

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

11/15/08

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD
Address: 225 N. MARKET, STE. 300
City/State/Zip: WICHITA, KS 67202
Purchaser: PLAINS
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MALLARD JV
License: 4958
Wellsite Geologist: FLIP PHILLIPS

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/23/2007 7/30/2007 9/2/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-24,677 -00-00
County: NESS
APPX - NW - SW - NE Sec. 13 Twp. 16 S. R. 21 East West
1600 feet from S / (N) (circle one) Line of Section
2050 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: IRVIN TRUST 'HE' Well #: 1-13
Field Name: WILDCAT
Producing Formation: CHEROKEE SAND
Elevation: Ground: 2271 Kelly Bushing: 2276
Total Depth: 4271 Plug Back Total Depth: NONE
Amount of Surface Pipe Set and Cemented at 231 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1572 Feet
If Alternate II completion, cement circulated from 1572
feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan AIT II NH 8-15-08
(Data must be collected from the Reserve Pit)
Chloride content 7,000 ppm Fluid volume 480 bbls
Dewatering method used EVAPORATE
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Isern
Title: GEOLOGIST Date: 11/15/2007
Subscribed and sworn to before me this 15th day of November, 2007.
Notary Public: Susan Utterback
Date Commission Expires: 9/18/2010

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
NOV 16 2007

NOTARY PUBLIC - State of Kansas
SUSAN UTTERBACK
My Appt. Exp. 9/18/10

CONSERVATION DIVISION
WICHITA, KS

Operator Name: PINTAIL PETROLEUM,LTD Lease Name: IRVIN TRUST 'HE' Well #: 1-13
 Sec. 13 Twp. 16 S. R. 21 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION, DUAL COMPENSATED POROSITY LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>ANHYDRITE</td> <td>1566</td> <td>+ 710</td> </tr> <tr> <td>HEEBNER</td> <td>3686</td> <td>-1410</td> </tr> <tr> <td>LANSING KC</td> <td>3728</td> <td>-1452</td> </tr> <tr> <td>BKC</td> <td>3988</td> <td>-1712</td> </tr> <tr> <td>LABETTE SHALE</td> <td>4128</td> <td>-1852</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>4144</td> <td>-1868</td> </tr> <tr> <td>KUTINA SAND</td> <td>4200</td> <td>-1924</td> </tr> <tr> <td>MISSISSIPPI</td> <td>4230</td> <td>-1954</td> </tr> </table>	Name	Top	Datum	ANHYDRITE	1566	+ 710	HEEBNER	3686	-1410	LANSING KC	3728	-1452	BKC	3988	-1712	LABETTE SHALE	4128	-1852	CHEROKEE SHALE	4144	-1868	KUTINA SAND	4200	-1924	MISSISSIPPI	4230	-1954
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	231'	COMMON	160SX	2%GEL 3%CC
PRODUCTION	7-7/8"	5-1/2"	14#	4267'	SMD	175SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE-1572'	SMD	175SX	SMD

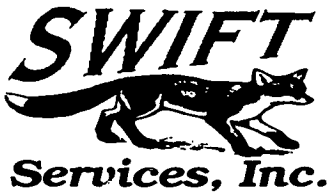
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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4144-4147	NATURAL	4147

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-3/8"	4185'			
Date of First, Resumerd Production, SWD or Enhr. 9/2/2007			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	30	0	25			

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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 CONSERVATION DIVISION
 WICHITA, KS



CHARGE TO:
PENTACIL PETROLEUM
 ADDRESS
 CITY, STATE, ZIP CODE

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NOV 16 2007
 CONSERVATION DIVISION
 WICHITA, KS

TICKET
 No **12623**

PAGE **1** OF **2**

SERVICE LOCATIONS 1. NESS CITY, KS	WELL/PROJECT NO. 1-13	LEASE IRVEN TRUST HE	COUNTY/PARISH NESS	STATE Ks	CITY	DATE 7-30-07	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR MALLARD DRIVING	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOCATION	ORDER NO.	
3.	WELL TYPE OIL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 5 1/2" LONGSTRENG	WELL PERMIT NO.	WELL LOCATION MCCRAEYSO JCT - 2N, 1W, W-5		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #104	40		ME		4.00	160.00
578		1			PUMP SERVICE	1		NOB	4290	1250.00	1250.00
221		1			LIQUID KCL	2		GAL		26.00	52.00
281		1			MUDFLUSH	500		GAL		.75	375.00
402		1			CENTRALDIPS	12		EA	5 1/2"	95.00	1140.00
403		1			CEMWT BASKETS	2		EA		290.00	580.00
404		1			PORT COLLAR TOP JT #65	1		EA	1575	2300.00	2300.00
406		1			LATCH DOWN PLUG - BAFFLE	1		EA		235.00	235.00
407		1			INSAT FLOAT SHOE W/AUTO FDL	1		EA		310.00	310.00
419		1			ROTATING HEAD RENTAL	1		NOB		250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Wade Wilson*
 DATE SIGNED **7-30-07** TIME SIGNED **6:00** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-AGREE	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	6652.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3866.70
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	10,518.70
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	449.36
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO			NESS 5.3%	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	10,968.06



