

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11-13-08

Form ACO-1  
September 1999  
Form Must Be Typed

AMENDED

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365  
Name: Layne Energy Operating, LLC  
Address: 1900 Shawnee Mission Parkway  
City/State/Zip: Mission Woods, KS 66205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: M. B. Natrass  
Phone: (913) 748-3960  
Contractor: Name: Thornton Air Rotary  
License: 33606  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/20/2006</u>	<u>7/26/2006</u>	<u>10/11/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26797-00-00  
County: Wilson  
SW NE NE NW Sec. 22 Twp. 30 S. R. 17  East  West  
585 feet from S /  (circle one) Line of Section  
2034 feet from E /  (circle one) Line of Section

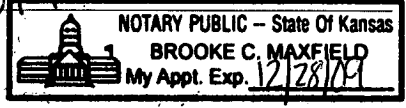
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: White Well #: 3-22  
Field Name: Cherokee Basin Coal Area  
Producing Formation: Cherokee Coals  
Elevation: Ground: 979 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1149 Plug Back Total Depth: 1138  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1138  
feet depth to Surface w/ 120 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass  
Title: Agent Date: 2/5/07  
Subscribed and sworn to before me this 5 day of February  
2007  
Notary Public: Brooke C. Maxfield  
Date Commission Expires: 12/28/09



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 07 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Operator Name: Layne Energy Operating, LLC Lease Name: White Well #: 3-22  
 Sec. 22 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  Compensated Density Neutron Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>559 GL</td> <td>420</td> </tr> <tr> <td>Excello Shale</td> <td>681 GL</td> <td>298</td> </tr> <tr> <td>V Shale</td> <td>744 GL</td> <td>235</td> </tr> <tr> <td>Mineral Coal</td> <td>779 GL</td> <td>200</td> </tr> <tr> <td>Mississippian</td> <td>1110 GL</td> <td>-131</td> </tr> </table>	Name	Top	Datum	Pawnee Lime	559 GL	420	Excello Shale	681 GL	298	V Shale	744 GL	235	Mineral Coal	779 GL	200	Mississippian	1110 GL	-131
Name	Top	Datum																	
Pawnee Lime	559 GL	420																	
Excello Shale	681 GL	298																	
V Shale	744 GL	235																	
Mineral Coal	779 GL	200																	
Mississippian	1110 GL	-131																	

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1138'	Thick Set	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2 3/8"	900'		
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
11/17/2006		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	0	40	25	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 07 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

**Operator Name:** Layne Energy Operating, LLC.  
**Lease Name:** White 3-22  
Sec. 22 Twp. 30S Rng. 17E, Wilson County  
**API:** 15-205-26797

<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	876.5-878, 842-843.5	Weir, Tebo-3800# 20/40 sand, 304 bbls wtr, 350 gal 15% HCl acid	842-878
4	778.5-780.5, 744.5-747, 721.5-726	Mineral, Croweburg, Bevier-9600# 20/40 sand, 540 bbls wtr, 900 gal 15% HCl acid	721.5-780.5
4	681-687, 664-667	Mulky, Summit-8700# 20/40 sand, 520 bbls wtr, 800 gal 15% HCl acid	664-687

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KANSAS CORPORATION COMMISSION  
FEB 07 2007  
CONSERVATION DIVISION  
WICHITA, KS

11-13-08

*Layne Energy, Inc.*

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

February 6, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
NOV 13 2007  
CONFIDENTIAL

Re: Well Completion Forms

To Whom It May Concern:

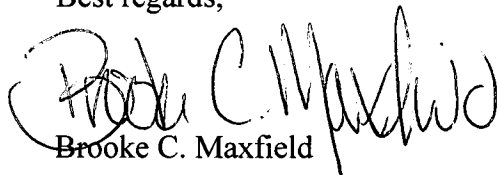
I have enclosed the amended ACO-1 forms and associated data for the following well:

API # 15-205-26797  
White 3-22

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3960.

Best regards,

  
Brooke C. Maxfield

Enclosures

Cc Well File  
Field Office

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 07 2007  
CONSERVATION DIVISION  
WICHITA, KS



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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form ACO-1  
September 1999  
Form Must Be Typed

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Operator Contact Person: M. B. Natrass  
Phone: (913) 748-3987  
Contractor: Name: Thornton Air Rotary  
License: 33606

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

<u>7/20/2006</u>	<u>7/26/2006</u>	<u>10/11/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26797-000  
County: Wilson  
SW NE NE NW Sec. 22 Twp. 30 S. R. 17  East  West  
585 feet from S /  (circle one) Line of Section  
2034 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: White Well #: 3-22  
Field Name: Cherokee Basin Coal Area  
Producing Formation: Cherokee Coals  
Elevation: Ground: 979 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1149 Plug Back Total Depth: 1138  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1138  
feet depth to Surface w/ 120 sx crmt.

