

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
 Name: John O. Farmer, Inc.
 Address: P.O. Box 352
 City/State/Zip: Russell, KS 67665
 Purchaser: NCRA
 Operator Contact Person: Marge Schulte
 Phone: (785) 483-3144
 Contractor: Name: Discovery Drilling Company, Inc.
 License: 31548
 Wellsite Geologist: Tony Richardson
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-5-06	8-11-06	8-31-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

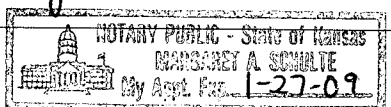
API No. 15 - 135-24,518-00-00
 County: Ness
 App. SW NW NW Sec. 14 Twp. 17 S. R. 25 East West
970 feet from S / (circle one) Line of Section
115 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Mishler Unit Well #: 1
 Field Name: (wildcat)
 Producing Formation: Mississippi
 Elevation: Ground: 2452' Kelly Bushing: 2460'
 Total Depth: 4476' Plug Back Total Depth: 4446'
 Amount of Surface Pipe Set and Cemented at 222 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set Port Collar @ 1788 Feet
 If Alternate II completion, cement circulated from 1788
 feet depth to surface w/ 110 sx cmt.

Drilling Fluid Management Plan Alt II NH 8-15-08
 (Data must be collected from the Reserve Pit)
 Chloride content 13,000 ppm Fluid volume 300 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
 Title: President Date: 11-27-06
 Subscribed and sworn to before me this 27th day of November,
 2006.
 Notary Public: Margaret A. Schulte
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: John O. Farmer, Inc. Lease Name: Mishler Unit Well #: 1
 Sec. 14 Twp. 17 S. R. 25 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Microresistivity Log, Dual Induction Log, Dual Compensated Porosity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1777'</td> <td>(+683)</td> </tr> <tr> <td>Heebner</td> <td>3784'</td> <td>(-1324)</td> </tr> <tr> <td>Lansing/KC "A"</td> <td>3824'</td> <td>(-1364)</td> </tr> <tr> <td>Lansing/KC "J"</td> <td>4040'</td> <td>(-1580)</td> </tr> <tr> <td>Base/KC</td> <td>4119'</td> <td>(-1659)</td> </tr> <tr> <td>Fort Scott</td> <td>4316'</td> <td>(-1856)</td> </tr> <tr> <td>Mississippi</td> <td>4417'</td> <td>(-1957)</td> </tr> <tr> <td>L.T.D.</td> <td>4478'</td> <td>(-2018)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1777'	(+683)	Heebner	3784'	(-1324)	Lansing/KC "A"	3824'	(-1364)	Lansing/KC "J"	4040'	(-1580)	Base/KC	4119'	(-1659)	Fort Scott	4316'	(-1856)	Mississippi	4417'	(-1957)	L.T.D.	4478'	(-2018)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	222'	Common	160	3% C.C., 2% Gel
Production	7-7/8"	5-1/2"	15.5#	4472'	EA-2	150	
Port Collar				1788'	SMDC	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	4422-25' & 4429-31' (Mississippi)	300 gals. 15% NE	

TUBING RECORD	Size 2-3/8"	Set At 4441'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 9-13-06		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 31.73	Gas Mcf	Water Bbls. 1.00 - 2.00	Gas-Oil Ratio Gravity 39.0°

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4422-4431' OA
(If vented, Submit ACO-18.) Other (Specify)



Discovery Drilling

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **John O. Farmer, Inc.**
PO Box 352
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc. LIC#31548**
PO Box 763
Hays, KS 67601

Lease: Mishler Unit #1

Location: 20'N & 215'W of SW / NW / NW
Sec. 14 / 17S / 25W
Ness Co., KS

Loggers Total Depth: 4478'

Rotary Total Depth: 4476'

Commenced: 8/5/2006

Elevation: 2452' GL / 2460' KB

Completed: 8/12/2006

Casing: 8 5/8" @ 222.31' w / 150 sks

5 1/2" @ 4472.01' w / 150 sks

(Port Collar @ 1788')

Status: Oil Well

DEPTHS & FORMATIONS (All from KB)

Surface, Sand & Shale	0'	Shale	1808'
Dakota Sand	1008'	Shale & Lime	2428'
Shale	1091'	Shale	2716'
Cedar Hill Sand	1248'	Shale & Lime	3206'
Red Bed Shale	1501'	Lime & Shale	3751'
Anhydrite	1778'	RTD	4476'
Base Anhydrite	1808'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Thomas H. Alm

Subscribed and sworn to before me on

8-16-06

My Commission expires:

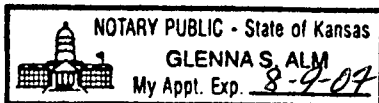
8-9-07

(Place stamp or seal below)

Glenna S. Alm

Notary Public

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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1067

