

1-22-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316
Name: FALCON EXPLORATION INC. **KCC**
Address: 125 N. MARKET, SUITE 1252
City/State/Zip: WICHITA, KS 67202
Purchaser: NCRA
Operator Contact Person: RONALD S SCHRAEDER
Phone: (316) 262-1378
Contractor: Name: VAL ENERGY INC.
License: 5822
Wellsite Geologist: WES HANSEN

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10/5/06 10/17/06 1/2/07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 025-21381-0000
County: CLARK
NE SW NW Sec. 12 Twp. 31S S. R. 22 East West
1560 feet from S / **(N)** (circle one) Line of Section
940 feet from E / **(W)** (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE **(NW)** SW
Lease Name: DECKER Well #: 4
Field Name: LEXINGTON NW

Producing Formation: MORROW
Elevation: Ground: 2238' Kelly Bushing: 2248'
Total Depth: 5437' Plug Back Total Depth: 5409'
Amount of Surface Pipe Set and Cemented at 653 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rosann M Schippers
Title: ENGINEER Date: 1/22/2007
Subscribed and sworn to before me this 22nd day of January
20 07
Notary Public: Rosann M Schippers
Date Commission Expires: 9/28/07

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 24 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: FALCON EXPLORATION INC. Lease Name: DECKER Well #: 4
 Sec. 12 Twp. 31S S. R. 22 East West County: CLARK

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DIL,CN/CD, ML, BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4322</td> <td>-2074</td> </tr> <tr> <td>STARK</td> <td>4870</td> <td>-2622</td> </tr> <tr> <td>MARMATON</td> <td>5019</td> <td>-2771</td> </tr> <tr> <td>CHEROKEE SH</td> <td>5117</td> <td>-2869</td> </tr> <tr> <td>MORROW SH</td> <td>5218</td> <td>-2970</td> </tr> <tr> <td>MISS</td> <td>5279</td> <td>-3031</td> </tr> </table>	Name	Top	Datum	HEEBNER	4322	-2074	STARK	4870	-2622	MARMATON	5019	-2771	CHEROKEE SH	5117	-2869	MORROW SH	5218	-2970	MISS	5279	-3031
Name	Top	Datum																				
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MORROW SH	5218	-2970																				
MISS	5279	-3031																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	653'	65/35;CLASS A	500	2% GEL, 3%CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	5432'	CLASS A	150	25% DEFOAMER, 75% GAS BLOK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5263-68	1000 GAL, 20% MCA	5263-68

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WICHITA, KS

TUBING RECORD	Size 2 - 7/8"	Set At 5265'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/9/07		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 25	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

KCC

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DECKER #4
CLARK COUNTY, KANSAS

DST #1: 5218-5250' (MORROW), 3-90-60-90. STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY ON BOTH OPENS. GAS TO SURFACE ON INITIAL SHUT IN. GAUGED 369 MCF/5 MIN., 415 MCF/10 MIN., 442 MCF/15 MIN., 485 MCF/20 MIN., 499 MCF/30 MIN., 499 MCF/40 MIN., 512.5 MCF/50 MIN., 512.5 MCF 60 MIN. RECOVERED 248' MUD. FP'S 199-131#, SIP'S 1573-1563#.

DST #2: 5250-5280' (MORROW), 3-60-60-90. STRONG BLOW OFF BOTTOM OF BUCKET IN ½ MIN. ON 1ST OPEN, STRONG BLOW OFF BOTTOM OF BUCKET IMMEDIATELY ON 2ND OPEN. GAS TO SURFACE IN 4.5 MIN. GAUGED 8.3 MCF/10 MIN., 12.1 MCF/15 MIN., 14.6 MCF/20 MIN., 16.9 MCF/25 MIN., 17.8 MCF/30 MIN., 19.4 MCF/35 MIN., 21.2 MCF/40 MIN., 23.3 MCF/45 MIN., 25 MCF/50 MIN., 26.2 MCF/55 MIN., 27.6 MCF/60 MIN. RECOVERED 107' MUD AND WATER CUT GASSY OIL (16% MUD, 17% WATER, 20% GAS, 47% OIL), 248' GAS AND MUDDY CUT WATER OIL (2% GAS, 2% MUD, 4% WATER, 92% OIL), 185' MUD AND WATER CUT GASSY OIL (3% MUD, 22% WATER, 25% GAS, 50% OIL). FP'S 74-234#, SIP 1564-1570#.

