

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135  
Name: John O. Farmer, Inc. **KCC**  
Address: P.O. Box 352  
City/State/Zip: Russell, KS 67665 **NOV 17 2008**  
Purchaser: NCRA **CONFIDENTIAL**  
Operator Contact Person: Marge Schulte  
Phone: (785) 483-3144  
Contractor: Name: Discovery Drilling Company, Inc.  
License: 31548  
Wellsite Geologist: Tony Richardson

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
7-28-06      8-3-06      8-25-06  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 135-24,519-00-00  
County: Ness  
App. C N/2 SW Sec. 14 Twp. 17 S. R. 25  East  West  
1930 feet from (S) / N (circle one) Line of Section  
1425 feet from E / (W) (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Mishler "E" Well #: 1  
Field Name: (wildcat)  
Producing Formation: Fort Scott  
Elevation: Ground: 2437' Kelly Bushing: 2445'  
Total Depth: 4485' Plug Back Total Depth: 4455'  
Amount of Surface Pipe Set and Cemented at 223 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Port Collar @ 1795 Feet  
If Alternate II completion, cement circulated from 1795  
feet depth to surface w/ 220 sx cmt.

Drilling Fluid Management Plan AII NH 8-15-08  
(Data must be collected from the Reserve Pit)  
Chloride content 16,000 ppm Fluid volume 300 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer, Jr.  
Title: Vice President Date: 11-17-06

Subscribed and sworn to before me this 17th day of November,  
2006.

Notary Public: Margaret A. Schulte

Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **NOV 20 2006**

**KCC WICHITA**

Operator Name: John O. Farmer, Inc. Lease Name: Mishler "E" Well #: 1  
 Sec. 14 Twp. 17 S. R. 25  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)  
 List All E. Logs Run:

Microresistivity Log, Dual Induction Log, Dual  
 Compensated Porosity Log, Dual Receiver Cement  
 Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Name Top Datum	
	Anhydrite 1754' (+691)	
	Heebner 3772' (-1327)	
	Lansing/KC 3813' (-1368)	
	Base/KC 4108' (-1663)	
	Pawnee 4232' (-1787)	
	Fort Scott 4307' (-1862)	
	Mississippi 4404' (-1959)	
	L.T.D. 4488' (-2043)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	223'	Common	160	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	15.5#	4483'	EA-2	175	
Port Collar				1795'	60/40 Pozmix	220	6% gel & 1/4# floccle/sk.

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4310-14' (Fort Scott "A") & 4328-30' (Fort Scott "B")	1000 gals. 15% NE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4451'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
9-9-06	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
	18.37		1.00 - 2.00		40.9°

Disposition of Gas:  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION: \_\_\_\_\_  
 Production Interval: \_\_\_\_\_ 4310-4330' OA



# ALLIED CEMENTING CO., INC.

23827

KCC  
NOV 17 2006  
CONFIDENTIAL

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Great Bend

DATE <u>7-28-06</u>	SEC. <u>7</u>	TWP. <u>28</u>	RANGE <u>R 11W</u>	CALLED OUT <u>11:30 am</u>	ON LOCATION <u>4:00 pm</u>	JOB START <u>4:15 pm</u>	JOB FINISH <u>4:45 pm</u>
LEASE <u>Mishler</u>		WELL # <u>#1</u>	LOCATION <u>Arnold 1/2 south 1 west</u>		COUNTY <u>Neosho</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one) <u>NEW</u>			<u>1/2 south-east into</u>				

CONTRACTOR Discovering #3

TYPE OF JOB Surface Pipe

HOLE SIZE 12 1/4" T.D. 223'

CASING SIZE 8 5/8" DEPTH 223'

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. approx 10'

PERFS. \_\_\_\_\_

DISPLACEMENT 13 1/2 BBLs

OWNER John O. Farmer

CEMENT AMOUNT ORDERED 160 ex Common 390 ckt

290 gel

COMMON	<u>160 net</u>	@	<u>10.65</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3 net</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>5 net</u>	@	<u>46.60</u>	<u>233.00</u>
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Jack

# 120 HELPER John O.

BULK TRUCK

# \_\_\_\_\_ DRIVER Brandon

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING	<u>168 net</u>	@	<u>1.90</u>	<u>319.20</u>
MILEAGE	<u>168 net</u>	@	<u>22</u>	<u>295.68</u>
TOTAL				<u>2604.83</u>

REMARKS:

Rig had surface run - back up to swedge  
4 in of cement - Displace plug with  
13 1/2 BBLs of fresh water  
Cement Old Circ - job done @ 4:45 pm  
5 ft of surface pipe

Thanks

CHARGE TO: John O. Farmer

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>223'</u>			
PUMP TRUCK CHARGE				<u>815.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>22</u>	@	<u>5.00</u>	<u>110.00</u>
MANIFOLD		@		
TOTAL				<u>925.00</u>