Date: 5-5-06	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
Lease: <i>Wichita</i>	Well No. 1	Location			County	State	
Contractor				Owner			
Type Job				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size	T.D.		Charge To				
Csg.	Depth		Street				
Tbg. Size	Depth		City				
Drill Pipe	Depth		State				
Tool	Depth		The above was done to satisfaction and supervision of owner agent or contractor.				
Cement Left in Csg.	Shoe Joint		KCC NOV 27 2006 CONFIDENTIAL				
Press Max.	Minimum						
Meas Line	Displace						
Perf.			CEMENT				

EQUIPMENT

Amount Ordered			160 @ 3 1/2" @ 2" gal	
Consisting of				
Pumptrk	No.	Cementer	Common	160 @ 10.50 = 1680.00
		Helper	Poz. Mix	
Bulktrk	No.	Driver	Gel.	3 @ 16.25 = 48.75
		Driver	Chloride	6 @ 45.00 = 270.00
Bulktrk	No.	Driver	Hulls	
		Driver		

JOB SERVICES & REMARKS

Pumptrk Charge	775.00
Mileage	96 @ 5.00 = 480.00
Footage	
Total 1255.00	

Remarks:	Sales Tax
Cement P- Tank	Handling 169 @ 1.90 = 321.10
	Mileage 87 per ct. per mile pump trk = 1297.92
	Sub Total 1255.00
	Total
Floating Equipment & Plugs	65.00
Squeeze Manifold	
Rotating Head	
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	Tax 109.38
	Discount
X Signature	Total Charge 5047.75

JOB LOG

SWIFT Services, Inc.

DATE 8-12-06 PAGE NO. 1

CUSTOMER JOHN O FARMER WELL NO. #1 LEASE MZSALVER UNIT JOB TYPE 5 1/2" LONGSTERN6 TICKET NO. 10574

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1800							ON LOCATION
	2000							START 5 1/2" CASING W/ WELL
								TD-4476 SET = 4472
								TP-4474 5 1/2" #15.5
								SS-22.13
								CENTRAL CDS-1,4,6,8,10,12,66
								CMT RSKTS-2,67
								PORT COLLAR = 1788 TOP JS = 67
	2205							DROP BALL - CORRUATE ROTATE
	2235	6 1/2	12		✓		500	PUMP 500 GAL MUD FLUSH
	2237	6 1/2	20		✓		500	PUMP 20 BBL KCL FLUSH
	2245		4 1/2					PLUG RH-MH
	2250	6 1/2	42		✓		450	MAX COMWT (175 SKS SA-2) 15 SKS. 6 of this in rat hole; 10 SKS. in mouse hole
	2258							WASH OUT PUMP. LOWER
	2259							RELEASE LATCH DOWN PLUG
	2300	7	0		✓			DESPLACE PLUG
		6 1/2	80				800	SHUT OFF ROTATING
	2315	6 1/2	106				1500	PLUG DOWN - PSE UP LATCH ZW PLUG
	2317						OK	RELEASE PSE - HELD
								WASH UP TRUCK
	2400							JOB COMPLETE

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THANK YOU
WARRE, JUSTY

JOB LOG

SWIFT Services, Inc.

DATE 8-28-06 PAGE NO. 7

CUSTOMER John O'Farrell WELL NO. 21 LEASE Mishki Unit JOB TYPE Cont. Port Collar TICKET NO. 10499

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	09:00							on loc set up track
								Locate Port Collar 1788'
						1000	1000	Press test 1,000 psi hold
								Open Port collar
		1/2				500		Inj. Rate 3 1/2 BPM 500psi
	10:00							Start mixing 200sk 5MOC
								8 ^{SS} Pumped established Cir.
								110 sks mixed
								Cement to surface
								Mix 15sk 13.5 ^{SS}
								Finished mixing
								Displ. 6 ^{SS}
	10:30							close Port Collar
								Press test to 1,000psi hold
								Run 3 Joints
								Reverse out short way
	10:40							Hole clean
								wash and rack up track
								Jobs Complete

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Handwritten signature
 Ryan, Rusty, Skene

JOHN O. FARMER, INC.
OIL PRODUCERS AND OPERATORS

11/27/08

370 West Wichita Avenue
P.O. Box 352
Russell, KS 67665

785-483-3144
(FAX) 785-483-6020

November 27, 2006

Kansas Corporation Commission
Conservation Division
130 South Market, Room 2078
Wichita, KS 67202

KCC
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Re: REQUEST FOR CONFIDENTIALITY
John O. Farmer, Inc. #1 Mishler Unit
API# 15-135-24,518-00-00
970' FNL & 115' FWL
(20' North & 215' West of SW NW NW)
Sec. 14-17S-25W
Ness County, Kansas

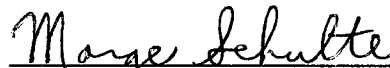
Gentlemen:

We would like to request that information listed on side two of the enclosed ACO-I and related material (E-logs, etc.) for our Mishler Unit #1 be held confidential for two years.

It is our understanding we can make a two-year confidentiality request from date of submittal rather than just a 12 month request.

Very truly yours,

JOHN O. FARMER, INC.



Marge Schulte

ms

Enclosures

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