KANSAS CORPORATION COMMISSION ORIGINAL OIL & GAS CONSERVATION DIVISION WELL COMPLETE:

KCC WICHITA

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135	API No. 15 - 065-23,194-00-00
Name: John O. Farmer, Inc.	County: Graham
Address: P.O. Box 352	AppE/2 - W/2 - W/2 Sec. 2 Twp. 9 S. R. 22 ☐ East 🗸 West
City/State/Zip: Russell, KS 67665	2670feet from S / N (circle one) Line of Section
Purchaser: NCRA NON 2 1 2010	990 feet from E / (Circle one) Line of Section
Operator Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-3144	(circle one) NE SE NW (SW)
Contractor: Name: WW Drilling, LLC	Lease Name: Van Loenen-Billips Well #: 1
License: 33575	Field Name: Van North
Wellsite Geologist: Brad Hutchison	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 2182' Kelly Bushing: 2187'
New Well Re-Entry Workover	Total Depth: 3844' Plug Back Total Depth: 3823'
✓ Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 219 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 3843
Operator:	feet depth to surface w/ 460 sx cmt.
Well Name:	A 1 1 7 1 1 1 2
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALTI NH 8-15-08
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 39,000 ppm Fluid volume 975 bbls
Plug BackPlug Back Total Depth	Dewatering method used evaporation
Commingled Docket No	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
8-3-06 8-7-06 8-18-06 Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with to Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulat nerein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
of O. Falme II	
Signature PEU: TOURC -	KCC Office Use ONLY
Title: Date: 11-20-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 20th day ofNovember	· · · · · · · · · · · · · · · · · · ·
20 06	Wireline Log Received
\mathcal{M} $+ \alpha$ 0 0	Geologist Report Received
Notary Public: Margarel W, Jehnelle	UIC Distribution
Date Commission Expires:	RECEIVED
1 GLEGREI A SCHENE	NOV 2 1 2006

Operator Name: Joh	nn O. Farmer, Inc	•		Lease	Name:_	/an Loenen-E	Billips	Well #: 1	
Sec. 2 Twp. 9	S. R. <u>22</u>	East	✓ West		y: Graha				
INSTRUCTIONS: Si tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	in pressures, surface test, a	whether sh long with f	nut-in pre	ssure reached :	static level, hydr	ostatic pressu	
Drill Stem Tests Take		es No		⊘ L	✓ Log Formation (Top), Depth and [Sample	
Samples Sent to Ger	,	✓ Ye	es □No N			=		Top	Datum
Cores Taken	ological carrey		,		Tope	/drite		1714' 3171'	(+473) (-984)
Electric Log Run		✓ Ye	os 🗆 No			oner		3388'	(-1201)
(Submit Copy)					Toronto			3415'	(-1228)
ist All E. Logs Run:					Lans	ansing 34			(-1244)
Dual Compen	sated Porosity	v Loa. [Dual Induc	tion			3		(-1451)
Log, Microres	·	,			Arbu	ıckle		3762'	(-1575)
	, ,				L.T.I			3844'	(-1657)
				RECORD	✓ Ne				
Purpose of String	Size Hole	Siz	e Casing	Wei	ight	ermediate, product Setting	Type of	# Sacks	Type and Porcent
Surface	Drilled 12-1/4"	Set 8-5/8"	(In O.D.)	Lbs. 23#	/ Ft.	Depth 219'	Common	Used 160	Additives 3% C.C., 2% ge
Production	7-7/8"	5-1/2"		14#		3843'	SMDC	390 @	11.2#/Gal.
	1-110	3-1/2		17477		3643			13.5#/Gal.
			ADDITIONAL	CEMENT	NG / SOI	IEEZE DECORD	SMDC	70 @	13.5#/Gal.
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	ADDITIONAL CEMENTI Type of Cement #Sacks				JEEZE RECORL	1 M, 4-4	Percent Additive	es
Shots Per Foot			RD - Bridge Plug Each Interval Per				cture, Shot, Cemer		ord Depth
4 SPF 3764-68' (Arbuckle "A") & 3776-80' (Arbu					"B")	None - com	pleted natura		
TUBING RECORD 2-	Size -7/8"	Set At 3794'		Packer	At	Liner Run	Yes 📝 N	0	
Date of First, Resume	rd Production, SWD or	Enhr.	Producing Met	thod	Flowin	ng 📝 Pumpi	ng 🗌 Gas L	.ift Ot	her <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil 23.52	Bbls.	Gas	Mcf	Wat 231.		Bbls.	Gas-Oil Ratio	Gravity 21.0°
Disposition of Gas	METHOD OF	COMPLETION	 ИС			Production Inte	rval		
Vented Sold	Used on Lease about ACO-18.)		Open Hole	✓ Per	f	Dually Comp.	Commingled	3764-3780	' OA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 NOV Cell 785-324-1041	IDENTIA	1			ell, KS 67665		.064	
Date 3 3	Twp.	Range	Call	ed Out	On Location	Job Start	Finish	
Lease/OAD - LOEN Well No 5	11.00-	Location	1 30 pm	and the second	Carlos I Jan	County	State	
Contractor (1 - 12 / 3 / 9	ł			Owner 🛠	Ad Different &	The same of the sa		
Type Job			,,	To Quality C	Dilwell Cementing, Inc. eby requested to rent ceme	enting equipment and fun	nish cementer and	
Hole Size	T.D.	-	 	helper to as	sist owner or contractor to	do work as listed.	non comerce and	
		2191		Charge To	Tako 0 1			
Csg.		(1.1		1	<u> </u>		- News	
Tbg. Size	Depth			Street		01-1-		
Drill Pipe	Depth		<u> </u>	City State The above was done to satisfaction and supervision of owner agent or contractor.				
Tool	Depth			The above v	was done to satisfaction an	d supervision of owner a	geni or contractor.	
Cement Left in Csg. /// / 5	Shoe Join	t	2.446.4					
Press Max.	Minimum	\$					·····	
Meas Line	Displace	30 F 13	<u> 14 EB.</u>	s	c	EMENT		
Perf.				Amount		****		
EQUIPMI	ENT			Amount Ordered /	160 0000	and the same of		
				Consisting of	of			
Pumptrk / No. Cementer Helper		(AT)		Common	160 @ 1019	50	1680.0	
Bulktrk No. Driver Driver		Darw	10 mg 10 10 mg 10	Poz. Mix	_		1000	
No. Driver Bulktrk Driver				Gel.	3 @ 162	5	4875	
Daniel Da				100	6 Q 45.0	00	27/1/11	
JOB SERVIC	ES & REMAR	RKS	in experience.	Hulls			15 / (J. 10 C	
		1775	ar Elizabeth	riulis		·		
Pumptrk Charge	- 00	400	,00					
Mileage (3 C C C C C C C C C C C C C C C C C C) ****	100	1 60 600					
Footage		111	15 111					
	<u> </u>	Total / /	15,00		the Market and the Control of the Co			
Remarks:					100 10 ·	Sales Tax		
				Handling /	690 1.90 - 08 125 140. Carl 140 - CA		321.10	
<u> </u>			····•	Mileage	.08 Par 100	1.11 10,000	1081.60	
L. Payer				/	Completely 60	Sub Total	1,175.00	
		<i>t</i>				Total	·	
	The same of the sa			Floating Equ	uipment & Plugs		65.00	
Sample Service Control of the Contro	V-10-10-10-10-10-10-10-10-10-10-10-10-10-			Squeeze Ma				
And a second sec				Rotating Hea				
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					NOV 2	1 2000		
					KCCW	ICHITA Tax	در مداؤهای	
X Signature						iax	16 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
						Discount	· · · · · · · · · · · · · · · · · · ·	
Signatura	and the second			1		Total Charge	- 19 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	

