

01/02/07

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Southwind Drilling, Inc.
License: 33350

Wellsite Geologist: Kevin Kessler
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9/25/06</u>	<u>10/5/06</u>	<u>10/5/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21961-00-00
County: Lane
NE NE SE NE Sec. 17 Twp. 17 S. R. 27 East West
1519 feet from S (N) (circle one) Line of Section
88 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Waterson-Selfridge Well #: 1-17
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2707' Kelly Bushing: 2717'
Total Depth: 4700' Plug Back Total Depth: N/A
Amount of Surface Pipe Set and Cemented at 220' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA NH 9-3-08
(Data must be collected from the Reserve Pit)
Chloride content 24,000 ppm Fluid volume 540 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President/COO Date: 1/2/07
Subscribed and sworn to before me this 2nd day of January
07
Notary Public: Dannish A. [Signature]
Date Commission Expires: 3-26-07

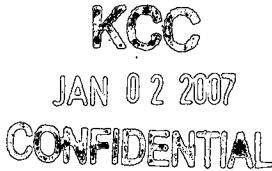
TANNIS L. TRITT
MY COMMISSION EXPIRES
March 26, 2007

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Mull Drilling Company, Inc. Lease Name: Waterson-Selfridge Well #: 1-17
 Sec. 17 Twp. 17 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ELI: CDL/CNL & DIL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attachment "A" <div style="text-align: center;">  </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	220'	common	160	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas		METHOD OF COMPLETION		Production Interval	
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<input type="checkbox"/> Other (Specify) _____			

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KANSAS CORPORATION COMMISSION
JAN 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

**ATTACHMENT TO ACO-1
Well Completion Form**

**Waterson-Selfridge #1-17
NE/4 NE/4 SE/4 NE/4
Section 17-17S-27W
Lane County, Kansas
API #: 15-101-21961**

LOG TOPS FORMATION	DEPTH	SUBSEA
Anhydrite	2134	(+ 583)
Base Anhydrite	2166	(+ 551)
Heebner Shale	3982	(-1265)
Lansing	4020	(-1303)
Stark Shale	4274	(-1557)
B/KC	4346	(-1629)
Fort Scott	4524	(-1807)
Cherokee Sh	4550	(-1833)
Cherokee Sd	4599	(-1882)
Mississippi	4654	(-1937)
LTD	4698	(-1981)
RTD	4700	(-1983)

*KCC
JAN 02 2007
CONFIDENTIAL*

**RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS**

ALLIED CEMENTING CO., INC.

26233

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Mass City

DATE <u>10-5-06</u>	SEC. <u>17</u>	TWP. <u>17</u>	RANGE <u>27</u>	CALLED OUT <u>3:15AM</u>	ON LOCATION <u>8:15AM</u>	JOB START <u>9:30AM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>Watson - Selfridge</u>			WELL # <u>1-17</u>	LOCATION <u>Alamota 8N W-5</u>		COUNTY <u>Lane</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				KCC			

CONTRACTOR Southern Drilling #1
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. 4700
 CASING SIZE 8 7/8 DEPTH 222
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER JAN 02 2007
CONFIDENTIAL
 CEMENT
 AMOUNT ORDERED
225 6 9/16 6 9/16 1/4 # No Seal

COMMON	<u>135 Mt</u>	@ <u>10.65</u>	<u>1437.75</u>
POZMIX	<u>90 Mt</u>	@ <u>5.80</u>	<u>522.00</u>
GEL	<u>12 Mt</u>	@ <u>16.65</u>	<u>199.80</u>
CHLORIDE		@	
ASC		@	
	<u>No Seal 56 #</u>	@ <u>2.00</u>	<u>112.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>239 mt</u>	@ <u>1.90</u>	<u>454.10</u>
MILEAGE	<u>239 1/4 09</u>	<u>30</u>	<u>645.30</u>
			TOTAL <u>3370.95</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean
 # 224 HELPER W. Johnson
 BULK TRUCK
 # 218 DRIVER Larry
 BULK TRUCK
 # DRIVER

REMARKS:

<u>50 x 2190</u>	
<u>50</u>	<u>1260</u>
<u>40</u>	<u>630</u>
<u>40</u>	<u>240</u>
<u>20</u>	<u>60</u>
<u>15</u>	<u>RH.</u>
<u>10</u>	<u>M.H.</u>

Thanks

SERVICE

DEPTH OF JOB	<u>2190</u>	
PUMP TRUCK CHARGE		<u>955.00</u>
EXTRA FOOTAGE	@	
MILEAGE	<u>30</u>	@ <u>6.00</u> <u>180.00</u>
MANIFOLD	@	
	@	
	@	
TOTAL <u>1135.00</u>		

CHARGE TO: Mult Drilling
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
RECEIVED
 KANSAS CORPORATION COMMISSION
 @ _____
JAN 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

Doug Roberts
 PRINTED NAME

ALLIED CEMENTING CO., INC.

26222

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Massachusetts

DATE <u>9-25-06</u>	SEC. <u>17</u>	TWP. <u>17</u>	RANGE <u>27</u>	CALLED OUT <u>9:15PM</u>	ON LOCATION <u>12:00AM</u>	JOB START <u>12:30AM</u>	JOB FINISH <u>1:00AM</u>
LEASE <u>Self</u>	WELL # <u>1-17</u>	LOCATION <u>Alamata, SW W.S</u>	COUNTY <u>Jane</u>		STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>				KCC			

CONTRACTOR Southwind Drilling #1

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 225

CASING SIZE 8 7/8 DEPTH 225

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13 1/2

OWNER JAN 02 2007
CONFIDENTIAL

CEMENT AMOUNT ORDERED 160 Com 3 1/2 cc 2 1/2 Gal

EQUIPMENT

PUMP TRUCK CEMENTER MIKE

224 HELPER L. W. Johnson

BULK TRUCK

357 DRIVER Cody

BULK TRUCK

DRIVER

COMMON	<u>160 gal</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 1/4</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 1/4</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		
HANDLING	<u>160 gal</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>31-09 168</u>			<u>468.72</u>
TOTAL				<u>2774.87</u>

REMARKS:

New 23"
CSC 8 7/8 casing / reg pump
mix cement, drop plug w/ 13 1/2" BCL
cemented Case

THANKS

CHARGE TO: Malinda

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>224</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>31</u>	@	<u>6.00</u>
MANIFOLD		@	
TOTAL <u>1,001.00</u>			

PLUG & FLOAT EQUIPMENT

<u>8 7/8 Top Drive</u>	@	<u>60.00</u>	<u>60.00</u>
TOTAL <u>60.00</u>			

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JAN 03 2007

To Allied Cementing Co., Inc.
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TAX CONSERVATION DIVISION
WICHITA, KS

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Roberts

Doug Roberts
PRINTED NAME

~~01/02/09~~

1-2-09



MULL DRILLING CO., INC.

January 2, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202

KCC
JAN 02 2007
CONFIDENTIAL

**RE: Waterson-Selfridge #1-17
NE/4 SE/4 NE/4 Section 17-17S-27W
Lane County, Kansas
API #: 15-101-21961**

Gentlemen:

On behalf of Mull Drilling Company, Inc. (MDC) I would like to request that all information on side two of the enclosed Well Completion Form ACO-1 on the above subject location be held confidential for a period of twelve (12) months.

Should you have any questions regarding the enclosed information, please feel free to contact our office.

Sincerely,

Mark A. Shreve
President/COO

MAS:tt
Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS