

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5208  
 Name: ExxonMobil Oil Corporation  
 Address: P. O. Box 4358  
 City/State/Zip: Houston, Texas 77210-4358  
 Purchaser: spot market  
 Operator Contact Person: Jacqueline Davis  
 Phone: (281) 654-1913  
 Contractor: Name: Pioneer Drilling Services  
 License: 33545  
 Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion: **RECEIVED**  
✓ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ **KANSAS CORPORATION COMMISSION**  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ **OCT 23 2006**  
✓ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIC \_\_\_\_\_ **CONSERVATION DIVISION**  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., etc) \_\_\_\_\_ **WICHITA, KS**

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>6/7/06</u>	<u>6/10/06</u>	<u>8/18/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 189-22526 - 00 - 00  
 County: Stevens

C SE Sec. 30 Twp. 32 S. R. 35  East  West  
1250 feet from (S) N (circle one) Line of Section  
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE (SE) NW SW  
 Lease Name: Jennings Gas Unit Well #: 3-30  
 Field Name: Panoma

Producing Formation: Council Grove  
 Elevation: Ground: 3024' Kelly Bushing: 3035'  
 Total Depth: 3285' Plug Back Total Depth: 3176'  
 Amount of Surface Pipe Set and Cemented at 651 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

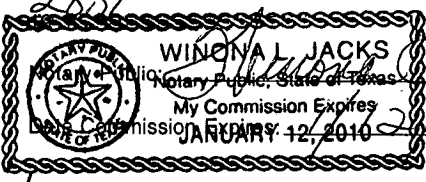
**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)  
 Chloride content 3000 ppm Fluid volume 3900 bbls  
 Dewatering method used evaporation  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AH1-Dlg-12/1/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline Davis  
 Title: Support Staff Ofe Post Date: 10-20-06  
 Subscribed and sworn to before me this 20th day of OCTOBER, 2006



**KCC Office Use ONLY**

N Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution



Attachment to Form ACO-1  
 ExxonMobil Oil Corporation  
 Jennings Gas Unit #3-30  
 Sec. 30, Twp. 32S, R. 35W  
 Stevens County

INTERVALS							
WELL NAME	INTERVAL NAME	INTVL TOP (FT) (MD-DR)	INTVL BASE (FT) (MD-DR)	INTVL TOP (FT) (TVD-SL)	INTVL BASE (FT) (TVD-SL)	INTVL THICK (FT)	VALID DATA INTVL THICK (FT)
Jennings 3-30	Herrington	2632	2668	403	367	36	36
Jennings 3-30	Krider	2668	2750	367	285	82	82
Jennings 3-30	Winfield	2750	2804	285	231	54	54
Jennings 3-30	Towanda	2804	2858	231	177	54	54
Jennings 3-30	Ft.Riley	2858	2954	177	81	96	96
Jennings 3-30	Wreford	2954	2980	81	55	26	26
Jennings 3-30	CGA	2980	3053	55	-18	73	73
Jennings 3-30	CGB	3053	3176	-18	-141	123	123
Jennings 3-30	CGC	3176	3250	-141	-215	74	74

Datum: 3035' KB

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 KANSAS CORPORATION COMMISSION  
 OCT 23 2006  
 CONSERVATION DIVISION  
 WICHITA, KS



# Cementing Service Report

Customer <b>EXXON MOBIL CORPORATION</b>						Job Number <b>2205551220</b>				
Well <b>JENNINGS GAS UNIT 3-30</b>			Location (legal)			Schlumberger Location <b>Perryton, TX</b>			Job Start <b>2006-Jun-12</b>	
Field <b>PANOMA GAS</b>		Formation Name/Type		Deviation		Bit Size <b>7.88 in</b>	Well MD <b>3,285 ft</b>	Well TVD <b>3,285 ft</b>		
County <b>Stevens</b>		State/Province <b>KS</b>		BHP <b>psi</b>	BHST <b>113 °F</b>	BHCT <b>100 °F</b>	Pore Press. Gradient <b>psi/ft</b>			
Well Master: <b>0630811669</b>		API / UWI: <b>15189225260000</b>		Casing/Liner						
Rig Name <b>Pioneer #49</b>	Drilled For <b>Gas</b>	Service Via <b>Land</b>		Depth, ft <b>3256.89</b>	Size, in <b>5.5</b>	Weight, lb/ft <b>15.5</b>	Grade	Thread		
Offshore Zone	Well Class <b>New</b>	Well Type <b>Development</b>		13.89						
Drilling Fluid Type			Max. Density <b>9.3 lb/gal</b>	Plastic Viscosity <b>cp</b>	Tubing/Drill Pipe					
Service Line <b>Cementing</b>	Job Type <b>Cem Prod Casing</b>		Depth	Size, in	Weight, lb/ft	Grade	Thread			
Max. Allowed Tubing Pressure <b>1500 psi</b>	Max. Allowed Ann. Pressure <b>psi</b>	WellHead Connection <b>5 1/2" H&amp;SM</b>		Perforations/Open Hole						
Top, ft	Bottom, ft	spf	No. of Shots	Total Interval <b>ft</b>						
Diameter <b>in</b>	Treat Down <b>Casing</b>	Displacement <b>75.8 bbl</b>	Packer Type	Packer Depth <b>ft</b>						
Tubing Vol. <b>bbl</b>	Casing Vol. <b>77.9 bbl</b>	Annular Vol. <b>101 bbl</b>	OpenHole Vol. <b>bbl</b>							
Casing/Tubing Secured <input checked="" type="checkbox"/>				1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Casing Tools		Squeeze Job		
Lift Pressure: <b>1130 psi</b>	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>	Shoe Type: <b>Float</b>	Shoe Depth: <b>3257 ft</b>		Squeeze Type				
No. Centralizers: <b>Top Plugs: 1</b>	Bottom Plugs:	Stage Tool Type:	Tool Depth <b>ft</b>							
Cement Head Type: <b>Single</b>	Stage Tool Depth: <b>ft</b>	Tall Pipe Size: <b>in</b>								
Job Scheduled For: <b>6/12/2006 17:00</b>	Arrived on Location: <b>2006-Jun-12 17:00</b>	Leave Location: <b>2006-Jun-12 21:30</b>	Collar Type: <b>Float</b>	Tall Pipe Depth: <b>ft</b>		Collar Depth: <b>3244 ft</b>				
Sqz Total Vol: <b>bbl</b>										
Date	Time	Treating Pressure <b>psi</b>	Density <b>lb/gal</b>	Rate <b>bbl/min</b>	Volume <b>bbl</b>	0	0	0	Message	
	24 hr clock									
2006-Jun-12	18:49	5	8.15	0.0	0.0	0	0	0		
2006-Jun-12	18:49	5	8.15	0.0	0.0	0	0	0		
2006-Jun-12	18:49								Pressure Test Lines	
2006-Jun-12	18:50	0	8.14	0.0	0.0	0	0	0		
2006-Jun-12	18:50	5	8.14	0.0	0.0	0	0	0		
2006-Jun-12	18:50	5	8.14	0.0	0.0	0	0	0		
2006-Jun-12	18:51	5	8.14	0.0	0.0	0	0	0		
2006-Jun-12	18:51	5	8.14	0.0	0.0	0	0	0		
2006-Jun-12	18:51	5	8.14	0.0	0.0	0	0	0		
2006-Jun-12	18:52	5	8.25	0.3	0.1	0	0	0		
2006-Jun-12	18:52	23	8.12	0.2	0.1	0	0	0		
2006-Jun-12	18:52	0	7.73	0.0	0.2	0	0	0		
2006-Jun-12	18:53	0	7.84	0.0	0.2	0	0	0		
2006-Jun-12	18:53	0	7.84	0.0	0.2	0	0	0		
2006-Jun-12	18:53	5	8.09	0.0	0.2	0	0	0		
2006-Jun-12	18:54	2541	8.25	0.0	0.2	0	0	0		
2006-Jun-12	18:54	2403	7.85	0.0	0.2	0	0	0		
2006-Jun-12	18:54	5	7.86	0.0	0.2	0	0	0		
2006-Jun-12	18:55	5	7.41	0.0	0.2	0	0	0		
2006-Jun-12	18:55	435	8.23	6.6	1.3	0	0	0		
2006-Jun-12	18:55	394	8.26	5.1	3.4	0	0	0		
2006-Jun-12	18:56	481	8.26	5.6	5.3	0	0	0		

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**OCT 23 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Well			Field			Service Date		Customer		Job Number	
JENNINGS GAS UNIT #3-30			PANOMA GAS			06163-Jun-12		EXXON MOBIL CORPORATION		2205551220	
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message		
	24 hr clock	psl	lb/gal	bbl/min	bbl	0	0	0			
2006-Jun-12	18:56	513	8.26	5.6	7.2	0	0	0			
2006-Jun-12	18:56								Start Pumping Spacer		
2006-Jun-12	18:56	485	8.26	5.6	9.0	0	0	0			
2006-Jun-12	18:57	531	8.26	5.6	10.9	0	0	0			
2006-Jun-12	18:57	508	8.27	5.7	12.8	0	0	0			
2006-Jun-12	18:57	517	8.27	5.6	14.6	0	0	0			
2006-Jun-12	18:58	517	8.25	5.6	16.5	0	0	0			
2006-Jun-12	18:58	508	8.25	5.6	18.4	0	0	0			
2006-Jun-12	18:58	572	8.26	5.6	20.3	0	0	0			
2006-Jun-12	18:59	604	8.27	5.6	22.1	0	0	0			
2006-Jun-12	18:59	613	8.27	5.6	24.0	0	0	0			
2006-Jun-12	18:59	623	8.26	5.6	25.9	0	0	0			
2006-Jun-12	19:00	613	8.27	5.6	27.8	0	0	0			
2006-Jun-12	19:00	604	8.26	5.6	29.6	0	0	0			
2006-Jun-12	19:00	623	8.41	5.6	31.5	0	0	0			
2006-Jun-12	19:00	627	8.77	5.6	32.0	0	0	0			
2006-Jun-12	19:00								Reset Total, Vol = 31.98 bbl		
2006-Jun-12	19:00	636	8.99	5.6	0.3	0	0	0			
2006-Jun-12	19:00								Start Mixing Lead Slurry		
2006-Jun-12	19:01	623	9.83	5.7	1.4	0	0	0			
2006-Jun-12	19:01	627	11.08	5.6	3.3	0	0	0			
2006-Jun-12	19:01	696	12.38	5.6	5.2	0	0	0			
2006-Jun-12	19:02	824	12.96	5.6	7.0	0	0	0			
2006-Jun-12	19:02	851	12.93	5.6	8.9	0	0	0			
2006-Jun-12	19:02	722	12.53	5.6	10.8	0	0	0			
2006-Jun-12	19:03	700	12.42	5.6	12.6	0	0	0			
2006-Jun-12	19:03	687	12.60	5.6	14.5	0	0	0			
2006-Jun-12	19:03	708	12.84	5.6	16.4	0	0	0			
2006-Jun-12	19:04	698	12.79	5.6	18.3	0	0	0			
2006-Jun-12	19:04	677	12.82	5.6	20.1	0	0	0			
2006-Jun-12	19:04	671	12.77	5.6	22.0	0	0	0			
2006-Jun-12	19:05	659	12.58	5.6	23.9	0	0	0			
2006-Jun-12	19:05	638	12.46	5.6	25.8	0	0	0			
2006-Jun-12	19:05	650	12.44	5.6	27.6	0	0	0			
2006-Jun-12	19:06	643	12.47	5.6	29.5	0	0	0			
2006-Jun-12	19:06	627	12.40	5.6	31.4	0	0	0			
2006-Jun-12	19:06	618	12.46	5.6	33.2	0	0	0			
2006-Jun-12	19:07	627	12.96	5.6	35.1	0	0	0			
2006-Jun-12	19:07	625	12.59	5.6	37.0	0	0	0			
2006-Jun-12	19:07	600	12.43	5.6	38.9	0	0	0			
2006-Jun-12	19:08	577	12.79	5.6	40.7	0	0	0			
2006-Jun-12	19:08	576	13.06	5.6	42.6	0	0	0			
2006-Jun-12	19:08	563	12.62	5.6	44.5	0	0	0			
2006-Jun-12	19:09	533	12.27	5.6	46.4	0	0	0			
2006-Jun-12	19:09	517	12.92	5.6	48.2	0	0	0			
2006-Jun-12	19:09	522	12.40	5.6	50.1	0	0	0			
2006-Jun-12	19:10	478	13.30	5.6	52.0	0	0	0			
2006-Jun-12	19:10	337	13.30	5.6	53.8	0	0	0			
2006-Jun-12	19:10	292	12.90	5.6	55.7	0	0	0			
2006-Jun-12	19:11	205	12.80	5.6	57.6	0	0	0			
2006-Jun-12	19:11	126	12.65	5.6	59.5	0	0	0			
2006-Jun-12	19:11	126	13.15	5.6	61.3	0	0	0			
2006-Jun-12	19:12	123	11.80	5.6	63.2	0	0	0			
2006-Jun-12	19:12								Reset Total, Vol = 64.16 bbl		

