

1-27-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32657
Name: Gateway Resources, LLC
Address: 224 S. Crestway
City/State/Zip: Wichita, KS 67218
Purchaser: none
Operator Contact Person: Gary F. Gensch
Phone: (316) 684-0199
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Gary F. Gensch

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/02/06	11/08/06	11/09/06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23243-00-00
County: Graham
SW NW NE Sec. 10 Twp. 6 S. R. 21 East West
990 feet from S / N (circle one) Line of Section
2500 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: White Well #: 1-10
Field Name: Wildcat

Producing Formation: none
Elevation: Ground: 2138 Kelly Bushing: 2143

Total Depth: 3705 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 9-11-08
(Data must be collected from the Reserve Pit)

Chloride content 1200 ppm Fluid volume 700 bbls
Dewatering method used Air Dry -- Back Fill

Location of fluid disposal if hauled offsite:
Operator Name: Baird Oil Company

Lease Name: Schoeller #1 SWD License No.: KLN32819
Quarter SE/4 Sec. 19 Twp. 7 S. R. 19 East West

County: Rooks Docket No.: D-21,751

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary F. Gensch
Title: President Date: 1/25/07

Subscribed and sworn to before me this 26th day of January,
20 07.
Notary Public: Marty J. Lee

Date Commission Expires: 9/16/08

MARTY J. LEE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/16/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 29 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Gateway Resources, LLC Lease Name: White Well #: 1-10
 Sec. 10 Twp. 6 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction Log
 Compensated Density - Neutron Log
 Sonic Log

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Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
T/Anhydrite	1808	+335
B/Anhydrite	1833	+310
Topeka	3162	-1019
Heebner	3361	-1218
Lansing	3405	-1262
BKC	3590	-1447
Arbuckle	3655	-1512

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	208	Common	150	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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JAN 29 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

22050

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell

DATE <u>11-9-06</u>	SEC. <u>10</u>	TWP. <u>8</u>	RANGE <u>21</u>	CALLED OUT <u>12:45 PM</u>	ON LOCATION <u>2:45 PM</u>	JOB START <u>3:15 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>White</u>	WELL # <u>1-10</u>	LOCATION <u>Bogue & Hwy 24 Jct</u>			COUNTY <u>Graham</u>	STATE <u>KANSAS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>12 N 1 1/2 E 1/2 S 1/4 W INTD</u>					

CONTRACTOR W-W DRUG. Rig #6

TYPE OF JOB ROTARY PLUG

HOLE SIZE 7 7/8 T.D. 3705

CASING SIZE 8 5/8 SURFACE DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 X-4 DEPTH @ 1825

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER Calvin

398 HELPER Gary

BULK TRUCK _____

410 DRIVER Bob

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

25 SK @ 1825

100 SK @ 975

40 SK @ 265

10 SK @ 40' + wiper plug

15 SK @ Rathole

THANK'S

CHARGE TO: Gateway Resources LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

OWNER _____

CEMENT AMOUNT ORDERED 190 SK @ 40 6260L

1/4 # FIO-SEAL

Per SK

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

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JAN 07 2007

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

JAN 29 2007

CONSERVATION DIVISION
WICHITA, KS

TOTAL _____

PLUG & FLOAT EQUIPMENT

8 5/8 Dry Hole Plug

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

**WW DRILLING, LLC
P. P. BOX 307
WAKEENEY, KANSAS 67672
PH 785-743-6774**

**Gateway Resources, LLC
224 s Crestway
Wichita, Kansas 67218**

API # 15-065-23243-00-00

**White # 1-10
990' FNL & 2500' FEL
Section 10-6s-21w
Graham County, Kansas**

**025 sx @ 1825'
100 sx @ 975'
040 sx @ 265'
010 sx @ 40'
015 sx Rathole**

Total 190 sx -60/40 poz -6% gel -1/4 # per sx flo-seal

Herb Deines - 8:10 am - 111/07/06

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KANSAS CORPORATION COMMISSION**

JAN 29 2007

**CONSERVATION DIVISION
WICHITA, KS**

GATEWAY RESOURCES, L.L.C.

224 S. CRESTWAY

Wichita, Kansas U.S.A. 67218

Office/Fax (316) 684-0199 Cell (316) 648-8522

~~1-27-08~~
1-27-09

January 27, 2007

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

Re: Letter of Confidentiality
Forms ACO-1 (9/99) & CP-4 (12/03)
Gateway Resources, LLC
#1-10 White
990' FNL & 2500' FEL
Section 10-6S-21W
Graham County, Kansas

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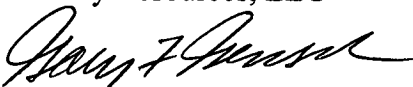
Gentlemen

Please find enclosed a copy of the ACO-1 and CP-4 forms for the referenced well. Per Rule 82-3-107, I request that the information contained on page two of the ACO-1 form be held confidential for at least 12 months from this date including release of the accompanying attachments including the Geologic Report Log and Well Logs.

Thank you very much.

Sincerely,

Gateway Resources, LLC


Gary F. Gensch, President

Enclosures

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KANSAS CORPORATION COMMISSION
JAN 29 2007
CONSERVATION DIVISION
WICHITA, KS