

KANSAS CORPORATION COMMISSION OR IGINAL OIL & GAS CONSERVATION DIVISION

Form ACO-1 ⇒ September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: TGT Petroleum Corporation Address: 7570 W.21st-Bldg.1010, Suite D County: Stater2ip: Wichita, Ks. 67205 NA Purchaser: NA Operator Contact Person. B. Lynn Herrington Phone: (316.) 773-2266 Contractor: Name: Pickrell Drilling License: 5123 Wollste Geologist: _leff Christian Wolfste Geologist: _leff Christian Designate Type of Competion:	Operator: License # 5118	API No. 15 - 097-21596-0000
Address, 7570 W. 21st - Bidg, 1010, Suite D City/State/Dir. Wichita, Ks. 67205 Wichita, Ks. 67205 Operator Contact Person: B. Lynn Herrington Phone: (316.) 773-2266 Contractor: Name: Pickrell Drilling Contractor: Name: Pickrell Drilling Wellstite Geologist: Leff Christian Wellstite Geologist: Leff Christian Wellstite Geologist: Leff Christian Well Silve Re-Entry Workover Workove	Name: TGT Petroleum Corporation	
City/State/Zip. Wichita, Ks. 67205 NA Operator Contact Person B. Lynn Herrington Phone: (316.) 773-2266 Contractor: Name: Pickrell Drilling Ulcense: Jl23 Wellstie Geologist: Jeff Christian Designate Type of Completion: X. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X. Dry Other (Core, WSW, Expl., Cathodic, etc) If WorkoverRe-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Designation Date Completion Ocher (SWD or Enh.7) Dosephing Re-perf. Corv. to Enhr/SWD Plug Back Designation Docket No. Other (SWD or Enh.7) Other (SWD or Enh.7) Docket No. Doul Completion Docket No. Other (SWD or Enh.7) Other (SWD or Enh.7) Docket No. Doul Completion Docket No. Other (SWD or Enh.7) Docket No. Doul Completion Docket No. Other (SWD or Enh.7) Docket No. Doul Completion Docket No. Other (SWD or Enh.7) Docket No. Doul Completion Docket No. Other (SWD or Enh.7) Docket No. Doul Completion Docket No. Other (SWD or Enh.7) Docket No. Doul Completion Docket No. Operator Name: Einsel SWD Ucense No.: 5118 Quarter NE Se. 12 Twp. 27 S. R. 19		C-SE-NW- Sec. 3 Twp.28S S. R. 19 East West
Purchaser: NA Operator Contact Person: B. Lynn Herrington Prone: (316.) 773-2266 Contractor: Name: Pickrell Drilling License: 5123 Wellsted Geologist: _leff Christian		feet from S/ N (circle one) Line of Section
Operator Contact Person B. Lynn Herrington Phone: (316.) 773-2266 Contractor: Name: Pickrell Drilling Contractor: Name: Coy Well #: 1 Contractor: Name: Coy Peps Set and Cemented at 4:52 If Alternale II completion, cement circulated from feet depth to well Contractor: Name: Coy Well #: Alternale II completion, cement circulated from feet depth to well Contractor: Name: Coy Well Management Plan Pickrell Well Alternale II Completion, cement circulated from feet depth to well Contractor: Name: Coy Well Management Plan Pickrell Well Management Plan	NΙΔ	feet from (E)/ W (circle one) Line of Section
Phone: (316_) 773-2266 Contractor: Name: Pickrell Drilling		Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: Pickrell Drilling Licansas: 5123 Welfsite Geologist:leff_Christian		(circle one) NE SE NW SW
Field Name Finse	D.O.C.)	Lease Name: Coy Well #: 1
Wellsite Geologist:		
Designate Type of Completion: X. New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW With Depth: 5000¹ Plug Back Total Depth: 1000 Plug Back Total Depth: 1000 Plug Back Plug Back Plug Back Total Depth: 1000 Plug Back Plug Back Total Depth: 1000 Plug Back Plug Back Total Depth Docket No. 1000 Plug Back Plug Back Total Depth Plug Back Total Depth Plug Back Plug Back Plug Back Total Depth Plug Back Plug Back Total Depth Plug Back Plug Back Plug Back Total Depth Plug Back Plug Back Plug Back Plug Back Total Depth Plug Back Plug Ba	18 IV 1 / 2/10	Producing Formation: NA
Total Depth: 5000 ' Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at 452 ' Plug Back Total Depth: Stope	CAMPINENT	Elevation: Ground: 2300' Kelly Bushing: 2305'
