

11/13/08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
 Name: PINTAIL PETROLEUM, LTD
 Address: 225 N. MARKET, STE.300
 City/State/Zip: WICHITA, KS 67202
 Purchaser: NONE
 Operator Contact Person: FLIP PHILLIPS
 Phone: (316) 263-2243
 Contractor: Name: MALLARD JV
 License: 4958
 Wellsite Geologist: FLIP PHILLIPS
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/16/2007</u>	<u>7/21/2007</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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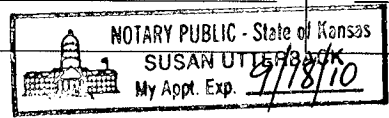
API No. 15 - 135-24676 -00-00
 County: NESS
 W₁₂ - W₂ - NW - SE Sec. 26 Twp. 16 S. R. 21 East West
1900 feet from S / N (circle one) Line of Section
2470 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: BARNES-LAMAR UNIT Well #: 1-26
 Field Name: WILDCAT
 Producing Formation: NONE
 Elevation: Ground: 2218 Kelly Bushing: 2223
 Total Depth: 4107 Plug Back Total Depth: NA
 Amount of Surface Pipe Set and Cemented at 212' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PANH 815-08
 (Data must be collected from the Reserve Pit)
 Chloride content 5,000 ppm Fluid volume 480 bbls
 Dewatering method used EVAPORATE AND BACKFILL
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth A. Ibern
 Title: GEOLOGIST Date: 11/13/2007
 Subscribed and sworn to before me this 13th day of November,
 2007.
 Notary Public: Susan Uttelbach
 Date Commission Expires: 9/18/2010



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: PINTAIL PETROLEUM,LTD Lease Name: BARNES-LAMAR UNIT Well #: 1-26
 Sec. 26 Twp. 16 S. R. 21 East West County: NESS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	ANHYDRITE	1506	+ 717
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	HEEBNER	3597	-1374
List All E. Logs Run:		LANSING KC	3640	-1417
		BKC	3908	-1685
		LABETTE SHALE	4057	-1834
		CHEROKEE SHALE	4087	-1864
		CHEROKEE SAND	4098	-1875

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23#	212'	COMMON	150	2%GEL 3%CC

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ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 24230

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

~~Abbeville~~
Great Bend

DATE <u>7-16-07</u>	SEC. <u>26</u>	TWP. <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>7:30AM</u>	ON LOCATION <u>9:15AM</u>	JOB START <u>11:30AM</u>	JOB FINISH <u>12:00PM</u>
LEASE <u>Barnes-Lamer</u>	WELL # <u>1-26</u>	LOCATION <u>Brownell 7E 1/2 S E.S</u>			COUNTY <u>Near</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Mallard Dray

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 8 5/8 DEPTH 210

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15

PERFS. _____

DISPLACEMENT 15 1/2

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CEMENT AMOUNT ORDERED KCC

150 Com 3% cc 2% del.

COMMON	<u>150 Del</u>	@	<u>11.10</u>	<u>1665.00</u>
POZMIX		@		
GEL	<u>3 M</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 M</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

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HANDLING	<u>158 Del</u>	@	<u>1.90</u>	<u>300.20</u>
MILEAGE	<u>158 Del 09</u>	@	<u>29</u>	<u>412.30</u>

TOTAL 2660.00

REMARKS:

New 23#
circ 8 5/8 casing w/ reg pump
in 4% cement disp plug 15 1/2 BBL
cannot drill circ

Thanks

SERVICE

DEPTH OF JOB	<u>210'</u>			
PUMP TRUCK CHARGE				<u>85.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>29</u>	@	<u>6.00</u>	<u>174.00</u>
MANIFOLD	<u>Hand Rental</u>	@	<u>100.00</u>	<u>100.00</u>

TOTAL 1089.00

CHARGE TO: Pintail Pet

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8 Top Wood</u>	@	<u>60.00</u>	<u>60.00</u>
	@		
	@		
	@		

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC.

30514

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

M.B.

DATE <u>7-21-07</u>	SEC <u>26</u>	TWP <u>16</u>	RANGE <u>21</u>	CALLED OUT <u>1:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:30 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Leamer well # 1-26</u>				LOCATION <u>McCracken 6 won 4 Hwy</u>		COUNTY <u>Ness</u>	STATE <u>K.S.</u>
OLD OR NEW (Circle one)				<u>1/25 E/S</u>			

CONTRACTOR Mallard Rig 1
 TYPE OF JOB Rotary Plug
 HOLE SIZE _____ T.D. 4107
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1540 #
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 265 @ 60 62 gal # Flo. grad R/JAK

