

Side Two

Operator Name: TGT Petroleum Corp Lease Name: Coy Well #: 1
 Sec. 3 Twp. 28 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Induction Spectral Density Dual Spaced Neutron Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1230</td> <td>(+1075)</td> </tr> <tr> <td>Topeka</td> <td>3756</td> <td>(-1451)</td> </tr> <tr> <td>Heebner</td> <td>4107</td> <td>(-1802)</td> </tr> <tr> <td>Brn Lime</td> <td>4262</td> <td>(-1957)</td> </tr> <tr> <td>Lansing</td> <td>4274</td> <td>(-1969)</td> </tr> <tr> <td>B/KC</td> <td>4672</td> <td>(-2367)</td> </tr> <tr> <td>Cherokee</td> <td>4809</td> <td>(-2504)</td> </tr> <tr> <td>Mississippi</td> <td>4878</td> <td>(-2573)</td> </tr> <tr> <td>TD</td> <td>5004</td> <td>(-2699)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1230	(+1075)	Topeka	3756	(-1451)	Heebner	4107	(-1802)	Brn Lime	4262	(-1957)	Lansing	4274	(-1969)	B/KC	4672	(-2367)	Cherokee	4809	(-2504)	Mississippi	4878	(-2573)	TD	5004	(-2699)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	452'	Class A Lt 60/40 Poz	165 100	6% gel, 3% cc 2% gel, 2% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval:

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.)
 Other (Specify) _____

COY #1 API #097-21596-0000
SE NW SEC. 3-28S-19W
KIOWA COUNTY, KS.

KCC

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DRILL STEM TESTS

DST #1 - 3450'-70'. Misrun

DST #2 - 3450'-70'. 60-60-60-60 Light intermittent blow first open. Second open, blow to btm. of bucket. Rec. 30' slightly gas cut mud, 10% gas, 90% mud. IF 30-36, FF 33-38. ISIP 895, FSIP 1123.

DST #3 - 4297'-4315'. 30-60-60-60 Gas to surface in 28 min. in first open. Rec. 80' gas cut mud, 20% gas. IF 30-36, FF 34-52. ISIP 1123, FSIP 930.

DST #4 - 4526'-38'. Misrun.

DST #5 - 4526'-38'. 60-60-60-60 Fair blow first open. Second open, weak blow. Rec. 130' muddy water. IF 39-69, FF 60-75. ISIP 1400, FSIP 1357.

DST #6 - 4812'-34'. 30-45-45-60 First open - 2" blow, second open, 5" blow. Rec. 30' slightly gas cut mud, 10% gas. IF 37-38, FF 38-45. ISIP 112, FSIP 117.

DST #7 - 4850'-94'. 60-60-30-30 Weak blow, died in 40 min. Rec. 15' gas in pipe, 45' slightly gas cut mud. IF 40-50, FF 52-57. ISIP 275, FSIP 121.

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KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: TGT PETROLEUM CORP P.O. Box 75097 Wichita, KS 67275-0097 8258850 RECEIVED JUL 28 2006	Invoice	Invoice Date	Order	Station
	607147	7/21/06	13646	Pratt
Service Description				
Cement				
Lease		Well	Well Type	
Coy		1	New Well	
AFE		PO	Terms	
			Net 30	
CustomerRep			Treater	
Harold Bellervie			Clarence Messick	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>
D206	A-SERV LITE (COMMON)	SK	165
D203	60/40 POZ (COMMON)	SK	100
C194	CELLFLAKE	LB	65
C310	CALCIUM CHLORIDE	LBS	684
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	399
E107	CEMENT SERVICE CHARGE	SK	265
R201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON LOC.	EA	1
R701	CEMENT HEAD RENTAL	EA	1
S100	FUEL SURCHARGE		1

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Discount

Kiowa County & State Tax Rate: 6.30%

(T) Taxable Item

516-07-05

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 7

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now claim arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may

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Invoice

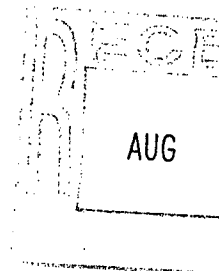
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	607230	8/4/06	13655	Pratt
Service Description				
Cement				
Lease		Well	Well Type	
Coy		1	New Well	
AFE		PO	Terms	
			Net 30	
CustomerRep			Treater	
Mike Kern			Clarence Messick	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>
D203	60/40 POZ (COMMON)	SK	135
C320	CEMENT GELL	LB	468
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	70
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	35
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	205
E107	CEMENT SERVICE CHARGE	SK	135
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1
S100	FUEL SURCHARGE		1

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 NOV 17 2006
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516-07-37

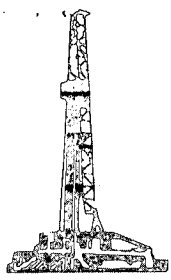
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 KCC WICHITA

11-10-08



TGT Petroleum Corporation

7570 W. 21ST ST. / BLDG. 1010-D / P.O. BOX 75097 / WICHITA, KS 67275-0097 / (316) 773-2266

November 10, 2006

KCC
NOV 17 2006
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State Corporation Commission
Conservation Division
Wichita State Office Bldg.
130 So. Market, Room 2078
Wichita, Ks. 67202

Re: ACO-1 Coy #1 API #15-097-21596-0000
SE NW Sec. 3-28S-19W
Kiowa County, Ks.

Gentlemen:

In accordance with rules and regulations of the KCC, we hereby exercise the right to request this information be held in confidential custody for an initial period of one year, beginning August 4, 2006, and ending August 4, 2007, unless otherwise advised.

Yours very truly,

TGT PETROLEUM CORPORATION

B. Lynn Herrington
Executive Vice-President

BLH:jm
enclo.

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KCC WICHITA