Amount of Surface Pipe Set and Cemented at 452 Gas ENHR SIGW Multiple Stage Cementing Collar Used? Tyes, show depth set If Alternate II completion, cement circulated from Set depth to Set of my Set of the service of the set of my Set of the service of the set of my Set of the service of the set of my Set of the service of the set of my Set o		
Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Well Name:	·	
If yes, show depth set If yes, show depth set If Alternate II completion, cement circulated from Set depth to Set de	Gas ENHR SIGW	
If Alternate II completion, cement circulated from		If yes, show depth setFeet
Operator:		If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth: Original Total Depth: Observed to the Depth Despending Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Total Depth Despending Re-perf. Conv. to Enhr/SWD Plug Back Depth Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or E		feet depth tosx cmt.
Original Comp. Date:Original Total Depth:Original Total Depth:Original Comp. DeepeningRe-perfConv. to Enhr/SWD	Well Name:	DA 1111 0× 20 00 /
Deepening	Original Comp. Date: Original Total Depth:	,
Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.7) Docket No. Other (SWD or Enhr.7) Docket No. 7/21/06 8/3/06 8/4/06 Spud Date or Recompletion Date or Recompletion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-105 and 82-3-107 apply information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statistics, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached if Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution Wireline Log Received UIC Distribution	·	
Dual Completion Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 7/21/06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Ill requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme erein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes □ Date: Wireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received MOV 1 7 2006	the state of the s	
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Operator Name: TGT Petroleum Corp. Completion Corp Completion Date Completion Date Completion Date County: County: Einsel SWD License No.: 5118 County: Einsel SWD License No.: Einsel S	-	· ·
Lease Name: Einsel SWD License No.: 5118		Operator Name: 1G1 Petroleum Corp.
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3 107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme erein are complete and correct to the best of my knowledge. Signature: B. Wice-President Date: 11/10/06 Subscribed and sworn to before me this 10+h day of November. Sox 2006 Blotary Public: Use Commission-Expires: May 17-page 2009 MOV 1 7 2006	•	
ignature: B. Will Herrington ittle: Exc. Vice-President Date: 11/10/06 Subscribed and sworn to before me this 10th day of November Signature: B. Will Herrington Subscribed and sworn to before me this 10th day of November Signature: B. Wice-President Date: 11/10/06 Subscribed and sworn to before me this 10th day of November Signature: B. Wice-President Date: 11/10/06 Subscribed and sworn to before me this 10th day of November Subscribed and sworn to before m	Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
Letter of Confidentiality Attached Sittle: Exc. Vice-President Date: 11/10/06		
Letter of Confidentiality Attached if Denied, Yes Date: Wireline Log Received Geologist Report Received Ulic Distribution May 17-2009 Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Ulic Distribution NOV 1 7 2006	Signature Dames Aluncia	KCC Office Use ONLY
Subscribed and sworn to before me this 10th day of November	D. Lynn Herrington	
wireline Log Received Section 1		
Judith K. Moser May 17, 2009 Geologist Report Received RECEIVED UIC Distribution NOV 1 7 2006	subscribed and sworn to before me this 10th day of November	
Judith K. Mošer May 17, 2009 NOV 1 7 2006	9×2006	
Judith K. Mošer May 17, 2009 NOV 1 7 2006	lotary Public: / Multiple X. / Mosely	UIC Distribution RECEIVED
CO COMMINICONON EXPINOR.	Judith K. Moser Way 17 2000	
#0TARY PUBLIC STATE OF KANSAS My Appt. Exp. 5-17-09	OUU. PR VT 8	HTH K. MOSER OTARY PUBLIC ATE OF KANSAS CC WICHITA

