

CONFIDENTIAL

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOV 03 2006

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM CONSERVATION DIVISION WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Purchaser: KCCC Operator Contact Person: M. B. Natrass Phone: (913) 748-3987 Contractor: Name: McPherson Drilling License: 5675

Wellsite Geologist: Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Dual Completion [] Other (SWD or Enhr.?) Docket No.

7/5/2006 Spud Date or Recompletion Date 7/7/2006 Date Reached TD 9/6/2006 Completion Date or Recompletion Date

API No. 15 - 125-31121-0000 County: Montgomery NE NE SE Sec. 1 Twp. 31 S. R. 14 [X] East [] West 2166 feet from (S) N (circle one) Line of Section 430 feet from (E) W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: Gorton Well #: 9-1 Field Name: Cherokee Basin Coal Area Producing Formation: Cherokee Coals Elevation: Ground: 918 Kelly Bushing: Total Depth: 1483 Plug Back Total Depth: 1477 Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1477 feet depth to Surface w/ 150 sx cmf.

Drilling Fluid Management Plan AIF II NH 8-15-08 (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume bbls Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Agent Date: 11/1/2006 Subscribed and sworn to before me this 1 day of November 2006 Notary Public: [Signature] Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas BROOKE C. MAXFIELD My Appl. Exp. 12/28/09

KCC Office Use ONLY [X] Letter of Confidentiality Attached If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: Layne Energy Operating, LLC Lease Name: Gorton Well #: 9-1
 Sec. 1 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>875 GL</td> <td>43</td> </tr> <tr> <td>Excello Shale</td> <td>997 GL</td> <td>-79</td> </tr> <tr> <td>V Shale</td> <td>1062 GL</td> <td>-144</td> </tr> <tr> <td>Mineral Coal</td> <td>1110 GL</td> <td>-192</td> </tr> <tr> <td>Mississippian</td> <td>1356 GL</td> <td>-438</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	875 GL	43	Excello Shale	997 GL	-79	V Shale	1062 GL	-144	Mineral Coal	1110 GL	-192	Mississippian	1356 GL	-438
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Mississippian	1356 GL	-438																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1477'	Thick Set	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION NOV 03 2006 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD		Liner Run
Size	Set At	Packer At
2 3/8"	1350'	
		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 10/5/2006		Producing Method
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
	0	26
		Water Bbls.
		95
		Gas-Oil Ratio
		Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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WICHITA, KS

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Operator Name: Layne Energy Operating, LLC.
Lease Name: Gorton 9-1
Sec. 1 Twp. 31S Rng. 14E, Montgomery County
API: 15-125-31121

Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1316-1321, 1177.5-1182, 1065-1071	Rowe, Weir, Tebo - 13100# 20/40 sand, 1550 gal 15% HCl acid, 751 bbls wtr	1065-1321
4	1124-1126, 1138.5-1140, 1110-1112	Scammon A, Scammon B, Mineral - 4100# 20/40 sand, 550 gal 15% HCl acid	1110-1126
4	1061.5-1066, 1042-1046	Croweburg, Bevier - 7800# 20/40 sand, 1450 gal 15% HCl acid, 502 bbls wtr	1042-1066
4	996.5-1002.5, 979.5-986, 872-874	Mulky, Summit, Mulberry - 11200# 20/40 sand, 675 bbls wtr, 1250 gal 15% HCl acid	872-1002.5

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 WICHITA, KS

MORNING COMPLETION REPORT

Report Called in by: JES

Report taken by: KR D

LEASE NAME & #		AFE#	DATE	DAYS	CIBP	PBD
GORTON 9-1		N/A	7/5/2006	1	DEPTH	TYPE FLUID
PRESENT OPERATION:					TYPE	
DRILL OUT FROM UNDER SURFACE						WT
						VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH		REPAIR DOWN TIME HRS		CONTRACTOR	MOKAT
	8 5/8" 24# J-55 — Set 20'		TEST PERFS		RIG NO	BILLY
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	SQUEEZED OR PLUG BACK PERFS	
				TO	TO	
				TO	TO	
				TO	TO	
				TO	TO	
HRS	BRIEF DESCRIPTION OF OPERATION					
	MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 20' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING,					
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.					

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DAILY COST ANALYSIS

RIG	_____
SUPERVISION	200
RENTALS	_____
SERVICES	400
MISC	2280

MOKAT DRILLING @ 6.50/ft	
MOKAT (CEMENT)	80
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 PREVIOUS TCTD TCTD 2880

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8678

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TICKET NUMBER 10267
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
7-10-06	4758	Gorton 9-1				MG																
CUSTOMER Layne Energy			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>445</td> <td>RICK L.</td> <td></td> <td></td> </tr> <tr> <td>479</td> <td>LARRY</td> <td></td> <td></td> </tr> <tr> <td>434</td> <td>Jim</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	445	RICK L.			479	LARRY			434	Jim		
TRUCK #	DRIVER	TRUCK #					DRIVER															
445	RICK L.																					
479	LARRY																					
434	Jim																					
MAILING ADDRESS P.O. Box 160																						
CITY Sycamore																						
STATE KS																						
ZIP CODE																						

JOB TYPE Longstamg HOLE SIZE 6 3/4 HOLE DEPTH 1483 CASING SIZE & WEIGHT 4 1/2 10.5# New
 CASING DEPTH 1477 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 47 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 23.5 BBL DISPLACEMENT PSI 700 PSI 1200 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. Break circulation w/ 25 BBL Fresh water. Pump 4 sks Gal Flush 5 BBL water spacer, 10 BBL metasilicate Pre Flush, 15 BBL Dye water. Mixed 150 sks Thick Set Cement w/ 10" K6L Seal per/sk @ 13.2 # per/gal, yield 1.75. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 23.5 BBL Fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1200 psi. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 8 BBL slurry. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION UNIT PRICE WICHTA KS	DIVISIONAL UNIT PRICE KS
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd well of 2	0	0
1126 A	150 sks	THICK Set Cement	14.65	2197.50
1110 A	1500 #	K6L-SEAL 10" per/sk	.36	540.00
1118 A	200 #	Gal Flush	.14	28.00
1111 A	50 #	Metasilicate Pre Flush	1.65	82.50
5407 A	8.25 Tons	40 miles Bulk Truck	1.05	346.50
5502 C	3 Hrs	80 BBL VAC TRUCK	90.00	270.00
1123	3000 gals	City water	12.80 per 1000	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
			Sub Total	4342.90
THANK YOU			SALES TAX 5.3%	155.10
			ESTIMATED TOTAL	4498.00

AUTHORIZATION Called By John Ed TITLE _____ DATE _____

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WICHITA, KS

GEOLOGIC REPORT

LAYNE ENERGY
Gorton 9-1
NE SE, 2166 FSL, 430 FEL
Section 1-T31S-R14E
Montgomery County, KS

Spud Date:	7/5/2006
Drilling Completed:	7/7/2006
Logged:	7/7/2006
A.P.I. #:	1512531121
Ground Elevation:	918'
Depth Driller:	1483'
Depth Logger:	1483'
Surface Casing:	8.625 inches at 20'
Production Casing:	4.5 inches at 1477'
Cemented Job:	Consolidated
Open Hole Logs:	Dual Induction SFL/GR, High Resolution Compensated Density/Neutron

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Formation

Lansing Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Captain Creek Limestone Member)
875
997
1,062
1,110
1,356

Layne Energy, Inc.

11/01/06

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

November 1, 2006

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WICHITA, KS

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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Re: Well Completion Form

To Whom It May Concern:

I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-31121
Gorton 9-1

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