CHARGE TO: PENTAR PETROLEUM
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

TICKET
 No 12671

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>NESS CITY, KS</u>	WELL/PROJECT NO. <u>1-13</u>	LEASE <u>IRVING TRUST 'HE'</u>	COUNTY/PARISH <u>NESS</u>	STATE <u>Ks</u>	CITY	DATE <u>8-15-07</u>	OWNER <u>SAME</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>FREDRICK TRUCKING</u>	RIG NAME/NO.	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>LOCATION</u>	ORDER NO.	
3.	WELL TYPE <u>OD</u>	WELL CATEGORY <u>DEVELOPMENT</u>	JOB PURPOSE <u>CEMENT PORT COLLAR</u>	WELL PERMIT NO.	WELL LOCATION <u>MCDONALD - 241W, W-5</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF								
575		1			MILEAGE # 104		30	MZ		4.00	120.00	
577		1			PUMP SERVICE		1	JOB		850.00	850.00	
105		1			PORT COLLAR OPENING TOOL		1	JOB		400.00	400.00	
330		1			SWIFT MULTI-COUNTY STAMPS		175	SKS		14.50	2537.50	
276		1			FLOCCLE		50	lbs		1.25	62.50	
290		1			D-ADR		2	gal		32.00	64.00	
581		1			SERVICE CHARGE CEMENT		200	SKS		1.10	220.00	
583		1			DRYBRIDGE		19970	lbs	299.55	m	1.00	299.55

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 10:00 AM

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 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 8-15-07 TIME SIGNED 1430 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4553.55
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4715.94

ALLIED CEMENTING CO., INC.

30313

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

~~Ness City~~
Great Bend

DATE <u>7-23-07</u>	SEC. <u>13</u>	TWP. <u>16S</u>	RANGE <u>21</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Irvin Trust "HE"</u>		WELL # <u>1.13</u>	LOCATION <u>McCracken 4N to Curve,</u>		COUNTY <u>Ness</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> (Circle one)			<u>2W ph Ellis Rd, 1W, Stee Into</u>				

CONTRACTOR Mallard

TYPE OF JOB Surface

HOLE SIZE 12 1/4" T.D. 231'

CASING SIZE 8 5/8" DEPTH 231'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 # PSI MINIMUM 0

MEAS. LINE _____ SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 3/4 BBLs of freshwater

OWNER Pintail Petroleum

CEMENT AMOUNT ORDERED 160 x Common 3% CC

2% GEL

COMMON	<u>160 LL</u>	@	<u>11.10</u>	<u>1776.00</u>
POZMIX		@		
GEL	<u>3 LL</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 LL</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

224 HELPER Jim W.

BULK TRUCK

260 DRIVER Dave D.

BULK TRUCK

_____ DRIVER _____

HANDLING	<u>168 LL</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 LL 09 24</u>			<u>362.88</u>
TOTAL				<u>2741.03</u>

REMARKS:

pipe on bottom, broke circulation, mixed
160 x Common, 3% CC, 2% GEL, shut down
Released plug and displaced with 13 3/4
BBLs of freshwater and shut in.
Cement did Circulate!

SERVICE

DEPTH OF JOB	<u>231'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>24</u>	@	<u>6.00</u>	<u>144.00</u>
MANIFOLD		@		
<u>Head Rent</u>		@	<u>100.00</u>	<u>100.00</u>

CHARGE TO: Pintail Petroleum

STREET _____

CITY _____ STATE _____ ZIP _____

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CONSERVATION DIVISION WICHITA, KS	<u>WOODEN PLUG</u>		<u>60.00</u>	<u>60.00</u>
		@		
		@		
		@		
		@		
TOTAL				<u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Lyle Juergensen

Lyle Juergensen
PRINTED NAME

11/15/08

**PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243**

November 15, 2007

**CONFIDENTIAL
NOV 15 2007
KCC**

**Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202**

**RE: Pintail Petroleum, Ltd.
Irvin Trust 'HE' #1-13
Section 13-16S-21W
Ness County, KS**

To Whom It May Concern:

Please keep the information confidential on the Irvin Trust #1-13 for a period of one year.

Thank you,



**Beth A. Isern
Geologist**

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NOV 16 2007
CONSERVATION DIVISION
WICHITA, KS**