

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5118
Name: TGT Petroleum Corporation
Address: 7570 W. 21st-Bldg. 1010 Suite D
City/State/Zip: Wichita, Ks. 67205
Purchaser: NA
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Jeff Christian

API No. 15 - 097-21,5950000
County: Kiowa
SE Sec. 30 Twp. 27 S. R. 18 East West
660 feet from (S) N (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Rice "D" Well #: 8
Field Name: Einsel

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Producing Formation: NA
Elevation: Ground: 2217' Kelly Bushing: 2222'
Total Depth: 4907 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 452 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crmt.

8/7/06 8/21/06 8/22/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan PA NH 8-25-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE Sec. 12 Twp. 27 S. R. 19 East West
County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Exc. Vice-President Date: 11/30/06

Subscribed and sworn to before me this 30th day of November,
2006

Notary Public: Judith K. Moser
Date Commission Expires: May 17, 2009

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 01 2006

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 5-17-09

KCC WICHITA

Side Two

Operator Name: TGT Petroleum Corp. Lease Name: Rice "D" Well #: 8
 Sec. 30 Twp. 27 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Induction Spectral Density Dual Spaced Neutron Microlog Frac Finder	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">Name</th> <th style="width:30%;">Top</th> <th style="width:30%;">Datum</th> </tr> <tr> <td>Topeka</td> <td>3686</td> <td>(-1464)</td> </tr> <tr> <td>Heebner</td> <td>4033</td> <td>(-1811)</td> </tr> <tr> <td>Brn/Lime</td> <td>4187</td> <td>(-1965)</td> </tr> <tr> <td>Lansing</td> <td>4195</td> <td>(-1973)</td> </tr> <tr> <td>B/KC</td> <td>4588</td> <td>(-2366)</td> </tr> <tr> <td>Cherokee</td> <td>4720</td> <td>(-2498)</td> </tr> <tr> <td>Mississippi</td> <td>4771</td> <td>(-2549)</td> </tr> <tr> <td>LTD</td> <td>4807</td> <td>(-2605)</td> </tr> </table>	Name	Top	Datum	Topeka	3686	(-1464)	Heebner	4033	(-1811)	Brn/Lime	4187	(-1965)	Lansing	4195	(-1973)	B/KC	4588	(-2366)	Cherokee	4720	(-2498)	Mississippi	4771	(-2549)	LTD	4807	(-2605)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	452'	Common Lt. 60/40 Poz	165 100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

Production Interval Other (Specify) _____

RICE "D" #8 API #097-21,5950000
SE SE Sec. 30-27S-18W
KIOWA COUNTY, KS.

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DRILL STEM TESTS

DST #1 - 4190' - 4210'. 35-15-15-15 Packer failure. Rec. 2200' mud.

DST #2 - 4406'-16'. 60-60-60-60 Strong blow thru first open, weak blow second open. Rec. 580' gassy mud, 30% gas, 70% mud. IF 72-351, FF 337-373. ISIP 1698, FSIP 1288.

DST #3 - 4423'-42'. 60-60-60-60 Weak blow thruout. Rec. 90' gas cut mud, 10% gas. ISIP 1267. No other pressures were recorded-misrun.

DST #4 - 440'-42'. 60-60-60-60 First open built to 11½" blow, second open 8" blow. Rec. 155' gas in pipe, 278' slightly oil and water gas cut mud. Chlorides: 34,000. IF 21-62, FF 74-97. ISIP 1180, FSIP 1107.

DST #5 - 4441'-55'. 60-60-60-60 First open - 10" blow, second open blow to btm. of bucket. Rec. 403' gas in pipe, 93' slightly gas and oil cut watery mud, 2% gas, 3% oil, 38% water & 57% mud. Chlorides: 56,000. IF 8-28, FF 32-47. ISIP 828, FSIP 845.

DST #6 4473'-93'. 60-60-60-60 Weak blow thruout. Rec. 695' gas in pipe & 50' drilling mud. IF 11-21, FF 20-29. ISIP 404, FSIP 580.

DST #7 - 4793'-4813'. 30-30-30-30 Weak blow thruout. Rec. 60' gas in pipe and 30' slightly gas cut mud. IF 18-17, FF 16-27. ISP 63, FSIP 61.

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Greensburg Northon 173, 4NORTH, 1734



FIELD ORDER 13728

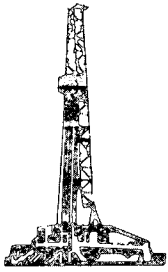
Subject to Correction

Date 8-22-06		Customer ID		Lease Rice	Well # D 8	Legal 30-275-18W	
T.G.T. Petroleum Corp.		County Kiowa		State KS		Station Pratt	
Depth		Formation		Shoe Joint PJA		Job Type Cement Plus N.W.	
Casing		Casing Depth		TD		Customer Representative M. Ke Kern	
Treater Steve Orlando		Materials Received by X [Signature]		A FE Number		PO Number	

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	135 sks	60/40 Poz		
P	C320	468 Lb	Cement Gel		
P	E100	70 mi	Heavy Vehicle Mileage		
P	E101	35 mi	Pickup Mileage		
P	E104	205th	Bulk Delivery		
P	E107	135 sks	Cement service charge		
P	R400	1 eq	Cement Pumper Plus + Abandon		
Discounted Price Plus taxes					\$ 2873.34

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TGT Petroleum Corporation

7570 W. 21ST ST. / BLDG. 1010-D / P.O. BOX 75097 / WICHITA, KS 67275-0097 / (316) 773-2266

~~11/30/07~~

11-30-08

November 30, 2006

State Corporation Commission
Conservation Division
Wichita State Office Bldg.
130 So. Market, Room 2078
Wichita, Ks. 67202

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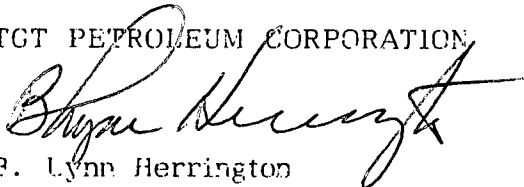
Re: ACO-1 Rice "D" #8 API #15-097-21,5950000
SE SE Sec. 30-27S-18W
Kiowa County, Ks.

Gentlemen:

In accordance with rules and regulations of the KCC, we hereby exercise the right to request this information be held in confidential custody for an initial period of one year, beginning August 22, 2006 . and ending August 22, 2007 . unless otherwise advised.

Yours very truly,

TGT PETROLEUM CORPORATION


E. Lynn Herrington
Executive Vice-President

BLH:jm
enclo.

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