Drilling Fluid Management Plan AK II NH 8-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used N/A - Air Drilled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: MB Natrass  
Title: Agent Date: 11/13/06  
Subscribed and sworn to before me this 13 day of November  
06  
Notary Public: Brooke C. Maxfield  
Date Commission Expires: 12/28/09

NOTARY PUBLIC - State of Kansas  
BROOKE C. MAXFIELD  
My Appt. Exp. 12/28/09

**KCC Office Use ONLY**

4 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Report Received

**RECEIVED**  
KANSAS CORPORATION COMMISSION

**NOV 14 2006**

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Layne Energy Operating, LLC Lease Name: White Well #: 3-22  
 Sec. 22 Twp. 30 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	559 GL	420
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	681 GL	298
List All E. Logs Run:		V Shale	744 GL	235
Compensated Density Neutron		Mineral Coal	779 GL	200
Dual Induction		Mississippian	1110 GL	-131

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1138'	Thick Set	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	See Attached		

TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>900'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>SI-Waiting on pipeline</b>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingle

Production Interval:  Other (Specify) \_\_\_\_\_

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**KANSAS CORPORATION COMMISSION**  
 NOV 14 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

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**Operator Name:** Layne Energy Operating, LLC.  
**Lease Name:** White 3-22  
Sec. 22 Twp. 30S Rng. 17E, Wilson County  
**API:** 15-205-26797

<b>Shots per Foot</b>	<b>Perforation Record</b>	<b>Acid, Fracture, Shot, Cement Squeeze Record</b>	<b>Depth</b>
4	876.5-878, 842-843.5	Weir, Tebo-3800# 20/40 sand, 304 bbls wtr, 350 gal 15% HCl acid	842-878
4	778.5-780.5, 744.5-747, 721.5-726	Mineral, Croweburg, Bevier-9600# 20/40 sand, 540 bbls wtr, 900 gal 15% HCl acid	721.5-780.5
4	681-687, 664-667	Mulky, Summit-8700# 20/40 sand, 520 bbls wtr, 800 gal 15% HCl acid	664-687

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NOV 14 2006

CONSERVATION DIVISION  
WICHITA, KS





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NOV 13 2006

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CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 10377  
LOCATION Eureka  
FOREMAN Troy Stratler

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-26-06	4158	White 3-22				Wilson
CUSTOMER Layne Energy			Gus Jones			
MAILING ADDRESS P.O. Box 160						
CITY Sycamore	STATE Ks	ZIP CODE				
TRUCK # DRIVER TRUCK # DRIVER						
			446	Calin		
			439	Justin		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1150' CASING SIZE & WEIGHT 4 1/2" 10.5"  
 CASING DEPTH 1138' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL 38 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
 DISPLACEMENT 18 Bbl DISPLACEMENT PSI 500 MIX PSI 1000 Bump Ply RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break Circulation w/ = 25 Bbl water  
Pump 4sk Gel - Flush, 5bbl water, 10bbl Metasilicate Pre-Flush, 8 Bbl Dye-water.  
Mixed 120sk Thick Set Cement w/ 10# Kol-Seal P/sk @ 13.2# Popul.  
Wash out Pump + lines. Release Ply Displaced w/ 18 Bbl water.  
Final Pump Pressure 500 PSI. Bump Ply to 1000 PSI. Wait 2mg. Release  
Pressure. Float Hold. Good Cement to Surface = 7 Bbl Slurry to Pit

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 3rd of 3wells	7.15	<del>286.00</del>
1126A	120sk	Thick Set Cement	14.65	1758.00
1110A	1200#	Kol-Seal 10# P/sk	.36#	432.00
1118A	200#	Gel - Flush	.14#	28.00
1111A	50#	Metasilicate Pre-Flush	1.65#	82.50
5407A	6.6 Ton	Ton - Mileage Bulk Truck	1.05	277.20
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
RECEIVED KANSAS CORPORATION COMMISSION NOV 14 2006 Thank you				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	3417.70
			SALES TAX 6.3%	147.45
			ESTIMATED TOTAL	3565.15

AUTHORIZATION Called by John Ed.

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

207424

# GEOLOGIC REPORT

LAYNE ENERGY  
White 3-22  
NE NW, 585 FNL, 2034 FWL  
Section 22-T30S-R17E  
Wilson County, KS

KCC  
NOV 13 2006  
CONFIDENTIAL

Spud Date: 7/20/2006  
Drilling Completed: 7/25/2006  
Logged: 7/26/2006  
A.P.I. #: 1520526797  
Ground Elevation: 979'  
Depth Driller: 1149'  
Depth Logger: 1154'  
Surface Casing: 8.625 inches at 20'  
Production Casing: 4.5 inches at 1138.4'  
Cemented Job: Consolidated  
Open Hole Logs: Dual Induction SFL/GR, High Resolution  
Compensated Density/Neutron

## Formation

Kansas City Group  
Pawnee Limestone  
Excello Shale  
"V" Shale  
Mineral Coal  
Mississippian

## Tops (in feet below ground level)

Surface (Chanute Shale)  
559  
681  
744  
779  
1,110

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NOV 14 2006

CONSERVATION DIVISION  
WICHITA, KS

# *Layne Energy, Inc.*

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

November 13, 2006

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202

KCC  
NOV 13 2006  
CONFIDENTIAL

Re: Well Completion Form

To Whom It May Concern:

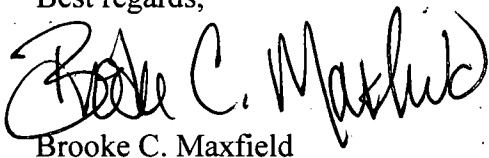
I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-205-26797  
White 3-22

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,

  
Brooke C. Maxfield

Enclosures

Cc Well File  
Field Office

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CONSERVATION DIVISION  
WICHITA, KS