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KANSAS CORPORATION COMMISSION

JAN 24 2007

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24671

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 2 2 2007
CONFIDENTIAL

SERVICE POINT: Med Lodge

DATE <u>10-6-06</u>	SEC. <u>12</u>	TWP. <u>31S</u>	RANGE <u>22W</u>	CALLED OUT <u>12:00 AM</u>	ON LOCATION <u>2:30 AM</u>	JOB START <u>9:20 AM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Deeka</u>	WELL # <u>4</u>	LOCATION <u>Sitho Ks N to</u>			COUNTY <u>Clare</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>mm 25 1w + 4 into</u>			

CONTRACTOR Val #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 650
 CASING SIZE 8 5/8 DEPTH 654
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 600 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 40
 CEMENT LEFT IN CSG. 40ft
 PERFS. _____
 DISPLACEMENT 40 bbls Water

OWNER Falcon Exp
 CEMENT
 AMOUNT ORDERED 400 of 65/35/6 + 38 cc
1/4" flo seal + 18 4m Chlor + 100 of 43 + 2
100 of meat - 400 of 65/35/6 - 28
cc 1/4" flo seal - (used 50 of Lite)
 COMMON 200 A @ 10.65 2130.00
 POZMIX _____ @ _____
 GEL 2 @ 16.65 33.30
 CHLORIDE 18 @ 46.60 838.80
 ASC _____ @ _____
ALW 450 @ 9.95 4477.50
F10 Seal 113 # @ 2.00 226.00
Ammonium chloride 7 @ 40.30 282.10
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING 1078 @ 1.90 2048.20
 MILEAGE 65 x 1078 x .09 6306.30
 TOTAL 16342.26

EQUIPMENT

PUMP TRUCK CEMENTER Mac
 # 343 HELPER Steve
 BULK TRUCK
 # 389 DRIVER Robert
 BULK TRUCK
 # 353-421 DRIVER Dreg

REMARKS:

Pipe on bottom - Circulate mix 200 of
Lite + 100 of tail, shut down pumps
+ release plug, start displacement
slow rate, Pump plug at 40 bbls
and 100 psi float did not hold
top out with 200 of Lite + 100 of A
meat + 50 of Lite to surface

SERVICE

DEPTH OF JOB 654
 PUMP TRUCK CHARGE 0-300' 815.00
 EXTRA FOOTAGE 354' @ .65 230.10
 MILEAGE 65 @ 6.00 390.00
 MANIFOLD _____ @ _____
Head Rental @ 100.00 100.00
 _____ @ _____

CHARGE TO: Falcon Exp
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1535.10

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KANSAS CORPORATION COMMISSION
JAN 24 2007

CONSERVATION DIVISION
WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or
 contractor to do work as is listed. The above work was
 done to satisfaction and supervision of owner agent or
 contractor. I have read & understand the "TERMS AND
 CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT
8 5/8" insert @ 325.00 325.00
3- Barbets @ 180.00 540.00
2- Centralizer @ 55.00 110.00
1- Rubber plug @ 100.00 100.00
 ANY APPLICABLE TAX @ _____
 WILL BE CHARGED UPON INVOICING
 TOTAL 1075.00

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

[Signature]
 PRINTED NAME Leon Kuhn

ALLIED CEMENTING CO., INC.

23380

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>10-17-06</u>	SEC. <u>12</u>	TWP. <u>31s</u>	RANGE <u>22W</u>	CALLED OUT <u>6:30pm</u>	ON LOCATION <u>10:00pm</u>	JOB START <u>10:20am</u>	JOB FINISH <u>11:00am</u>
LEA <u>Decker</u>	WELL # <u>84</u>	LOCATION <u>Sitka N to mmas</u>	COUNTY <u>Clark</u>	STATE <u>Ks</u>			
OLD OR <u>NEW</u> (Circle one)			<u>1w N into</u>				

CONTRACTOR Val #2
 TYPE OF JOB Prod Csg
 HOLE SIZE 7 7/8 T.D. 5437
 CASING SIZE 5 1/2 DEPTH 5437
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX 1200 MINIMUM 100
 MEAS. LINE SHOE JOINT 14'
 CEMENT LEFT IN CSG. 14ft
 PERFS.
 DISPLACEMENT 132 bbls H₂O