Side Two

Operator Name:	<u> [GT_Petrole</u> i	ım Co	orp.	Leas	e Name:.	Соу	-	_ Well #: _		
Sec. 3 Twp. 2	8 s. r. <u>19</u>	☐ Ea:	st X West	Coun	ty:k	iowa	· · · · · · · · · · · · · · · · · · ·	•		
INSTRUCTIONS: St tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rate:	g and shu s if gas to	ut-in pressures, o surface test, a	whether s long with	shut-in pro	essure reached	static level, hydro	static pressur	ests giving interval res, bottom hole ed. Attach copy of all	
Drill Stem Tests Take		X ,	Yes No		χL	og Formati	on (Top), Depth a	nd Datum	Sample	
Samples Sent to Geo	ological Survey	\mathbf{x}	Yes No		Nam			Top	Datum	
Cores Taken	•		Yes 🛛 No			ydrite		1230 (+ 3756 (-		
Electric Log Run (Submit Copy)		X,				bner Lime		4107 (- 4262 (-	-1802)	
List All E. Logs Run:	High Resolu					sing		4274 (-	·	
	Spectral De	ensity	Dual Sp	aced	B/K			4672 (-		
	Neutron Microlog					rokee sissippi		4809 (-	-2573)	
	Wiciolog				TD	91991hh1		5004 (-		
		Repo	CASING lort all strings set-co		X Ne	_	tion, etc.			
Purpose of String	Size Hole	Si	ize Casing	We	ight	Setting	Type of Cement	# Sacks Used	Type and Percent Additives	
	12½"		5 / 8 "	24#	. / Ft.	Depth 452 '	Class A I	t 165	6% gel,3% cc	
Surface	124	0.)/0	Z 4 1/		472	60/40 Poz	100	2% gel, 2% c	
					<u> </u>					
			ADOUTIONAL	CEMENT	INC / SOL	JEEZE RECORD				
Purpose:	Depth	Tue	e of Cement		s Used	DEEZE KECOKO		ercent Additives		
Perforate	Top Bottom		e of Cameric	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Protect Casing Plug Back TD Plug Off Zone								·		
	DEDECRATION	N BECO	RD - Bridge Plug	s Set/Type		Acid Fran	ture Shot Cement	Squeeze Recor	rd	
Shots Per Foot	Specify F	ootage of	Each Interval Perf	orated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Dept				
		•								
TUBING RECORD	Size	Set Al	<u> </u>	Packer	At	Liner Run	Yes No			
Date of First, Resumed	Production, SWD or En	hr.	Producing Metho	od	Flowing	Pumpin	ng 🔲 Gas Lift	Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil E	3bls.	Gas 1	Mcf	Wate	r Bi	bls. G	as-Oil Ratio	Gravity	
Disposition of Gas	METHOD OF C	OMPLETI	ON		·	Production Inter	vaî			
Vented Sold	Used on Lease		Open Hole Other (Specif	☐ Per	f. 🔲 C	ually Comp.	Commingled			

COY #1 API #097-21596-0000 SE NW SEC. 3-28S-19W KIOWA COUNTY, KS.

KCC WOY 1 7 2013 CONFIDENTIAL

DRILL STEM TESTS

DST #1 - 3450'-70'. Misrun

 $\frac{\text{DST}}{\text{Second}}$ open, blow to btm. of bucket. Rec. 30' slightly gas cut mud, 10% gas, 90% mud. IF 30-36, FF 33-38. ISIP 895, FSIP 1123.

 $\frac{\text{DST}}{\text{H3}}$ - 4297'-4315'. 30-60-60 Gas to surface in 28 min. in first open. Rec. 80' gas cut mud, 20% gas. IF 30-36, FF 34-52. ISIP 1123, FSIP 930.

DST #4 - 4526'-38'. Misrun.

 \overline{DST} #5 - 4526'-38'. 60-60-60 Fair blow first open. Second open, weak blow. Rec. 130' muddy water. IF 39-69, FF 60-75. ISIP 1400, FSIP 1357.

 $\frac{\text{DST}}{5}$ " blow. Rec. 30' slightly gas cut mud, 10% gas. IF 37-38, FF 38-45. ISIP 112, FSIP 117.

 $\underline{\text{DST}}$ #7- 4850'-94'. 60-60-30-30 Weak blow, died in 40 min. Rec. 15' gas in pipe, 45' slightly gas cut mud. IF 40-50, FF 52-57. ISIP 275, FSIP 121.