PLUG & FLOAT EQUIPMENT

<u>(Cement Truck)</u>	@		
<u>Swedge</u>	@		
	@		
	@		

RECEIVED

NOV 20 2006 TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX KCG WICHITA

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Galen Gaschler

GALEN GASCHLER  
PRINTED NAME

**JOB LOG**

**SWIFT Services, Inc.**

DATE **8-4-06** PAGE NO. **1**

CUSTOMER **JOHN O FARMER** WELL NO. **D 4 E-1** LEASE **MESSELER** JOB TYPE **5 1/2" LOG STRONG** TICKET NO. **10561**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1530							ON LOCATION
	1615							START 5 1/2" CASING 2nd WELL
								M-4488 TP-4483 SF-25.83 CENTRALIZERS - 1, 2, 3, 5, 7, 9, 11, 66 CMT BSKTS - 8, 68 PORT COLLAR = 1795 TOPJCT# 68
	1825							DROP BALL - CALCULATE ROTATE
	1925	6	12				500	PUMP 500 GAL MUDFLUSH "
	1927	6	20				500	PUMP 20 BBL KCL "
	1934		4 1/2					PUG RH-MH
	1938	5	48				350	MEX CMT 200 SKS BA-2 15 SKS. " of this in rat hole & 10 SKS, in
	1947							WASH OUT PUMP - LINES mouse hole
	1948							RELEASE LATCH DOWN PUG
	1950	6 1/2	0					DISPLACE PUG "
			96					SHUT OFF ROTATING
			106.1				1500	PUG DOWN - PSE UP LATCH 2nd PUG
							OK	RELEASE PSE-HEAD RECEIVED NOV 20 2006 KCC WICHITA
								WASH UP
								JOB COMPLETE THANK YOU WANK, DUSTY, BOETT

KCC  
NOV 17 2006  
CONFIDENTIAL

SET# 4483  
5 1/2" / FT 15.5

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1071

Date: 11/12/08	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease: [Handwritten]	Well No.:	Location:		County:		State:	
Contractor: [Handwritten]				Owner:			
Type Job: [Handwritten]				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size:		T.D.:		Charge To:		To [Handwritten]	
Csg. 5 1/2		Depth:		Street:			
Tbg. Size 2"		Depth:		City:		State:	
Drill Pipe:		Depth:		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool:		Depth:		<p style="text-align: right;"><b>KCC</b> <b>NOV 17 2008</b> <b>CEMENT CONFIDENTIAL</b></p>			
Cement Left in Csg.:		Shoe Joint:					
Press Max.:		Minimum:					
Meas Line:		Displace:					
Perf.:							
<b>EQUIPMENT</b>				Amount Ordered: [Handwritten]			
				Consisting of: [Handwritten]			
Pumptrk	No.	Cementer	Helper	Common	132 @ 10.50		1386.00
Bulktrk	No.	Driver		Poz. Mix	88 @ 6.00		528.00
Bulktrk	No.	Driver		Gel.	13 @ 16.50		214.50
<b>JOB SERVICES &amp; REMARKS</b>				Chloride:			
				Hulls:			
Pumptrk Charge		825.00					
Mileage		480.00		Flt SEAL 62 @ 2.00 per lb		124.00	
Footage							
		Total		1305.00			
Remarks:				Sales Tax			
[Handwritten]				Handling 263 @ 1.90		499.70	
[Handwritten]				Mileage 0.5 per each for mile		2019.84	
[Handwritten]				PUMP TRUCK CHARGE		Sub Total 1305.00	
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
				<b>RECEIVED</b>			
				<b>NOV 20 2008</b>			
				<b>KCC WICHITA</b>			
						Tax 119.38	
						Discount	
						Total Charge 6191.82	
X Signature							

# JOHN O. FARMER, INC.

OIL PRODUCERS AND OPERATORS

370 West Wichita Avenue  
P.O. Box 352  
Russell, KS 67665

785-483-3144  
(FAX) 785-483-6020

November 17, 2006

KCC  
NOV 17 2006  
CONFIDENTIAL

Kansas Corporation Commission  
Conservation Division  
130 South Market, Room 2078  
Wichita, KS 67202

Re: REQUEST FOR CONFIDENTIALITY  
John O. Farmer, Inc. #1 Mishler "E"  
API# 15-135-24,519-00-00  
1930' FSL & 1425' FWL  
(50' South & 105' East of C N/2 SW)  
Sec. 14-17S-25W  
Ness County, Kansas

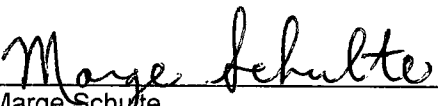
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Mishler "E" #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.

  
Marge Schulte

ms

Enclosures

RECEIVED  
NOV 20 2006  
KCC WICHITA