

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1-25/08
Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

ORIGINAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3842
Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
Address: 562 WEST STATE ROAD 4
City/State/Zip: OLMITZ, KS 67564-8561
Purchaser: NCRA
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368
Contractor: Name: MURFIN DRILLING COMPANY, INC.
License: 30606
Wellsite Geologist: THOMAS FUNK

API No. 15 - 101-21964-00-00
County: LANE
APP W2 E2 E2 Sec. 34 Twp. 18 S. R. 29 East West
2600 feet from SOUTH Line of Section
910 feet from EAST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: KEENAN-STUCKY Well #: 1-34
Field Name: WILDCAT
Producing Formation: _____
Elevation: Ground: 2810' Kelly Bushing: 2815'
Total Depth: 4645 Plug Back Total Depth: 4598'
Amount of Surface Pipe Set and Cemented at 259 Feet
Multiple State Cementing Collar Used? Yes No
If yes, show depth set 2131 Feet
If Alternate II completion, cement circulated from 2131
feet depth to SURFACE w/ 195 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9/30/2006 10/10/2006 11/9/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan Alt II NH 9-12-08
(Data must be collected from the Reserve Pit)
Chloride content 19000 ppm Fluid volume 570 bbls
Dewatering method used ALLOWED TO DRY
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol Larson

Title: SECRETARY/TREASURER Date: 1/25/07

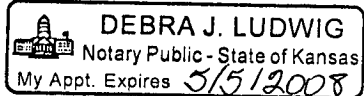
Subscribed and sworn to before me this 25TH day of JANUARY, 2007.

Notary Public: Debra J. Ludwig

Date Commission Expires: MAY 5, 2008

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 26 2007


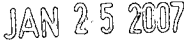



CONSERVATION DIVISION
WICHITA, KS

Operator Name: LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC. Lease Name: KEENAN-STUCKY Well #: 1-34

Sec. 34 Twp. 18 S. R. 29 East West County: LANE

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Sample Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMP POROSITY BOREHOLE COMP SONIC MICRORESISTIVITY	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>2152</td> <td>+663</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>2176</td> <td>+639</td> </tr> <tr> <td>HEEBNER SH</td> <td>3931</td> <td>-1116</td> </tr> <tr> <td>LANSING</td> <td>3972</td> <td>-1157</td> </tr> <tr> <td>STARK SH</td> <td>4250</td> <td>-1435</td> </tr> <tr> <td>PAWNEE</td> <td>4452</td> <td>-1637</td> </tr> <tr> <td>FORT SCOTT</td> <td>4500</td> <td>-1685</td> </tr> <tr> <td>CHEROKEE SH</td> <td>4524</td> <td>-1709</td> </tr> <tr> <td>MISSISSIPPIAN</td> <td>4594</td> <td>-1779</td> </tr> </table> <div style="text-align: center; margin-top: 10px;">    </div>	Name	Top	Datum	ANHYDRITE	2152	+663	BASE ANHYDRITE	2176	+639	HEEBNER SH	3931	-1116	LANSING	3972	-1157	STARK SH	4250	-1435	PAWNEE	4452	-1637	FORT SCOTT	4500	-1685	CHEROKEE SH	4524	-1709	MISSISSIPPIAN	4594	-1779
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MISSISSIPPIAN	4594	-1779																													

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set – conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	24#	259'	CLASS A	180	2% GEL, 3% CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4644'	SMD	125	1/4#/SK FLOCELE
					EA-2	100	5#/SK GILSONITE, 1/2% CFR

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Top	Bottom			
	SURF	2131'	SMD	195	1/4#/SK FLOCELE

Shots per Foot	PERFORATION RECORD – Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used)	Depth
4	4569-71', 4409-12'	500 GAL 15% MCA 250 GAL 15% MCA	4569-71' 4409-12'
4	4343-46', 4298.5-99.5'	500 GAL 15% MCA 250 GAL 15% MCA	4343-46' 4298.5-99.5'
4	4293-95', 4208-12'	SQZ W/ 75 SX COMMON	4298.5-99.5'
		250 GAL 15% MCA 500 GAL 15% MCA	4293-95' 4208-12'
		SQZ W/ 75 SX CLASS A	4208-12'

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2-3.8"	4591'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Enhr.			Producing Method					
11/9/06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	50		0		100		0	37

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>If vented, submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4293-4571' OA

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JAN 26 2007

CONSERVATION DIVISION
 WICHITA KS



CHARGE TO: *Larson Operating*
 ADDRESS:
 CITY, STATE, ZIP CODE:

KCC
 JAN 25 2007
 CONFIDENTIAL

TICKET
 No 11119

PAGE 1 OF 2

SERVICE LOCATIONS
 1. *Ness City, Mo*
 2.
 3.
 4.
 REFERRAL LOCATION

WELL/PROJECT NO. *1-34*
 LEASE *Kinner-Strucky*
 COUNTY/PARISH *Lane*
 STATE *Ks*
 CITY
 DATE *10-10-06*
 OWNER *Same*

TICKET TYPE
 SERVICE
 SALES
 CONTRACTOR *Murfin 24*
 RIG NAME/NO.
 SHIPPED VIA *CLT*
 DELIVERED TO
 ORDER NO.

