

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc.  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665  
Purchaser: NCRA  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: WW Drilling, LLC  
License: 33575  
Wellsite Geologist: Brad Hutchison

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

8-3-06	8-7-06	8-18-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-23,194-00-00  
County: Graham  
App. E/2 W/2 W/2 Sec. 2 Twp. 9 S. R. 22  East  West  
2670 feet from (S) N (circle one) Line of Section  
990 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Van Loenen-Billips Well #: 1  
Field Name: Van North

Producing Formation: Arbuckle  
Elevation: Ground: 2182' Kelly Bushing: 2187'  
Total Depth: 3844' Plug Back Total Depth: 3823'  
Amount of Surface Pipe Set and Cemented at 219 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 3843  
feet depth to surface w/ 460 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content 39,000 ppm Fluid volume 975 bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

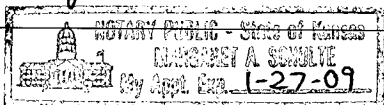
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III  
Title: President Date: 11-20-06

Subscribed and sworn to before me this 20th day of November,  
2006.

Notary Public: Margaret A. Schulte

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

4 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
NOV 21 2006  
KCC WICHITA

Operator Name: John O. Farmer, Inc. Lease Name: Van Loenen-Billips Well #: 1  
 Sec. 2 Twp. 9 S. R. 22  East  West County: Graham

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="0" style="width:100%"> <tr> <td style="width:60%">Name</td> <td style="width:20%">Top</td> <td style="width:20%">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1714'</td> <td>(+473)</td> </tr> <tr> <td>Topeka</td> <td>3171'</td> <td>(-984)</td> </tr> <tr> <td>Heebner</td> <td>3388'</td> <td>(-1201)</td> </tr> <tr> <td>Toronto</td> <td>3415'</td> <td>(-1228)</td> </tr> <tr> <td>Lansing</td> <td>3431'</td> <td>(-1244)</td> </tr> <tr> <td>Base/KC</td> <td>3638'</td> <td>(-1451)</td> </tr> <tr> <td>Arbuckle</td> <td>3762'</td> <td>(-1575)</td> </tr> <tr> <td>L.T.D.</td> <td>3844'</td> <td>(-1657)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1714'	(+473)	Topeka	3171'	(-984)	Heebner	3388'	(-1201)	Toronto	3415'	(-1228)	Lansing	3431'	(-1244)	Base/KC	3638'	(-1451)	Arbuckle	3762'	(-1575)	L.T.D.	3844'	(-1657)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	219'	Common	160	3% C.C., 2% gel
Production	7-7/8"	5-1/2"	14#	3843'	SMDC	390 @	11.2#/Gal.
					SMDC	70 @	13.5#/Gal.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3764-68' (Arbuckle "A") & 3776-80' (Arbuckle "B")	None - completed natural	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>3794'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>10-9-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>23.52</u>	Gas Mcf	Water Bbls. <u>231.48</u>	Gas-Oil Ratio	Gravity <u>21.0°</u>

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION 3764-3780' OA

*(If vented, Submit ACO-18.)*





# JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

November 20, 2006

KCC  
NOV 20 2006  
CONFIDENTIAL

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
JOF, Inc. #1 Van Loenen-Billips  
API# 15-065-23,194-00-00  
2670' FSL & 990' FWL  
(30' South of E/2 W/2 W/2)  
Sec. 2-9S-22W  
Graham County, Kansas

Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Van Loenen-Billips #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
\_\_\_\_\_  
Marge Schulte

ms

Enclosures

RECEIVED  
NOV 21 2006  
KCC WICHITA