EQUIPMENT

PUMP TRUCK CEMENTER Mike M
 # 224 HELPER Jim W
 BULK TRUCK
 # 344 DRIVER Don D
 BULK TRUCK
 # _____ DRIVER Kevin W

COMMON	<u>159 ml.</u>	@	<u>11.10</u>	<u>1764.90</u>
POZMIX	<u>106 ml.</u>	@	<u>6.20</u>	<u>657.20</u>
GEL	<u>14 ml.</u>	@	<u>16.65</u>	<u>233.10</u>
CHLORIDE		@		
ASC		@		
<u>NO SEAL</u>	<u>66 #</u>	@	<u>2.00</u>	<u>132.00</u>
HANDLING	<u>281 ml.</u>	@	<u>1.90</u>	<u>533.90</u>
MILEAGE	<u>281</u>	<u>14.09</u>	<u>29</u>	<u>733.41</u>
TOTAL				<u>4054.51</u>

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REMARKS:

50 sk at 1540 ft
80 sk at 900 ft
40 sk at 500 ft
50 sk at 240 ft
20 sk at 60 ft
10 sk M.H.
15 sk R.H.

SERVICE

DEPTH OF JOB 1540 ft
 PUMP TRUCK CHARGE _____ 815.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 29 @ 6.00 174.00
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Pintail Petr
 STREET _____
 CITY _____ STATE _____ ZIP _____

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TOTAL 989.00

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PLUG & FLOAT EQUIPMENT

KCC WICHITA

Thank you

CM

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment

PINTAIL PETROLEUM, LTD.
225 N. Market, Suite #300
Wichita, KS 67202
315-263-2243
Fax: 316-263-6479

FINAL DRILLING REPORT

Barnes-Lamer Unit #1-26 (Four County)
Apx W/2 W/2 NW SE/4
1900' FSL 2470' FWL
Section 26-16S-21W
Ness County, Kansas

API #15-135-24,676-00-00
Contractor: Mallard JV 620-241-4640
Rig #1: 785-731-5161
Geologist: Flip Phillips
Elevation: 2218' GL 2223' KB

7/14/2007

MIRT.

7/16/2007

Spud @ 7:35 a.m. Drid 12 1/4" surface hole @ 9:55 a.m. to 212'. CTCH, TOH. Ran 5 jts. of new 8 5/8" 23# surface casing set @ 211' w/ LJ (tally was 204.40'). Cement w/150sx common, 2% gel, 3% CC. PD @ 12:00 p.m. Allied Ticket # 24230. Drilled plug & 20' cement @ 8:00 p.m.

7/17/2007

Drilling ahead @ 1319'.

7/18/2007

Drilling ahead @ 2542'.

7/19/2007

Drilling ahead @ 3131'.

7/20/2007

Drilling ahead @ 3710'.

7/21/2007

Drilling ahead @ 4107'. TIH w/tools for DST #1
DST #1 4047' - 4107' 15"-30"-15"-30" (Cherokee Sand)

1st Open: Strong blow, BOB in 2 min.

1st Shut-in: Weak surface blow back

2nd Open: Strong blow, BOB in 2 min.

2nd Shut-in: Dead

Recovered: 1035' Total fluid

135' slightly oily gassy mud (2% oil, 98% mud)

240' slightly gassy & oil spotted mud (4% gas, 1% oil, 95% mud)

240' slightly gassy muddy water (6% gas, 70% water, 24% mud)

120' slightly gassy muddy cut water (6% gas, 90% water, 4% mud)

300' gassy water (5% gas, 95% water)

IFP: 174 - 383# ISIP: 663#

FFP: 412 - 522# FSIP: 666#

Hyd: 1963 - 1877# Temp: 121°

Chlorides 30,000

Plugged @ 6:35 p.m. 1st plug @ 1540' w/ 50 sx; 2nd plug @ 900' w/ 80 sx; 3rd plug @ 500' w/ 40 sx; 4th plug @ 240' w/ 50 sx; 5th plug @ 60' w/20 sx; RH w/ 15 sx; MH w/10 sx. Total 265 sx.

60/40 poz mix, 6% gel, 1/4# Flo-seal. Ticket #30514. Plugging orders by Steve Pfeifer. Plug down @ 8:30 p.m. No E-logs.

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*****NOTE: PLEASE KEEP ALL INFORMATION CONFIDENTIAL*****

	<u>Log Tops</u>	<u>Sample Tops</u>	
Anhydrite		1506'	+717
Base Anhydrite		1539'	+684
Heebner		3597'	-1374
Lansing KC		3640'	-1417
Base KC		3908'	-1685
Pawnee		3988'	-1765
Labette Shale		4057'	-1834
Ft. Scott		4073'	-1850
Cherokee Shale		4087'	-1864
Cherokee B Sand		4098'	-1875
LTD/RTD		4107'	-1884

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PINTAIL PETROLEUM, LTD
225 N. MARKET, SUITE 300
WICHITA, KS 67202
316-263-2243

November 13, 2007

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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Pintail Petroleum, Ltd.
Barnes-Lamar Unit #1-26
Section 26-16S-21W
Ness County, KS

To Whom It May Concern:

Please keep the information confidential on the Barnes-Lamar Unit #1-26 for a period of one year.

Thank you,



Beth A. Isern
Geologist

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