WELL TYPE *Oil*
 WELL CATEGORY *Development*
 JOB PURPOSE *Cement 5 1/2" Prod Csg.*
 WELL PERMIT NO.
 WELL LOCATION

INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE		AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE #106	40	mil			4	00	160
578		1			Pump Service	1	ea			1250	00	1250
281		1			Mud Flush	500	gal			75	00	375
221		1			KCL	2	gal			26	00	52
419		1			Rotating Head	1	ea			250	00	250
581		1			Service Charge	225	sk			1	00	247
583		1			Drayage	468	ton miles			1	00	468
330		1			S.M.C.D	125	sk			13	50	1,627
325		1			Standard Cement	100	sk			11	00	1100
										page 1		5590
										page 2		638
										sub		
										PAGE TOTAL		6,228
										Lane TAX		217
										5.3%		43
										TOTAL		6445
												143

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 CONSERVATION DIVISION
 WICHITA, KS

See Continuation

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *T.C. Larson*
 DATE SIGNED TIME SIGNED A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				
WE UNDERSTOOD AND MET YOUR NEEDS?				
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				
TOTAL				6445



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11119

CUSTOMER Larson Operating WEL Kennan-Stucky 1-34 DATE 10-10-06 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY		UM		UNIT PRICE	AMOUNT	
		LOG	ACCT	DF			QTY	UM	QTY	UM			
284		1				Calseal	5	SK			30.00	150.00	
283		1				Salt	500	#			20.00	100.00	
285		1				CFR-1	47	#			4.00	188.00	
277		1				Gilsonite	500	#			40.00	200.00	
						<p>RECEIVED KANSAS CORPORATION COMMISSION JAN 26 2007 CONSERVATION DIVISION WICHITA, KS</p>							
SERVICE CHARGE						CUBIC FEET							
MILEAGE CHARGE						TOTAL WEIGHT		LOADED MILES		TON MILES			

CONTINUATION TOTAL 638.00

JOB LOG

SWIFT Services, Inc.

DATE 10-10-06 PAGE NO. 7

CUSTOMER Hanson Operating WELL NO. 1-34 LEASE Kennan-Struc Ky JOB TYPE Long String TICKET NO. 11119

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)		PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
					T	C	TUBING	CASING	
	1800								On Loc. set up truck Rig running 5 1/2" Csg. TD = 4645 TC = 4643.06 Port Collar 2131'
	1940								Drop Bull
	1950								Circulate & Rotate Csg.
	2105								Plug mouse hole & Rathole
			12						Pump 500gal Mud Flush
			20						Pump 20651 2% KCL Flush
	2115		48						Mix 125 sks SMDA 12.5 #/gal
			24						Mix 100 sks EA-2
									Finished mixing wash out Pump & Line
	2210		109.5					1500	Displ. Latch down Plug Plug Down 1500 psi holding Release Press. Floor held
	2300								wash and rack up truck Job Complete

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CONSERVATION DIVISION
WICHITA, KS

Thank You
Regan, Don, Rob



CHARGE TO:
LARSON OPERATING
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET
 No. **11098**

PAGE 1 OF 1

KOC
 JAN 25 2007
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SERVICE LOCATIONS 1. NESS CITY KS	WELL/PROJECT NO. 1-34	LEASE KEWAJ - STUCKY	COUNTY/PARISH WAZE	STATE Ks	CITY	DATE 10-18-06	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR FRIEZE TRUCKING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATED	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE COMPT PORT COLLAR	WELL PERMIT NO.	WELL LOCATION NESS CITY, KS - 2S, 2W, 1/2S, W3		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #104	40	ME	4	00	160.00
577		1			PUMP SERVICE	1	JOB	850	00	850.00
330	RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA, KS JAN 26 2007	1			SWIFT MULTI-DESIGN STANDARDS	195	SB	13	50	2632.50
276		1			FLOECE	56	WBS	1	25	70.00
290		1			DAD	2	GAL	32	00	64.00
581		1			SERVICE CHARGE COMPT.	225	SB	1	10	247.50
583		1			DEBRAGE	22326	WBS	446	52	446.52