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Well			Field			Service Date		Customer		Job Number
JENNINGS GAS UNIT #3-30			PANOMA GAS			06163-Jun-12		EXXON MOBIL CORPORATION		2205551220
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jun-12	19:12	107	12.62	5.6	64.2	0	0	0		
2006-Jun-12	19:12								Start Mixing Tail Slurry	
2006-Jun-12	19:12	105	12.93	5.6	0.3	0	0	0		
2006-Jun-12	19:12	104	13.50	5.6	0.9	0	0	0		
2006-Jun-12	19:12	96	14.70	4.2	2.8	0	0	0		
2006-Jun-12	19:13	82	14.93	4.2	4.1	0	0	0		
2006-Jun-12	19:13	85	14.54	4.2	5.5	0	0	0		
2006-Jun-12	19:13	72	14.65	4.2	6.9	0	0	0		
2006-Jun-12	19:14	76	14.59	4.2	8.3	0	0	0		
2006-Jun-12	19:14	46	14.93	4.2	9.7	0	0	0		
2006-Jun-12	19:14	93	15.31	4.2	11.1	0	0	0		
2006-Jun-12	19:15	133	14.55	4.2	12.5	0	0	0		
2006-Jun-12	19:15	81	15.22	4.2	13.9	0	0	0		
2006-Jun-12	19:15	169	15.22	4.2	15.3	0	0	0		
2006-Jun-12	19:16	92	14.57	4.2	16.7	0	0	0		
2006-Jun-12	19:16	46	15.13	4.2	18.1	0	0	0		
2006-Jun-12	19:16	50	15.17	4.2	19.5	0	0	0		
2006-Jun-12	19:17	128	14.81	4.2	20.9	0	0	0		
2006-Jun-12	19:17	50	15.20	4.2	22.3	0	0	0		
2006-Jun-12	19:17	50	15.08	4.2	23.7	0	0	0		
2006-Jun-12	19:18	66	15.08	4.2	25.1	0	0	0		
2006-Jun-12	19:18	50	15.15	4.2	26.5	0	0	0		
2006-Jun-12	19:18	65	14.78	4.2	27.9	0	0	0		
2006-Jun-12	19:19	46	15.17	4.2	29.3	0	0	0		
2006-Jun-12	19:19	174	15.23	4.2	30.7	0	0	0		
2006-Jun-12	19:19	96	14.70	4.2	32.1	0	0	0		
2006-Jun-12	19:20	46	14.68	4.2	33.5	0	0	0		
2006-Jun-12	19:20	119	14.97	4.2	34.9	0	0	0		
2006-Jun-12	19:20	93	15.15	4.2	36.3	0	0	0		
2006-Jun-12	19:21	55	15.10	4.2	37.7	0	0	0		
2006-Jun-12	19:21	63	14.91	2.5	38.6	0	0	0		
2006-Jun-12	19:21	70	14.91	2.5	39.5	0	0	0		
2006-Jun-12	19:22	-14	14.36	2.0	40.3	0	0	0		
2006-Jun-12	19:22	-23	13.95	0.0	40.3	0	0	0		
2006-Jun-12	19:22								Reset Total, Vol = 40.35 bbl	
2006-Jun-12	19:22								Wash Pump & Lines	
2006-Jun-12	19:22	-23	11.56	0.0	0.0	0	0	0		
2006-Jun-12	19:22	-27	12.46	0.0	0.0	0	0	0		
2006-Jun-12	19:22	-23	12.69	0.0	0.0	0	0	0		
2006-Jun-12	19:23	-21	12.58	0.0	0.0	0	0	0		
2006-Jun-12	19:23	-18	12.64	0.0	0.0	0	0	0		
2006-Jun-12	19:23	462	10.57	6.5	0.6	0	0	0		
2006-Jun-12	19:24	305	8.41	6.7	2.8	0	0	0		
2006-Jun-12	19:24	-41	8.31	2.8	4.9	0	0	0		
2006-Jun-12	19:24	137	8.33	5.4	5.9	0	0	0		
2006-Jun-12	19:25	105	8.32	5.4	7.7	0	0	0		
2006-Jun-12	19:25	385	8.33	7.9	9.6	0	0	0		
2006-Jun-12	19:25	224	8.28	7.9	12.2	0	0	0		
2006-Jun-12	19:26	346	8.27	7.9	14.8	0	0	0		
2006-Jun-12	19:26	-43	8.28	0.0	15.5	0	0	0		
2006-Jun-12	19:26	-37	8.27	0.0	15.5	0	0	0		
2006-Jun-12	19:27	-26	8.26	0.0	15.5	0	0	0		
2006-Jun-12	19:27	-23	8.25	0.0	0.0	0	0	0		
2006-Jun-12	19:27	-26	8.08	0.0	0.0	0	0	0		

