

1-27-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32657
Name: Gateway Resources, LLC
Address: 224 S. Crestway
City/State/Zip: Wichita, KS 67218
Purchaser: none
Operator Contact Person: Gary F. Gensch
Phone: (316) 684-0199
Contractor: Name: WW Drilling, LLC
License: 33575

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Wellsite Geologist: Gary F. Gensch
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

10/13/06	10/18/06	10/19/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23232-00-00
County: Graham
NW NW SE Sec. 2 Twp. 8 S. R. 21 East West
2190 feet from S / N (circle one) Line of Section
2440 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Green-Benoit Unit Well #: 1-2
Field Name: Wildcat
Producing Formation: none
Elevation: Ground: 1986 Kelly Bushing: 1991
Total Depth: 3514 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from NA
feet depth to w/ sx cmt.

Drilling Fluid Management Plan PA NH 9-11-08
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 700 bbls
Dewatering method used Air Dry -- Back Fill
Location of fluid disposal if hauled offsite:
Operator Name: Baird Oil Company
Lease Name: Schoeller #1 SWD License No.: KLN32819
Quarter SE/4 Sec. 19 Twp. 7 S. R. 19 East West
County: Rooks Docket No.: D-21,751

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch
Title: President Date: 1/25/07
Subscribed and sworn to before me this 26th day of January 2007.
Notary Public: Marty J. Lee
Date Commission Expires: 9/16/08

MARTY J. LEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/16/08

KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2007
CONSERVATION DIVISION
WICHITA, KS

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Operator Name: Gateway Resources, LLC Lease Name: Green-Benoit Unit Well #: 1-2
 Sec. 2 Twp. 8 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Radiation Guard Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
T/Anhydrite	1582	+409
B/Anhydrite	1616	+375
Topeka	2987	-996
Heebner	3195	-1204
Lansing	3240	-1249
BKC	3434	1443
Arbuckle	3503	-1512

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	208'	Common	160	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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 WICHITA, KS

WW DRILLING, LLC
P. O. BOX 307
WAKEENEY, KANSAS 67672
PH 785-743-6774

Gateway Resources, LLC
224 S. Crestway
Wichita, Kansas 67218

API # 15-065-23232-00-00

Green-Benoit Unit # 1-2
2190' FSL & 2440' FEL
Section 2-8s-21w
Graham County, Kansas

025 sx 10' Arbuckle
025 sx @ 1600'
100 sx @ 725'
040 sx @ 275'
010 sx @ 40'
015 sx Rathole

215 SX Total – 60/40 poz -- 6% gel – ¼ # per sx flo-seal

Herb Deines – 10/18/06 -- 11:30 am

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WICHITA, KS

ALLIED CEMENTING CO., INC.

21337

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-13-06</u>	SEC. <u>2</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION	JOB START <u>3:15pm</u>	JOB FINISH <u>5:45pm</u>
LEASE <u>Green</u>	WELL# <u>2</u>	LOCATION <u>1/2 mile S W 15 1/2 W into</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR WW 4

TYPE OF JOB Surface Job

HOLE SIZE 12 1/4 T.D. 209

CASING SIZE 8 5/8 DEPTH 207

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT

OWNER _____

CEMENT

AMOUNT ORDERED 160 com 390 cc
29 gal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

KCC @ _____

JAN 27 2007 @ _____

CONFIDENTIAL @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER 8600 g

409 HELPER Steve

BULK TRUCK

410 DRIVER Adrian

BULK TRUCK

DRIVER

REMARKS:

Cement Circulated

Thanks!

CHARGE TO: Conaway Resources

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

JAN 29 2007 _____ @ _____

CONSERVATION DIVISION _____ @ _____

WICHITA, KS _____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as-is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Kirby Stuntt

PRINTED NAME

ALLIED CEMENTING CO., INC.

21346

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>10-19-06</u>	SEC. <u>2</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT	ON LOCATION <u>12:45pm</u>	JOB START <u>1:15pm</u>	JOB FINISH <u>3:30pm</u>
LEASE <u>from benefit</u> WELL # <u>1.2</u>		LOCATION <u>N. cadmus 1w 1S 1/2w into</u>			COUNTY <u>Graham</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR WW #4
 TYPE OF JOB Plug Job
 HOLE SIZE _____ T.D. 3514
 CASING SIZE _____ DEPTH 3450
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Craig
 # 409 HELPER Steve
 BULK TRUCK _____
 # 378 DRIVER Adrian
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:

25sk Arch. kile 3450
25sk 1600'
100sk 725'
40sk 275'
10sk 40'
15sk Rathole

CHARGE TO: Continental Resources, LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kirby Street

OWNER _____

CEMENT AMOUNT ORDERED 215 @ 40 1/2 GRL
114 # 40

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

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TOTAL _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 29 2007
 _____ @ _____
 CONSERVATION DIVISION
 WICHITA, KS
 TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

~~1-27-08~~
1-27-09

GATEWAY RESOURCES, L.L.C.

224 S. CRESTWAY
Wichita, Kansas U.S.A. 67218
Office/Fax (316) 684-0199 Cell (316) 648-8522

January 27, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
JAN 27 2007
CONFIDENTIAL

Re: Form ACO-1 (9/1999) & CP-4 (12/03)
Gateway Resources, LLC
#1-2 Green-Benoit Unit
2190' FNL & 2440' FEL
Section 2-8S-21W
Graham County, Kansas

Gentlemen

Please find enclosed a copy of the ACO-1 and CP-4 forms for the referenced well. Per Rule 82-3-107, I request that the information contained on page two of the ACO-1 form be held confidential for at least 12 months from this date including release of the accompanying attachments including the Geologic Report Log and Well Logs.

Thank you very much.

Sincerely,

Gateway Resources, LLC



Gary F. Gensch, President

Enclosures

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KANSAS CORPORATION COMMISSION
JAN 29 2007
CONSERVATION DIVISION
WICHITA, KS