### ORIGINAL 1-16-08

### Kansas Corporation Commission Oil & Gas Conservation Division

RECEIVED September 1999
Form Must Be Typed

### **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

JAN 16 2007

Name: Choila Production, LLC  Address: 7851 South Elais Street, Sulie 201  Pruchaser: MA  Doerstor Contact Person. Ensity Hundey-Golf  Producing Contact Person. Ensity Hundey-Golf  Producing Contact Person. Ensity Hundey-Golf  Producing Sason  Footspee Calculated From Nearest Outside Section Corner: (circle only NE Section Nearest Outside Section Corner: (circle only NE Nearest Outside Section Corner: (circle only NE Nearest Outside Section Corner: (circle only NE Nearest Outside Section Corner	31819	API No. 15 - 039-20991-0000KCC WICHITA
Address: 7861 South Elati Street, Suite 201  **Se _ ne _ se _ Sec _ 28 _ Twp. 2 _ S _ R. 30	Operator: License # 31819 Cholla Production, LLC	
1800   seet from (S) N (crose one) Line of Section   330   seet from (E) N (crose one) Line of Section   330   seet from	7851 South Elati Street, Suite 201	
South Contact Person: Emily Hundley-Goff   South	Address: Littleton, CO 80120	
Poperator Contact Person: Emily Hundley-Golf   Phone: (303 ) 823-4565   Poperator Contractor: Name: Kaler Oil Company   Poperator Contractor: Name: Kaler Oil Contractor: Name: Kaler Oil Company   Poperator Contractor: Name: Kaler Oil Contractor: Name: Name: Producing Formation: NA		
Contractor: Name: Kaler Oil Company	Purchaser: Emily Hundley-Goff 121060	
Contractor: Name: Kaler Oil Company  Contractor: Name: Kaler Oil Company  License: 33607  Whitehall Exploration  Debegignate Type of Completion:  **New Well **New Holl **New Holl **New Holl State Page 16 Completion:  **New Well **New Holl **New Holl **New Holl State Page 16 Completion:  **New Well **New Holl **New Holl State Page 16 Completion:  **New Well **New Holl **New Holl State Page 16 Completion:  **New Well **New Holl **New Holl State Page 16 Completion:  **New Well **New Holl State Page 16 Completion:  **New Well **New Holl State Page 16 Completion:  **Other (Core, WSW, Expl. Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  **Operator:  **Operator:  **Operator:  **Depening Re-perf. Conv. to Enhr/SWD  **Plug Back Depth No	Operator Contact Person:	
Field Name: NA   Producing Formation: Na		
Wellsite Geologist. Whitehall Exploration  Producing Formation. NA  Producing Formation. NA  Producing Formation. NA  Elevation: Ground: 2874  Elevation: Ground: Ground: 2874  Elevation: Ground: 2	Contractor: Name:	Lease Name: Well #
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Total Depth: 4/220 Piug Back Total Depth. MA-well D&A Amount of Surface Pipe Set and Cemented at 329 Fe Multiple Stage Cementing Collar Used? [ves Fe] If Yes, show depth set	License: 3300/	
New Well		Florities Cround 2874 Kelly Rushing: 2881
Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Comp. Date:  Original Total Depth:  Despening Re-perf. Conv. to Enthr/SWD  Plug Back  Plug Back Total Depth  Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Date Reached TD  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market. Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion of a well. Rule 82-5-130, 82-3-106 and 82-5-107 april 107 CKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abnoted with and the statemen are completed and correct to the best of my knowledge.  Notary Public.  Notary Public.  NOTARY PIRIKE  NOTARY PIRIKE  Muttiple Stage Cementing Collar Vised?  If yes, show depth set		
Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows: Operator:  Operator:  Well Name:  Original Comp. Date:  Original Completion  Deapening  Re-perf.  Conv. to Entr/SWD  Plug Back  Plug Back Total Depth  Commingled  Docket No.  Dual Completion  Dother (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Date Reached TD  Date Reached TD  Completion Date  Notary Public:  Notary Public:  Owner/Manager  Date:  Other Gas or Recomplete on Correct to the best of my knowledge.  NOTARY PUBLIC In Submit Express  NOTARY PUBLIC In Submit Express  NOTARY PUBLIC In Submit Express  Mell Name:  It Atternate il completion, cement circulated from feet depth to will fit yes, show depth set it Atternate il completion, cement circulated from feet depth to will Atternate il Completion, cement circulated from feet depth to will Atternate il completion, cement circulated from feet depth to will Atternate il completion, cement circulated from feet depth to will Atternate il completion, cement circulated from feet depth to will Atternate il completion, cement circulated from feet depth to will Atternate il completion, cement circulated from feet depth to will Atternate il completion, cement circulated from feet depth to will Atternate il completion, cement circulated from feet depth to will Atternate il completion, cement circulated from feet depth to will Atternate il completion, cement circulated from feet depth to will Atternate il completion feet depth to be confidential feet depth to be completed from the Reserved il Atternate il co		
Case   Christ   Core, WSW, Expl., Cathodic, etc)   If yes, show depth set   First		
If Alternate II completion, cement circulated from	_	
See the depth to	Dry Other (Core, WSW, Expl., Cathodic, etc)	
Well Name:Original Total Depth:Original Total Depth:Original Comp. Date:Original Total Depth:Original Total Depth:	If Workover/Re-entry: Old Well Info as follows:	
Original Comp. Date:Original Total Depth:	Operator:	feet depth tosx cmt.
Original Comp. Date: Original Total Depth:  Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No.  11-08-06 11-15-06 11-16-06 Spud Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and correct to the best of my knowledge.  Signature: Wireline Log Received Geologist Report Received UIC Distribution  OWNOAmplission Express August 23, 2009  Notary Public: Wireline Log Received UIC Distribution	Well Name:	Drilling Fluid Management Plan PA 11149-15 DO
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  11-08-06 11-15-06 11-16-06 Spud Date or Recompletion Date  Recompletion Date  NINSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and correct to the best of my knowledge.  Signature:	Original Comp. Date:Original Total Depth:	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  11-08-06 11-15-06 11-16-06 Spud Date or Recompletion Date  Recompletion Date  NINSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and correct to the best of my knowledge.  Signature:	Deepening Re-perf Conv. to Enhr/SWD	Chloride content 1200 ppm Fluid volume 975 bbls
Dual Completion  Docket No.  Dother (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Docket No.  11-08-06  11-15-06  The Boate or Recompletion Date  Spud Date or Recompletion Date  Notary Public:  Docket No.  Lease Name:  License No.:  Completion Date or Recompletion Date  Completion Date or Recompletion Date  Completion Date  County:  Docket No.:  Lease Name:  License No.:  Ouarter  Sec. Twp. S. R. East W.  County:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  Geologist Report Received  UIC Distribution  DONNO TAKE  NOTARY PUBLIC	Plug BackPlug Back Total Depth	
Operator Name:    Docket No.	Commingled Docket No	
Other (SWD or Enhr.?) Docket No	Dual Completion Docket No	
11-16-06 Spud Date or Recompletion Date  Notary Public:    11-15-06	Other (SWD or Enhr.?) Docket No.	·
Spud Date or Recompletion Date  Date Reached TD  Completion Date or Recompletion Date  County:  Docket No.:  Docket No.:  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarity abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and correct to the best of my knowledge.  Signature:  Date:  January 9, 2007  Notary Public:  Notary Public:  NOTARY PUBLIC  Date:  Date:  Date:  Date:  Date:  Date:  January 9, 2007  Mireline Log Received  Geologist Report Received  UIC Distribution	11_08_06 11-15-06 11-16-06	1
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and correct to the best of my knowledge.  Signature:  Owner/Manager  Date:  January 9, 2007  KCC Office Use ONLY  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  Days Commission Express—August 25, 2009	Spud Date or Date Reached TD Completion Date or	
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and correct to the best of my knowledge.  Signature:  Owner/Manager  Date:  January 9, 2007  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  WIC Distribution	Recompletion Date Recompletion Date	County: Docket No.:
Signature:	Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Title: Owner/Manager  Date: January 9, 2007  Letter of Confidentiality Received  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution  Date On The Commission Express April 25, 2009	herein are complete and correct to the best of my knowledge.	
Subscribed and sworn to before me this		lama of One find a state of the control of
Subscribed and sworn to before me this	Title:	y
Otake  Notary Public:  Notary Public:  Day 25, 2009  ONNA M. OTAKE  NOTARY PUBLIC  Geologist Report Received  UIC Distribution	Subscribed and sworn to before me this 7 day of	1
Notary Public: Lours M. Otake  Day 25, 2009  ONNA M. OTAKE  NOTARY PUBLIC	20 07 . 1	
DONNA M. OTAKE NOTARY PUBLIC	(Lung m) Otale)	· · · · · · · · · · · · · · · · · · ·
NOTARY PUBLIC !	Notary Public:	UIC DISTIBUTION
NOTARY PUBLIC !	Desig Commission Expres - 12 July 25, 2009	
TATE OF COLORADO	NOTARY PLID IN	
· · · · · · · · · · · · · · · · · · ·	TATE OF COLORADO	

