

1-22-08

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5192
Name: Shawmar Oil & Gas Company, Inc. **KCC**
Address: PO Box 9
City/State/Zip: Marion, KS 66861
Purchaser: NCRA
Operator Contact Person: Beau J. Cloutier
Phone: (620) 382-2932
Contractor: Name: Shawmar Oil & Gas Company, Inc.
License: 5192

Wellsite Geologist: George E. Petersen
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

09/28/06 10/11/06 10/18/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 017-20891-0000
County: Chase
NE/4 NE/4 NE/4 Sec. 21 Twp. 18 S. R. 6 East West
330 feet from S N (circle one) Line of Section
330 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: LIPS Well #: 5-21

Field Name: Lipps
Producing Formation: KC Lansing
Elevation: Ground: 1490 Kelly Bushing: _____
Total Depth: 1828' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 200' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/a Feet
If Alternate II completion, cement circulated from N/a
feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan ALFTH 9-11-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 01/18/2007
Subscribed and sworn to before me this 18 day of January,
2007.
Notary Public: Carol Makovec
Date Commission Expires: March 1, 2008

CAROL MAKOVEC
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 03/01/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 23 2007

CONSERVATION DIVISION
WICHITA, KS

KCC

JAN 22 2007

Operator Name: Shawmar Oil & Gas Company, Inc. Lease Name: LIPS Well #: 5-21
 Sec. 21 Twp. 18 S. R. 6 East West County: Chase

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	U. Admire Sd.	456	+1034
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	L. Admire Sd.	578	+912
List All E. Logs Run:		Severy Sd.	964	+526
		Ireland Sd.	1378	+112
		Lansing Gp.	1529	-39

Dual Induction; Dual Compensated Porosity;
Microresistivity; Sonic Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8		200'	regular	125	3% Cactz, 2% gel; flocele
Longstring	6 3/4	4 1/2	9.5#	1725	pozmix; thickset	80/210	4% gel; kol-seal; flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1670-1674	250 gal. 15% HCL acid w/inhibitor	1670-1674
	Bridge Plug @ 1660		
4	1636-1640	250 gal. 15% HCL acid w/inhibitor	1539-1543
	Bridge Plug @ 1580		
4	1539-1542	500 gal. 15% HCL acid w/inhibitor	1539-1542

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8	1557	N/a		
Date of First, Resumerd Production, SWD or Enhr. Not yet in production			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

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CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

JAN 22 2007

TICKET NUMBER 10810

LOCATION Eureka

FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-29-06	7665	Lipps S-21				Chase
CUSTOMER Shawnee Oil & Gas Co. Inc.			TRUCK #			
MAILING ADDRESS P.O. Box 9			DRIVER		TRUCK #	
CITY Marton			DRIVER		TRUCK #	
STATE Ks			DRIVER		TRUCK #	
ZIP CODE 66861			DRIVER		TRUCK #	

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 202' CASING SIZE & WEIGHT 8 5/8"
 CASING DEPTH 200' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8# SLURRY VOL _____ WATER gal/sk 650 CEMENT LEFT in CASING 10'
 DISPLACEMENT 12.861 DISPLACEMENT PSI _____ MIX PSI 200# RATE _____

REMARKS: Safety meeting. Rig up to 8 5/8" casing. Break Circulation w/ 58% water
Mixed 125sks Reg. Cement w/ 32 Cacl₂, 27 Gal, + 1/4" Floccle. Displace
w/ 12.861 water. Good Cement to surface = 58% slurry to Pit
Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	60	MILEAGE	3.15	189.00
11045	125sks	Regular Cement	11.25	1406.25
1102	350#	Cacl ₂ 32	.64#	224.00
1118A	200#	Gel 27	.14#	28.00
1107	30#	Floccle 1/4" Ppfe	1.80#	54.00
5407A	5.88 Ton	60 miles Bulk Truck	1.05	370.44
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Thank You!			Sub total	2891.69
			6.32 SALES TAX	107.876
			ESTIMATED TOTAL	2999.55

AUTHORIZATION called by Bemie TITLE _____ DATE _____

209482

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

JAN 22 2007

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
 CEMENT

TICKET NUMBER 10859
 LOCATION EUREKA
 FOREMAN RICK LEFORD

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-12-06	71605	L203 5-21				Chase
CUSTOMER Shawmar Oil & Gas Company, Inc.						
MAILING ADDRESS P.O. Box 9						
CITY MARION		STATE KS	ZIP CODE 66861			
		TRUCK #	DRIVER	TRUCK #	DRIVER	
		463	Alan			
		441	J.P. T.			
		502	Jarrod L.			

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1824' CASING SIZE & WEIGHT 4 1/2" 9.5#
 CASING DEPTH 1725' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.0-13.2 SLURRY VOL 83 bbl WATER gal/sk 7.0-8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 28 bbl DISPLACEMENT PSI 800 ^{Surf} PSI 1300 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/10 bbl fresh water. Mixed 80 sks 60/40 Permox cement w/4% gel, 1/4" Flocele @ 19.0#/sk. Tail in w/210 sks thickset cement w/4" Kel-seal @ 19.2#/sk. Washout pump + lines, shut down, release plug. Displace w/28 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 10 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	50	MILEAGE	800.00	800.00
			3.15	157.50
1131	80 sks	60/40 Permox Cement	9.35	748.00
1118A	275 #	Gel 490	.14	38.50
1107	20 #	Flocele 1/4" @/sk	1.80	36.00
1126A	210 sks	Thickset cement	14.65	3076.50
1110A	250 #	Kel-seal 4" @/sk	.36	306.00
1107	50 #	Flocele 1/4" @/sk	1.80	90.00
5407A	14.99	Ten-mileage Bulk Tax	1.05	786.98
4404	1	4 1/2" top rubber plug	40.00	40.00
4161	1	4 1/2" AFV float shoe	248.00	248.00
4129	4	4 1/2" centralizers	36.00	144.00
4103	1	4 1/2" basket	190.00	190.00
			subtotal	6661.48
			SALES TAX	309.77
			ESTIMATED TOTAL	6971.25

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 KANSAS CORPORATION COMMISSION
 JAN 23 2007

AUTHORIZATION witnessed by Benny

TITLE _____

DATE _____

209151

SHAWMAR OIL & GAS COMPANY, INC.

~~1-22-08~~
1-22-09

January 22, 2007

KANSAS CORPORATION COMMISSION
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202-3802

KCC
JAN 22 2007
CONFIDENTIAL

RE: LIPS 5-21, API 15-017-20891
NE/4 Section 21-18-6E
Chase County, KS

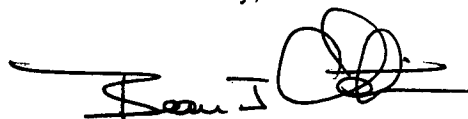
Dear Sir:

The purpose of this letter is to request confidentiality as per side two of the ACO-1 filed with letter for the above mentioned well for the allowed 12-month period.

Enclosed is the original and two copies of the ACO-1 and the copies of the cementing tickets and logs.

If you have any questions, please advise.

Sincerely,



Beau J. Cloutier
President

BJC/cm
Encl.

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JAN 23 2007
CONSERVATION DIVISION
WICHITA, KS