RECEIVED
NOV 1 7 2006
KCC WICHITA



SALES OFFICE: 100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE: 10244 NE Hiwey 61 P.O. Box 8613 Prett, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

	Invol							
Bill to:	8258850	Invoice 607147		vice Date 1/21/06	0rder 13646	Station Pratt		
	TGT PETROLEUM CORP	007147		Service De				
	P.O. Box 75097							
Wichita, KS 67275-0097 JUL 2 8 2006	Lease			Well	Well Well Type			
	have proportionally be the standard of the sta		Coy		1	New Well		
			AFE		PO	Terms		
	Company Compan	· · · ·				Net 30		
	CustomerRep	-		Trea				
	Harold Bellervie			Clarence 1	Messick			
D.	<u>Description</u>		<u>UOM</u>	Quantity				
206	A-SERV LITE (COMMOM)		SK	165				
203	60/40 POZ (COMMON)		SK	100				
194	CELLFLAKE		LB	65				
310	CALCIUM CHLORIDE		LBS	684				
145	TOP RUBBER CEMENT PLUG, 8 5/8"		EA	1				
303	BAFFLE PLATE ALUMINUM, 8 5/8"		EA	1				
100	HEAVY VEHICLE MILEAGE - 1 WAY		MI	70		112000		
2101	CAR, PICKUP OR VAN MILEAGE - 1 WAY		MI	35		MGG		
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$	200 MIN	TM	399		KCC NOV 17 201 ONFIDENTI		
E1 07	CEMENT SERVICE CHARGE		SK	265	(0			
201	CASING CEMENT PUMPER, 301-500' 1ST 4 HRS ON	LOC.	EA	1		'Swillighti		
701	CEMENT HEAD RENTAL		EA	1				
100	FUEL SURCHARGE			1				

Discount

Kiowa County & State Tax Rate: 6.309

(T) Taxable Iten

516-07-05

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all p payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may

RECEIVED

NOV 17 2005

KCC WICHITA



R400

S100

FUEL SURCHARGE

SALES OFFICE: 100 S. Main Suite #607 Wighting KS 6730

Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX **SALES & SERVICE OFFICE:** 10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill t	'o'	8258850	Invoice	Invoice	Date	Order		Station	
TGT PETROLEUM CORP		607230	8/4/0	06	13655		Pratt		
				Service Description					
	P.O. Box 75097			Cement					
Wichita, KS 67275-0097			Lease	We	Well				
			•	Coy		1		New Well	
		·	AFE			PO)	Terms	
			trea.d					Net 30	
	CustomerRep				Treat	ter			
	Mike Kern			Clarence Messick					
<u>D.</u>	<u>Description</u>		Ţ	JOM Que	antity				
203	60/40 POZ (COMMON)			SK	135				
2320	CEMENT GELL			LB	468				
E100	HEAVY VEHICLE MILEAGE - 1 WAY			MI	70				
101	CAR, PICKUP OR VAN MILEAGE - 1 WA	AY		MI	35		[k	(0/0	
104	PROPPANT / BULK DELIV SERVICES/T	ON MILE, \$2	00 MIN	TM	205		()	100	
107	CEMENT SERVICE CHARGE			SK	135		MON	17 2005	

516-07-37

CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR

Discount

EA

Kiowa County & State Tax Rate: 6.309

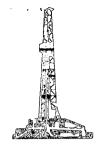
(T) Taxable Item

1

1



11-10-08



TGT Petroleum Corporation

7570 W. 21ST ST. / BLDG. 1010-D / P.O. BOX 75097 / WICHITA. KS 67275-0097 / (316) 773-2266

November 10, 2006

State Corporation Commission Conservation Division Wichita State Office Bldg. 130 So. Market, Room 2078 Wichita, Ks. 67202 KCC NOV 1 7 2013 CONFIDENTIAL

Re: ACO-1 Coy #1 API #15-097-21596-0000

SE NW Sec. 3-28S-19W Kiowa County, Ks.

Gentlemen:

In accordance with rules and regulations of the KCC, we hereby exercise the right to request this information be held in confidential custody for an initial period of one year, beginning August 4, 2006 , and ending August 4, 2007 , unless otherwise advised.

Yours very truly,

TGT PETROLEUM CORPORATION

B. Lynn Herrington
Executive Vice-President

BLH:jm enclo.

RECEIVED NOV 17 7/208 KCC WICHITA