

CONFIDENTIAL

ORIGINAL

RECEIVED KANSAS CORPORATION COMMISSION

11/13/08

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JAN 10 2007

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM CONSERVATION DIVISION WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

AMENDED

Operator: License # 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Purchaser: Operator Contact Person: M. B. Natrass Phone: (913) 748-3987 Contractor: Name: McPherson Drilling License: 5675 Wellsite Geologist: Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. 7/18/2006 7/20/2006 9/14/2006 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

KCC NOV 13 2007 CONFIDENTIAL

API No. 15 - 125-31090-00-00 County: Montgomery - SW_NW Sec. 9 Twp. 31 S. R. 14 [X] East [] West 1980 feet from S / (N) (circle one) Line of Section 660 feet from E / (W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: McCabe Well #: 5-9 Field Name: Cherokee Basin Coal Area Producing Formation: Cherokee Coals Elevation: Ground: 971 Kelly Bushing: Total Depth: 1571 Plug Back Total Depth: 1561 Amount of Surface Pipe Set and Cemented at 20' Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1568 feet depth to Surface w/ 160 sx cm.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume bbls Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.B. Natrass Title: Agent Date: 11/9/07 Subscribed and sworn to before me this 9 day of January 2007. Notary Public: Brooke C. Makfield Date Commission Expires: 12/28/09

KCC Office Use ONLY [X] Letter of Confidentiality Attached If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

NOTARY PUBLIC - State Of Kansas BROOKE C. MAKFIELD My Appt. Exp. 12/28/09

KCC
NOV 13 2007
CONFIDENTIAL

Operator Name: Layne Energy Operating, LLC Lease Name: McCabe Well #: 5-9
 Sec. 9 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>1006 GL</td> <td>-35</td> </tr> <tr> <td>Excello Shale</td> <td>1137 GL</td> <td>-166</td> </tr> <tr> <td>V Shale</td> <td>1206 GL</td> <td>-235</td> </tr> <tr> <td>Mineral Coal</td> <td>1252 GL</td> <td>-281</td> </tr> <tr> <td>Mississippian</td> <td>1521 GL</td> <td>-550</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	1006 GL	-35	Excello Shale	1137 GL	-166	V Shale	1206 GL	-235	Mineral Coal	1252 GL	-281	Mississippian	1521 GL	-550
Name	Top	Datum																	
Pawnee Lime	1006 GL	-35																	
Excello Shale	1137 GL	-166																	
V Shale	1206 GL	-235																	
Mineral Coal	1252 GL	-281																	
Mississippian	1521 GL	-550																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1568'	Thick Set	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION JAN 10 2007 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	1501'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
11/24/2006			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	0	120	88			

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2007

CONSERVATION DIVISION
WICHITA, KS

KCC
NOV 13 2007
CONFIDENTIAL

Operator Name: Layne Energy Operating, LLC.
Lease Name: McCabe 5-9
Sec. 9 Twp. 31S Rng. 14E, Montgomery County
API: 15-125-31090

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1471-1473.5	Rowe-2500# 20/40 sand, 236 bbls wtr, 150 gal 15% HCl acid	1471-1473.5
4	1251-1253, 1206-1210, 1188.5-1192	Mineral, Croweburg, Bevier-9700# 20/40 sand, 571 bbls wtr, 950 gal 15% HCl acid	1188.5-1253
4	1137-1142, 1121.5-1125	Mulky, Summit-7800# 20/40 sand, 850 gal 15% HCl acid, 494 bbls wtr	1121.5-1142

11/13/08

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

January 9, 2007

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 10 2007

CONSERVATION DIVISION
WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC

NOV 13 2007

CONFIDENTIAL

Re: Well Completion Forms

To Whom It May Concern:

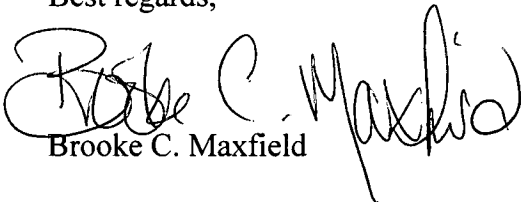
I have enclosed the amended ACO-1 forms and associated data for the following well:

API # 15-125-31090
McCabe 5-9

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office



CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365
Name: Layne Energy Operating, LLC
Address: 1900 Shawnee Mission Parkway
City/State/Zip: Mission Woods, KS 66205
Purchaser: _____
Operator Contact Person: M. B. Natrass
Phone: (913) 748-3987
Contractor: Name: McPherson Drilling
License: 5675
Wellsite Geologist: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>7/18/2006</u>	<u>7/20/2006</u>	<u>9/14/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31090 - 00-00

County: Montgomery

____ - ____ - SW / NW Sec. 9 Twp. 31 S. R. 14 East West

1980 feet from S / (circle one) Line of Section

660 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: McCabe Well #: 5-9

Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals

Elevation: Ground: 971 Kelly Bushing: _____

Total Depth: 1571 Plug Back Total Depth: 1561

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1568

feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan A1+II NH 8-14-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.B. Natrass