BLC			WELL NO.	<i>J</i> ·		SWIFT		
John B. Farmer WELLI				1		Van Loe	nen f	Ellips Cenest Longstring 10511
HART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUN T	APS C	PRESSURI TUBING	CASING	DESCRIPTION OF OPERATION AND MATERIALS
	1600							on Loc, W/FE
			1/2	20			£77	·
			K E	<u> </u>	7		,	5/2"x14"x3841x20'
			<u>~ per</u>		X	C U		RTD 3840' LTD 3844'
				20	100	n o 2005		Cest. 1.4.7.10.13.16,51 73
				11/1	00 V	MENTI		Baskets 2,14,52,74
				CC	1100			7. 7 7
	1700							Start FE
	1850					·		Brk Circ.
				<u> </u>				
	1920	2	3		_		*****	Plag RH IN 1 10 shs SMD
	1924	4_	012/0				100	Start L. Cont (370sks SMD 11.2
	2020	<u></u>	220/0	<u> </u>	<u> </u>		1.00	T. Cnt 70 sks 5MD 13.5
	2024		22					End Coment
								Wash Pt
		-, _v -			<u> </u>			Drop Plug
	2028	4	0		<u> </u>		75	Start Displacement
	2056	···	93		ļ	8	1200	Land Plug
	·		ļ	,	ļ			Release Pressure
		···				١		FloatHeld
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								CITC 100 sks to pit.
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-			: 1					Thank you Nick, Josh & Szan
-		·						RELTISE D
·				s)	487			NICK, Josh & 2201)

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JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue P.O. Box 352 Russell, KS 67665

> 785-483-3144 (FAX) 785-483-6020

KCC NOV 2 0 2003 CONFIDENTIAL

November 20, 2006

Kansas Corporation Commission Conservation Division 130 South Market, Room 2078 Wichita, KS 67202

Re:

REQUEST FOR CONFIDENTIALITY

JOF, Inc. #1 Van Loenen-Billips API# 15-065-23,194-00-00 2670' FSL & 990' FWL (30' South of E/2 W/2 W/2)

Sec. 2-9S-22W

Graham County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Van Loenen-Billips #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

Marge Schuke

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Enclosures

RECEIVED NOV 2 1 2006 KCC WICHITA