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Well			Field			Service Date		Customer			Job Number
JENNINGS GAS UNIT #3-30			PANOMA GAS			06163-Jun-12		EXXON MOBIL CORPORATION			2205551220
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Jun-12	19:28	-18	8.18	1.7	0.1	0	0	0			
2006-Jun-12	19:28								Drop Top Plug		
2006-Jun-12	19:28	23	8.27	4.4	0.4	0	0	0			
2006-Jun-12	19:28								Start Displacement		
2006-Jun-12	19:28	32	8.28	5.1	0.6	0	0	0			
2006-Jun-12	19:28	0	8.28	4.2	1.4	0	0	0			
2006-Jun-12	19:28	-5	8.27	4.2	2.8	0	0	0			
2006-Jun-12	19:29	0	8.27	4.2	4.2	0	0	0			
2006-Jun-12	19:29	5	8.27	4.2	5.6	0	0	0			
2006-Jun-12	19:29	0	8.27	4.2	7.0	0	0	0			
2006-Jun-12	19:30	279	8.27	4.2	8.4	0	0	0			
2006-Jun-12	19:30	231	8.27	4.2	9.8	0	0	0			
2006-Jun-12	19:30	205	8.27	4.2	11.2	0	0	0			
2006-Jun-12	19:31	136	8.26	3.2	12.4	0	0	0			
2006-Jun-12	19:31	146	8.27	3.2	13.4	0	0	0			
2006-Jun-12	19:31	157	8.27	3.1	14.5	0	0	0			
2006-Jun-12	19:32	178	8.27	3.1	15.5	0	0	0			
2006-Jun-12	19:32	194	8.26	3.2	16.6	0	0	0			
2006-Jun-12	19:32	210	8.26	3.2	17.7	0	0	0			
2006-Jun-12	19:33	235	8.26	3.1	18.7	0	0	0			
2006-Jun-12	19:33	245	8.26	3.2	19.8	0	0	0			
2006-Jun-12	19:33	258	8.27	3.1	20.8	0	0	0			
2006-Jun-12	19:34	263	8.27	3.2	21.9	0	0	0			
2006-Jun-12	19:34	276	8.27	3.2	22.9	0	0	0			
2006-Jun-12	19:34	285	8.27	3.2	24.0	0	0	0			
2006-Jun-12	19:35	302	8.27	3.2	25.0	0	0	0			
2006-Jun-12	19:35	316	8.27	3.2	26.1	0	0	0			
2006-Jun-12	19:35	332	8.27	3.2	27.1	0	0	0			
2006-Jun-12	19:36	344	8.27	3.2	28.2	0	0	0			
2006-Jun-12	19:36	360	8.27	3.2	29.3	0	0	0			
2006-Jun-12	19:36	371	8.27	3.2	30.3	0	0	0			
2006-Jun-12	19:37	385	8.27	3.2	31.4	0	0	0			
2006-Jun-12	19:37	399	8.27	3.1	32.4	0	0	0			
2006-Jun-12	19:37	414	8.27	3.1	33.5	0	0	0			
2006-Jun-12	19:38	433	8.27	3.2	34.5	0	0	0			
2006-Jun-12	19:38	449	8.27	3.2	35.6	0	0	0			
2006-Jun-12	19:38	467	8.27	3.2	36.6	0	0	0			
2006-Jun-12	19:39	482	8.26	3.2	37.7	0	0	0			
2006-Jun-12	19:39	495	8.27	3.2	38.7	0	0	0			
2006-Jun-12	19:39	513	8.27	3.1	39.8	0	0	0			
2006-Jun-12	19:40	529	8.27	3.1	40.8	0	0	0			
2006-Jun-12	19:40	547	8.27	3.2	41.9	0	0	0			
2006-Jun-12	19:40	564	8.27	3.2	43.0	0	0	0			
2006-Jun-12	19:41	585	8.27	3.2	44.0	0	0	0			
2006-Jun-12	19:41	603	8.27	3.2	45.1	0	0	0			
2006-Jun-12	19:41	624	8.27	3.2	46.1	0	0	0			
2006-Jun-12	19:42	646	8.27	3.1	47.2	0	0	0			
2006-Jun-12	19:42	668	8.27	3.1	48.2	0	0	0			
2006-Jun-12	19:42	691	8.27	3.1	49.3	0	0	0			
2006-Jun-12	19:43	709	8.27	3.1	50.3	0	0	0			
2006-Jun-12	19:43	726	8.27	3.2	51.4	0	0	0			
2006-Jun-12	19:43	747	8.27	3.2	52.4	0	0	0			
2006-Jun-12	19:44	765	8.27	3.1	53.5	0	0	0			
2006-Jun-12	19:44	787	8.27	3.1	54.6	0	0	0			