Operator Name: Chol	lla Production, L	LC		Lease	Name:_E	Euhus Trust		_ Well #:1-28	3	
Sec. 28 Twp. 2			<b>✓</b> West		. Decat					······································
NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	and closed, flowing overy, and flow rate	g and shut- s if gas to	in pressures, surface test, a	whether sh long with fi	iut-in pre	ssure reached	static level, hydro	static pressur	es, bottom	hole
Drill Stem Tests Taken (Attach Additional S		<b>₽</b> Y€	es No		VL	og Formatio	on (Top), Depth a	nd Datum	∏ Sa	ample
Samples Sent to Geol		₩ Ye	s No		Nam Rase	e Stone Corra	ı	Top 2710		atum   71
Cores Taken	3	Ye	s 🗸 No	Heebner			3874			93
Electric Log Run (Submit Copy)		V Ye	es No	□ No La		ing Kansas City		3918 4158		037 277
List All E. Logs Run:					Dasc	Railsas Oity		3C		
Dual Induction Compensated				Log				6 2007		
		D		RECORD	₽ Ne	w Used ermediate, produc	ion oto			
Purpose of String	Size Hole Drilled	Siz	e Casing (In O.D.)	Weight Lbs.	ght	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Surface	12 1/4"	8 5/8"	an a	24	ancontractum commen	329'	com	211	3% CC, 2% gel	
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORD	)		RECE	\\ <u>\</u> \\ <u>\</u>
Purpose: Perforate	Perforate Top Bottom		of Cement	ment #Sacks Used		Type and Percent Additives  JAN 1 6 2007				
Protect Casing Plug Back TD Plug Off Zone									CC WI	
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Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Typ Specify Footage of Each Interval Perforated						cture, Shot, Cemen mount and Kind of M		rd	Depth
							100x			······································
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						Lies				
TUBING RECORD	Size	Set At		Packer A	41	Liner Run	Yes No	)		
Date of First, Resumerd	Production, SWD or	Enhr.	Producing Me	thod	Flowin	g Dump	ng Gas Li	ift 🔲 Otr	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wat	er E	Bbis.	Gas-Oil Ratio		Gravity
Disposition of Gas	METHOD OF	COMPLETIO	! ON			Production Inte	rval			
Vented Sold	Used on Lease		Open Hole	Peri	f. 🗀	Dually Comp.	Commingled			

