

ORIGINAL 1-16-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

RECEIVED

JAN 16 2007

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 31819
Name: Cholla Production, LLC
Address: 7851 South Elati Street, Suite 201
City/State/Zip: Littleton, CO 80120
Purchaser: NA
Operator Contact Person: Emily Hundley-Goff
Phone: (303) 623-4565
Contractor: Name: Kaler Oil Company
License: 33607
Wellsite Geologist: Whitehall Exploration

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-08-06</u> Spud Date or Recompletion Date	<u>11-15-06</u> Date Reached TD	<u>11-16-06</u> Completion Date or Recompletion Date
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API No. 15 - 039-20991-0000
County: Decatur
Sec. 28 Twp. 2 S. R. 30 East West
1800 feet from (S) / N (circle one) Line of Section
330 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Euhus Trust Well #: 1-28
Field Name: NA
Producing Formation: NA
Elevation: Ground: 2874 Kelly Bushing: 2881
Total Depth: 4220' Plug Back Total Depth: NA-well D&A
Amount of Surface Pipe Set and Cemented at 329' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA W 49-15 08
(Data must be collected from the Reserve Pit)
Chloride content 1200 ppm Fluid volume 975 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Emily Hundley-Goff
Title: Owner/Manager Date: January 9, 2007
Subscribed and sworn to before me this 9 day of January
2007
Notary Public: Donna M. Otake

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Date Commission Expires May 25, 2009
DONNA M. OTAKE
NOTARY PUBLIC
STATE OF COLORADO

Operator Name: Cholla Production, LLC Lease Name: Euhus Trust Well #: 1-28
 Sec. 28 Twp. 2 S. R. 30 East West County: Decatur

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Base Stone Corral	2710	+171
Heebner	3874	-993
Lansing	3918	-1037
Base Kansas City	4158	-1277

List All E. Logs Run:

Dual Induction Log, Sonic Log, Dual Compensated Porosity Log, Microresistivity Log

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	329'	com	211	3% CC, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC.

28528

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 16 2007
CONFIDENTIAL

SERVICE POINT: Oakley

DATE <u>11-8-06</u>	SEC. <u>28</u>	TWP <u>25</u>	RANGE <u>30 W</u>	CALLED OUT	ON LOCATION <u>7:00 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Euhus Trust</u>	WELL # <u>1-28</u>	LOCATION <u>Rexford Rd + 36 Hwy 1N-26</u>	COUNTY <u>Deeator</u>	STATE <u>Kan</u>			
OLD OR NEW (Circle one)							

CONTRACTOR Nebraska Dtls Co

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 331'

CASING SIZE 8 5/8 DEPTH 329'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 20 BBL

OWNER Same

CEMENT

AMOUNT ORDERED 200 SKS com
3%cc - 2%bet

COMMON	<u>200 SKS @</u>	<u>12.20</u>	<u>2,440.00</u>
POZMIX			
GEL	<u>4 - SKS @</u>	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>7 - SKS @</u>	<u>46.80</u>	<u>326.20</u>
ASC			
RECEIVED			
JAN 16 2007			
KCC WICHITA			
HANDLING	<u>211 SKS @</u>	<u>1.90</u>	<u>400.90</u>
MILEAGE	<u>94 pps SK/mile</u>		<u>1,082.43</u>
TOTAL			<u>4,316.13</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

102 HELPER

BULK TRUCK

394 DRIVER Kelly

BULK TRUCK

DRIVER

REMARKS:

Cement Did Cure

Thank You

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		<u>815.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>57 - miles</u>	@	<u>6.00</u> <u>342.00</u>
MANIFOLD	@	
	@	
	@	

CHARGE TO: Cholla Production LLC

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1,157.00

PLUG & FLOAT EQUIPMENT

<u>1 - Surface Plug</u>	<u>8 5/8</u>	@	<u>60.00</u>
		@	
		@	
		@	
		@	
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Brown

PRINTED NAME

ALLIED CEMENTING CO., INC. 25440

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 16 2007
CONFIDENTIAL

SERVICE POINT:
OARLEY, KS

DATE <u>11-16-06</u>	SEC. <u>28</u>	TWP. <u>25</u>	RANGE <u>30W</u>	CALLED OUT	ON LOCATION <u>6:30pm</u>	JOB START <u>7:30pm</u>	JOB FINISH <u>10:00pm</u>
LEASE <u>Eubus Trust</u>	WELL# <u>1-28</u>	LOCATION <u>Rexford Rd + 36 Jct</u>	COUNTY <u>Decatur</u>	STATE <u>KS</u>			
OLD OR NEW (Circle one) <u>NEW</u>		<u>1N-2E-14W-4W</u>					

CONTRACTOR Kater Oil Co. #2 OWNER same

TYPE OF JOB PTA

HOLE SIZE <u>7 7/8</u>	T.D. <u>4220'</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE <u>4"2</u>	DEPTH <u>2700'</u>
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

CEMENT
AMOUNT ORDERED 200SK 60140 pos
69 seal 14# 56 seal

COMMON	<u>120</u>	@ <u>12.20</u>	<u>1464.00</u>
POZMIX	<u>80</u>	@ <u>6.10</u>	<u>488.00</u>
GEL	<u>10</u>	@ <u>16.65</u>	<u>166.50</u>
CHLORIDE		@	
ASC		@	
<u>56 seal</u>	<u>50 #</u>	@ <u>2.00</u>	<u>100.00</u>
RECEIVED			
JAN 16 2007			
KCC WICHITA			
HANDLING	<u>212</u>	@ <u>1.90</u>	<u>402.80</u>
MILEAGE	<u>109.5K + mile</u>		<u>1087.50</u>
			TOTAL <u>3708.80</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Tuzzu</u>
# <u>422</u>	HELPER <u>Kelly</u>
BULK TRUCK	
# <u>218</u>	DRIVER <u>Alan</u>
BULK TRUCK	
#	DRIVER

REMARKS:
25SK @ 2700'
100SK @ 1900'
40SK @ 375'
10SK @ 40'
10SK in MH
15SK in RH
Job complete @ 10:00am
THANKS Tuzzu + crew

SERVICE

DEPTH OF JOB	<u>2700'</u>
PUMP TRUCK CHARGE	<u>915.00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>57</u> @ <u>6.00</u> <u>342.00</u>
MANIFOLD	@
	@
	@

CHARGE TO: Cholla Production LLC

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL ~~1297.00~~
1257.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<u>1-8" plug</u>	@	<u>35.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>35.00</u>		

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

~~1-16-08~~

C h o l l a P r o d u c t i o n , L L C

7851 South Elati Street

Suite 201

Littleton, CO 80120

Ph: (303) 623-4565

Fax: (303) 623-5062

January 9, 2007

Kansas Corporation Commission
130 South Market, Room 2078
Wichita, KS 67202

KCC
JAN 16 2007
CONFIDENTIAL

1-16-07
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JAN 16 2007
KCC WICHITA

To Whom It May Concern:

Enclosed please find forms ACO-1 and CP-4 on the Marvin May 1-23 (API# 039-20990) and the Euhus Trust 1-28 (API# 039-20991) wells. Also enclosed are the sample logs, electric logs, DST reports, and appropriate cementing tickets for both wells. We would like the KCC to hold the information confidential on both wells for a period of 12 months.

Also, we have moved and have a new address. For your information, our old address was:
Cholla Production, LLC
1641 California St., Suite 300
Denver, CO 80202

Our new address is:
Cholla Production, LLC
7851 South Elati St., Suite 201
Littleton, CO 80120

Thank you.

Sincerely,



Emily Hundley-Goff
Enclosures