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Well			Field			Service Date		Customer		Job Number	
JENNINGS GAS UNIT #3-30			PANOMA GAS			06163-Jun-12		EXXON MOBIL CORPORATION		2205551220	
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Jun-12	19:44	808	8.27	3.2	55.6	0	0	0			
2006-Jun-12	19:45	832	8.27	3.2	56.7	0	0	0			
2006-Jun-12	19:45	854	8.27	3.2	57.7	0	0	0			
2006-Jun-12	19:45	877	8.27	3.2	58.8	0	0	0			
2006-Jun-12	19:46	897	8.27	3.2	59.8	0	0	0			
2006-Jun-12	19:46	916	8.27	3.2	60.9	0	0	0			
2006-Jun-12	19:46	934	8.27	3.2	61.9	0	0	0			
2006-Jun-12	19:47	955	8.27	3.2	63.0	0	0	0			
2006-Jun-12	19:47	974	8.27	3.2	64.0	0	0	0			
2006-Jun-12	19:47	992	8.27	3.2	65.1	0	0	0			
2006-Jun-12	19:48	979	8.27	2.4	66.1	0	0	0			
2006-Jun-12	19:48	920	8.28	2.0	66.8	0	0	0			
2006-Jun-12	19:48	938	8.28	2.0	67.5	0	0	0			
2006-Jun-12	19:49	951	8.28	2.0	68.1	0	0	0			
2006-Jun-12	19:49	967	8.28	2.0	68.8	0	0	0			
2006-Jun-12	19:49	977	8.28	2.0	69.5	0	0	0			
2006-Jun-12	19:50	990	8.28	2.0	70.2	0	0	0			
2006-Jun-12	19:50	1003	8.28	2.0	70.8	0	0	0			
2006-Jun-12	19:50	1016	8.28	2.0	71.5	0	0	0			
2006-Jun-12	19:51	1029	8.28	2.0	72.2	0	0	0			
2006-Jun-12	19:51	1041	8.28	2.0	72.8	0	0	0			
2006-Jun-12	19:51	1055	8.28	2.0	73.5	0	0	0			
2006-Jun-12	19:52	1068	8.28	2.0	74.1	0	0	0			
2006-Jun-12	19:52	1083	8.27	2.0	74.8	0	0	0			
2006-Jun-12	19:52	1091	8.28	1.9	75.4	0	0	0			
2006-Jun-12	19:53	1104	8.28	1.9	76.1	0	0	0			
2006-Jun-12	19:53	1568	8.28	0.0	76.3	0	0	0			
2006-Jun-12	19:53	1601	8.28	0.0	76.3	0	0	0			
2006-Jun-12	19:54	1593	8.28	0.0	76.3	0	0	0			
2006-Jun-12	19:54	1593	8.28	0.0	76.3	0	0	0			
2006-Jun-12	19:54	1593	8.28	0.0	76.3	0	0	0			
2006-Jun-12	19:55	1593	8.28	0.0	76.3	0	0	0			
2006-Jun-12	19:55								Bump Top Plug		
2006-Jun-12	19:55	1593	8.28	0.0	76.3	0	0	0			
2006-Jun-12	19:55								Reset Total, Vol = 76.31 bbl		
2006-Jun-12	19:55	1592	8.28	0.0	76.3	0	0	0			
2006-Jun-12	19:55	1592	8.28	0.0	0.0	0	0	0			
2006-Jun-12	19:55	984	8.28	0.0	0.0	0	0	0			
2006-Jun-12	19:55								Float Holding		
2006-Jun-12	19:55	-37	8.28	0.0	0.0	0	0	0			
2006-Jun-12	19:56	-37	8.28	0.0	0.0	0	0	0			

