Disp.</i>
<i>0103</i>	<i>400</i>		<i>35</i>	<i>5.5</i>	<i>Lift Pressure</i>
<i>0108</i>	<i>1500</i>		<i>59</i>		<i>Plug Down</i>
<i>0111</i>			<i>4</i>		<i>Plug Set Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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# ALLIED CEMENTING CO., INC.

30999

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
21.031

DATE <u>12-8-07</u>	SEC <u>33</u>	TWP. <u>22</u>	RANGE <u>12</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>1:00 AM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>1:00 PM</u>
LEASE <u>Krankenbergs</u>	WELL# <u>2</u>	LOCATION <u>Hudson 1/2 E S1/5</u>			COUNTY <u>Steffens</u>	STATE <u>K.S.</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Pickrell Rig 10

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 264 ft

CASING SIZE 8 3/4 DEPTH 264 ft

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 15.8 bbl

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 235 sk Common

32cc 28 gal

COMMON	<u>235 sk @</u>	<u>11.10</u>	<u>2608.50</u>
POZMIX	@		
GEL	<u>4 sk @</u>	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 sk @</u>	<u>46.60</u>	<u>326.20</u>
ASC	@		

**EQUIPMENT**

PUMP TRUCK CEMENTER Mike m

# 120 HELPER Tyler

BULK TRUCK # 341 DRIVER Kevin w.

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

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HANDLING 246 sk @ 1.90 467.40

MILEAGE 246 sk @ 24 591.36

TOTAL 4000.00

**REMARKS:**

Rig was still Drilling when got on Rig  
Start out of Hole with Collars  
Start to run 8 3/4 in the Hole  
Circulate the Hole with Rig mud pump  
Mix Cement + Then Release the plug  
Displace Plug Down with water  
Cement did circulate to Surface

CHARGE TO: Dixon Energy Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**SERVICE**

DEPTH OF JOB	<u>264 ft</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>24 @</u>	<u>6.00</u>	<u>144.00</u>
MANIFOLD	@		
<u>HEAD RENTAL</u>	@	<u>100.00</u>	<u>100.00</u>
	@		
TOTAL			<u>1059.00</u>

**PLUG & FLOAT EQUIPMENT**

<u>1-8 3/8 wooden Plug</u>	<u>60.00</u>
@	
@	
@	
@	
TOTAL	<u>60.00</u>

Thank you  
Mike Kern

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Mike Kern

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

Mike Kern  
PRINTED NAME