Title: Agent Date: 11/13/06

Subscribed and sworn to before me this 13 day of November

Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
NOV 14 2006

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: McCabe Well #: 5-9
 Sec. 9 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Pawnee Lime</td> <td>1006 GL</td> <td>-35</td> </tr> <tr> <td>Excello Shale</td> <td>1137 GL</td> <td>-166</td> </tr> <tr> <td>V Shale</td> <td>1206 GL</td> <td>-235</td> </tr> <tr> <td>Mineral Coal</td> <td>1252 GL</td> <td>-281</td> </tr> <tr> <td>Mississippian</td> <td>1521 GL</td> <td>-550</td> </tr> </tbody> </table>	Name	Top	Datum	Pawnee Lime	1006 GL	-35	Excello Shale	1137 GL	-166	V Shale	1206 GL	-235	Mineral Coal	1252 GL	-281	Mississippian	1521 GL	-550
Name	Top	Datum																	
Pawnee Lime	1006 GL	-35																	
Excello Shale	1137 GL	-166																	
V Shale	1206 GL	-235																	
Mineral Coal	1252 GL	-281																	
Mississippian	1521 GL	-550																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1568'	Thick Set	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	1501'		
Date of First Resumerd Production, SWD or Enhr.		Producing Method		
SI-Waiting on pipeline		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED

KANSAS CORPORATION COMMISSION

NOV 14 2006

CONSERVATION DIVISION
WICHITA, KS

KCC
NOV 13 2006
CONFIDENTIAL

Operator Name: Layne Energy Operating, LLC.
Lease Name: McCabe 5-9
Sec. 9 Twp. 31S Rng. 14E, Montgomery County
API: 15-125-31090

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1471-1473.5	Rowe-2500# 20/40 sand, 236 bbls wtr, 150 gal 15% HCl acid	1471-1473.5
4	1251-1253, 1206-1210, 1188.5-1192	Mineral, Croweburg, Bevier-9700# 20/40 sand, 571 bbls wtr, 950 gal 15% HCl acid	1188.5-1253
4	1137-1142, 1121.5-1125	Mulky, Summit-7800# 20/40 sand, 850 gal 15% HCl acid, 494 bbls wtr	1121.5-1142

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2006
CONSERVATION DIVISION
WICHITA, KS

KCC

NOV 13 2006

TICKET NUMBER 10338

LOCATION Eureka

FOREMAN Troy Strickler

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-21-06	4758	McCabe 9559				MG
CUSTOMER						
Layne Energy						
MAILING ADDRESS						
P.O. Box 160						
CITY						
Sycamore						
STATE						
KS						
ZIP CODE						
TRUCK #						
DRIVER						
TRUCK #						
DRIVER						
445 Rick L						
442 Rick P.						

Gas Jones Rig 2

JOB TYPE <u>Logstring</u>	HOLE SIZE <u>6 3/4"</u>	HOLE DEPTH <u>1570'</u>	CASING SIZE & WEIGHT <u>4 1/2" 10.5"</u>
CASING DEPTH <u>1568'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>13.2"</u>	SLURRY VOL <u>518bl</u>	WATER gal/blk <u>8"</u>	CEMENT LEFT IN CASING <u>0'</u>
DISPLACEMENT <u>258bl</u>	DISPLACEMENT PSI <u>800</u>	MIX PSI <u>1300 Bump Plug</u>	RATE

REMARKS: Safety Meeting. Break Circulation w/ 308bl water. Wash down 3" casing. Pump 4sk Gel-Flush, 108bl Metasilicate, 158bl Dry Water. Mixed 160sk Thick Set Cement w/ 10" Kol-Seal Pre-Flush @ 13.2" perf. Wash out Pump + lines. Release Plug. Displace w/ 258bl water. Final Pump Pressure 800 PSI Bump Plug to 1300 PSI. Wait 2min. Release Pressure Float Held. Good Cement to Surface = 88bl Slurry to Bit.

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	160sk	Thick Set Cement	14.65	2344.00
1110A	1600"	Kol-Seal 10" Pre-Flush	.36"	576.00
1118A	200"	Gel-Flush	.14"	28.00
1111A	50"	Metasilicate Pre-Flush	1.65"	82.50
5407A	8.8 Ton	Ton-Mileage Bulk Truck	1.05	369.60
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
RECEIVED				
KANSAS CORPORATION COMMISSION				
NOV 14 2006				
Thank You!				
CONSERVATION DIVISION				
WICHITA, KS				

Post-it® Fax Note 7671

To Brooke

From Michelle

Co./Dept.

Phone #

Fax # 913-748-3950

Date 11/10/06

of pages 2

Sub Total	4366.10
SALES TAX	162.73
ESTIMATED TOTAL	4528.83
DATE	

012004

GEOLOGIC REPORT

LAYNE ENERGY
McCabe 5-9
SW NW, 1980 FNL, 660 FWL
Section 9-T31S-R14E
Montgomery County, KS

KCC
NOV 13 2006
CONFIDENTIAL

Spud Date: 7/18/2006
Drilling Completed: 7/20/2006
Logged: 7/20/2006
A.P.I. #: 1512531090
Ground Elevation: 971'
Depth Driller: 1571'
Depth Logger: 1574'
Surface Casing: 8.625 inches at 20'
Production Casing: 4.5 inches at 1568'
Cemented Job: Consolidated
Open Hole Logs: Dual Induction SFL/GR, High Resolution
Compensated Density/Neutron

Formation

Douglas Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Revard Sandstone Bed)
1006
1,137
1,206
1,252
1,521

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 14 2006

CONSERVATION DIVISION
WICHITA, KS

Layne Energy, Inc.

11/03/06

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

November 13, 2006

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

KCC
NOV 13 2006
CONFIDENTIAL

Re: Well Completion Form

To Whom It May Concern:

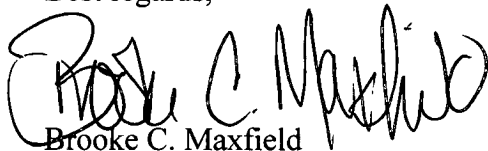
I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-31090
McCabe 5-9

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

RECEIVED
KANSAS CORPORATION COMMISSION
NOV 14 2006
CONSERVATION DIVISION
WICHITA, KS