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X J.C. Larson
 DATE SIGNED **10-18-06** TIME SIGNED **1:50**
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					4470.62
WE UNDERSTOOD AND MET YOUR NEEDS?					4470.52
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Lane TAX 5.3%	140.62
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	4617.14
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Wayne Wilson APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 10-18-06 PAGE NO. 7

CUSTOMER LARSON OPERATING WELL NO. 1-34 LEASE KEENAW-STUCKY JOB TYPE CEMENT PORT COLLAR TICKET NO. 11098

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							ON LOCATION
								2 3/8 x 5 1/2 PORT COLLAR = 2131'
	1450				✓		1000	PSI TEST CEMENT - HELD
	1455	3	2	✓		325		OPEN PORT COLLAR - 2 1/2 RATE
	1500	3 1/2	108	✓		300		MIX CEMENT 195 SPS SMD 1/4" FLOOSE P/SK
	1530	3 1/2	7	✓		550		DESURE CEMENT
	1540			✓		1000		CLOSE PORT COLLAR - PSI TEST - HELD
								CIRCULATED 15 CEMENT TO PCT
	1555	3	25	✓		400		RUN 3 JTS CIRCULATE CLEAN
								WASH TRUCK
								PULL TOOL
	1630							JOB COMPLETE

THANK YOU
WAVE, NESTY, SEAN

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JAN 26 2007
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

F
KCC
JAN 25 2007

SERVICE POINT:

26661

Agass City
Great Bend

DATE <u>9-30-06</u>	SEC. <u>34</u>	TWP. <u>18</u>	RANGE <u>29 W</u>	WELLED OUT <u>3:30 pm</u>	ON LOCATION <u>7:30 pm</u>	JOB START <u>8:30 pm</u>	JOB FINISH <u>9:00 pm</u>
Keanan-Stacky LEASE		WELL# <u>1-34</u>	LOCATION <u>Dighton - 3 west - 2 south</u>	COUNTY <u>Lincoln</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>least - 1/2 south - west into</u>				

CONFIDENTIAL

CONTRACTOR Murfin #24

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 259'

CASING SIZE 8 5/8 DEPTH 259'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. approx 35'

PERFS. _____

DISPLACEMENT 15 B.D.'s

OWNER Larson Operating Co.

CEMENT

AMOUNT ORDERED 180 sq Common - 32% c + 2% gel

EQUIPMENT

PUMP TRUCK CEMENTER Jack

224 HELPER Ricky

BULK TRUCK

342 DRIVER Cody

BULK TRUCK

_____ DRIVER _____

COMMON	<u>180 sq.</u>	@	<u>10.65</u>	<u>1917.00</u>
POZMIX		@		
GEL	<u>4 sq.</u>	@	<u>16.65</u>	<u>66.60</u>
CHLORIDE	<u>8 sq.</u>	@	<u>46.60</u>	<u>372.80</u>
ASC		@		

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WICHITA, KS

HANDLING	<u>192 sq.</u>	@	<u>1.90</u>	<u>364.80</u>
MILEAGE	<u>192 sq. 09</u>	@	<u>37</u>	<u>639.36</u>
TOTAL				<u>3360.56</u>

REMARKS:

Run job of 8 5/8 in g-cement with 180 sq of cement. Displace plug with 15 B.D.'s of fresh water - Plug Down @ 9:00 pm Cement Dead Cure

Thanks

CHARGE TO: Larson Operating Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>259'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>37</u>	@	<u>6.00</u>	<u>222.00</u>
MANIFOLD		@		
TOTAL				<u>1637.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 5/8 Wood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Anthony Martin

Great Job Guys

Anthony Martin

PRINTED NAME

LARSON OPERATING COMPANY
A DIVISION OF LARSON ENGINEERING, INC.
562 WEST STATE ROAD 4
OLMITZ, KS 67564-8561
(620) 653-7368
(620) 653-7635 FAX

1-25-08

1-25-09

ACO-1 CONFIDENTIALITY REQUEST

VIA UPS NEXT DAY AIR

January 25, 2007

Kansas Corporation Commission
Oil & Gas Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

KCC
JAN 25 2007
CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 26 2007

CONSERVATION DIVISION
WICHITA, KS

Re: Keenan-Stucky 1-34
Lane County, Kansas
API #15-101-21964-00-00

Ladies and Gentlemen:

Enclosed please find the ACO-1 Well Completion Form, with copies of logs, geo report, cementing tickets and DST data (if applicable) for the captioned well. We request that all information be held confidential for the period of one year.

If you have questions or require additional information, please call.

Sincerely,

Larson Operating Company



Carol Larson
Secretary/Treasurer

Encl.