OWNER Falcon Exp

CEMENT
 AMOUNT ORDERED 150.00 H A S C 5 # Kol seal
752 FL-160, 752 gas block, 38 CD-31
4 # Flo Seal + Defoamer + 25sr 60/40 6
500 gal ASF

COMMON	<u>15</u>	@	<u>10.65</u>	<u>159.75</u>
POZMIX	<u>10</u>	@	<u>5.80</u>	<u>58.00</u>
GEL	<u>1</u>	@	<u>16.65</u>	<u>16.65</u>
CHLORIDE		@		
ASC	<u>150 H</u>	@	<u>15.15</u>	<u>2272.50</u>
Kol Seal	<u>750 #</u>	@	<u>.70</u>	<u>525.00</u>
FL-160	<u>106 #</u>	@	<u>10.65</u>	<u>1128.90</u>
Gas Block	<u>106 #</u>	@	<u>8.90</u>	<u>943.40</u>
CD31	<u>42 #</u>	@	<u>7.50</u>	<u>315.00</u>
Flo Seal	<u>38 #</u>	@	<u>2.00</u>	<u>76.00</u>
Defoamer	<u>21 #</u>	@	<u>7.20</u>	<u>151.20</u>
ASF 500 gl.		@	<u>1.00</u>	<u>500.00</u>
HANDLING	<u>224</u>	@	<u>1.90</u>	<u>425.60</u>
MILEAGE	<u>65 x 224 x .09</u>			<u>1310.40</u>
				TOTAL <u>7882.40</u>

EQUIPMENT

PUMP TRUCK # 343 CEMENTER Max
 HELPER Steve
 BULK TRUCK # 368 DRIVER Greg
 BULK TRUCK # DRIVER

REMARKS:
Pipe on bottom - break circulation
pump 2 flush 12 bbls ASF + 2 flush plug
rat + mouse, mix 150 cement, shut
down pump, wash pump + liner +
release plug, start displacement
1ft pressure at 103 bbls slow rate
at 120 bbls bump plug at 132 bbls
200psi float did hold

SERVICE

DEPTH OF JOB 5437
 PUMP TRUCK CHARGE 1840.00
 EXTRA FOOTAGE @
 MILEAGE 65 @ 6.00 390.00
 MANIFOLD @
Head Rental @ 100.00 100.00
 @
 TOTAL 2330.00

CHARGE TO: Falcon Exp
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 24 2007

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>5 1/2</u>		
1-guide shoe	@	<u>160.00</u> <u>160.00</u>
1-AFU indut	@	<u>250.00</u> <u>250.00</u>
1-Basket	@	<u>150.00</u> <u>150.00</u>
4-Turbolysers	@	<u>60.00</u> <u>240.00</u>
9-Recip Scratchers	@	<u>40.00</u> <u>360.00</u>
1-TRP	@	<u>65.00</u> <u>65.00</u>
TOTAL <u>1225.00</u>		

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TAX _____

TOTAL CHARGE ~~7882.40~~
 DISCOUNT ~~5552.40~~ IF PAID IN 30 DAYS

SIGNATURE [Signature] x Leon Kukw
 PRINTED NAME

FALCON EXPLORATION, INC.
OIL & GAS EXPLORATION

1-22-08

125 N. MARKET, SUITE 1252
WICHITA, KANSAS 67202

TELEPHONE: (316)262-1378
FAX: (316)265-3354

January 22, 2007

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JAN 23 2007
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RECEIVED
KANSAS CORPORATION COMMISSION
JAN 24 2007
CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: Decker #4
NE SW NW Section 12-31S-22W
Clark County, Kansas

Gentlemen:

Enclosed you will find the ACO-1, in triplicate, a copy of the DIL, MEL, BHCS, CNL/CDL, and geologist's report covering the above captioned well. Also enclosed is a copy of the Allied Cementing ticket #24671 to cement surface casing and ticket #23380 to cement production casing.

Pursuant to the rules and regulations please hold this information "confidential" for the initial one year period.

Sincerely,

FALCON EXPLORATION, INC.

Cynde Wolf
Cynde Wolf

/clw
Encl.

KCC
JAN 22 2007
CONFIDENTIAL