# ALLIED CEMENTING CO., INC. 28528

REMIT TO P.O. BORUSSI	OX 31 ELL. KAN	ISAS 6766	55	JAN 1 6 200	SER'	VICE POINT:	Kley
				CONFIDENT CALLED OUT	ONLOCATION	JOB START	JOB FINISH PM
DATE 11-8-06	SEC. <b>28</b>	TWP.	RANGE J		1,00	JOB START PLU 7:15 COUNTY	STATE
LEASE UHUS	1	1-28	LOCATION Re	xFord Rd+	36 Hay 1N-20	Decator	Kan
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CONTRACTOR TYPE OF JOB	SULF	23K2	Mis Co				
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PRES. MAX			NIMUM DE JOINT	POZMIX		<b>@</b>	
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To Allied Ceme	nting Co.	, Inc.				@	
You are hereby	requested	l to rent ce	ementing equipm	ent -		@	
and furnish cen	nenter and	l helper to	assist owner or		\$ 644		062
contractor to do	work/as	is listed.	The above work	was		TOTA	L _60
done to satisfac	tion and	supervisio	n of owner agent	ANID	THE SHAPES	AND STREET	
contractor. I ha	ve read &	z understa	nd the "TERMS	TAX	Pille		
CONDITIONS	Insted of	n the reve	rse side.	mom** o	HARGE V-	ori, governosti Dominios de care	
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## ALLIED CEMENTING CO., INC. 25440

REMIT TO P.O. RUS	BOX 31 SSELL, K	ANSA!	s 6766	55		9.0	N G LOVEN		SERV	ICE P	OINT: کمرادا و	, Ks
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11-16-06 DATE	SEC.	WT S	′P.	RANGE	س	CALLED	ΌΫΤ ——————	ON LO	CATION Caro		9m	JOB FINISH
LEASE Trust	WELL	# 1-7	18	LOCATION	RexC	ord Rd	1+36	, Jc	+	COUN	i TUR	STATE '
OLD OR NEW)			<u> </u>	T		4	٠٠٠٠،				•••	
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TOOL			DEI			_			_	, .	20	1464
PRES. MAX			MIN	NIMUM			MON	12		_@_\	120	48890
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BULK TRUCK	DRIVE	D.				_K(	C WIC	HITA_		_ @ _	90	400
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		REMAI									TOTAL	3731
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To Allied Cen	nenting C	o:, Inc		,	•	· · · · · · ·	*	<del></del>	<u> </u>	@ 		_ · · <u>· · · </u>
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1-16-08

### Cholla Production, LLC

7851 South Elati Street

Suite 201

Littleton, CO 80120

Ph: (303) 623-4565

Fax: (303) 623-5062

January 9, 2007

Kansas Corporation Commission 130 South Market, Room 2078 Wichita, KS 67202 KCC JAN 1 6 2007 CONFIDENTIAL |-| \( \( \cdot - \cdot \) RECEIVED

JAN 1 6 2007

KCC WICHITA

To Whom It May Concern:

Enclosed please find forms ACO-1 and CP-4 on the Marvin May 1-23 (API# 039-20990) and the Euhus Trust 1-28 (API# 039-20991) wells. Also enclosed are the sample logs, electric logs, DST reports, and appropriate cementing tickets for both wells. We would like the KCC to hold the information confidential on both wells for a period of 12 months.

Also, we have moved and have a new address. For your information, our old address was:

Cholla Production, LLC

1641 California St., Suite 300

Denver, CO 80202

### Our new address is:

Cholla Production, LLC 7851 South Elati St., Suite 201 Littleton, CO 80120

Thank you.

Sincerely,

**Emily Hundley-Goff** 

**Enclosures**