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**Post Job Summary**

Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4			5.5	104		10	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Volume	Density		
1000		500	1600		8.43 lb/gal		
Avg. N2 Percent		Designed Slurry Volume	Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft		
		106 bbl	75.8 bbl	°F			
Customer or Authorized Representative			Schlumberger Supervisor		<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		
McBrayer, Thomas			Ousley, John				





# Cementing Service Report

Customer <b>EXXON MOBIL CORPORATION</b>						Job Number <b>2205551217</b>				
Well <b>JENNINGS GAS UNIT 3-30</b>			Location (legal)			Schlumberger Location <b>Perryton, TX</b>			Job Start <b>2006-Jun-09</b>	
Field <b>PANOMA GAS</b>		Formation Name/Type		Deviation		Bit Size <b>12.3 in</b>	Well MD <b>665 ft</b>	Well TVD <b>665 ft</b>		
County <b>Stevens</b>		State/Province <b>KS</b>		BHP <b>psi</b>	BHST <b>86 °F</b>	BHCT <b>°F</b>	Pore Press. Gradient <b>psi/ft</b>			
Well Master: <b>0630811669</b>		API / UWI: <b>15189225260000</b>		<b>Casing/Liner</b>						
Rig Name <b>Pioneer #49</b>	Drilled For <b>Gas</b>	Service Via <b>Land</b>		Depth, ft <b>637.81</b>	Size, in <b>8.625</b>	Weight, lb/ft <b>32</b>	Grade <b>K55</b>	Thread <b>8RD</b>		
Offshore Zone	Well Class <b>New</b>	Well Type <b>Development</b>		14.05	8.625	32	LJ			
Drilling Fluid Type			Max. Density <b>9.1 lb/gal</b>	Plastic Vt <b>cp</b>	<b>Tubing/Drill Pipe</b>					
Service Line <b>Cementing</b>	Job Type <b>Cem Surface Casing</b>		Depth	Size, in	Weight, lb/ft	Grade	Thread			
Max. Allowed Tubing Pressure <b>750 psi</b>	Max. Allowed Ann. Pressure <b>psi</b>	WellHead Connection <b>8 5/8" H&amp;SM</b>		<b>Perforations/Open Hole</b>						
Service Instructions Cement 8 5/8" Surface Casing 275 SKS 35/65 Poz:C + 6%D20 + 2%S1 + 0.125 pps D130 195 SKS Class C + 0.125 pps D130 Displace with Fresh Water Top out Cement 150 SKS. TAKE 1" SWADGE FOR TOP OUT.				Top, ft	Bottom, ft	spf	No. of Shots	Total Interval <b>ft</b>		
				Treat Down <b>Casing</b>	Displacement <b>34.5 bbl</b>	Packer Type	Packer Depth <b>ft</b>			
				Tubing Vol. <b>bbl</b>	Casing Vol. <b>38.84 bbl</b>	Annular Vol. <b>48.09 bbl</b>	OpenHole Vol. <b>bbl</b>			
				Diameter <b>in</b>						
Casing/Tubing Secured <input checked="" type="checkbox"/>			1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>			<b>Casing Tools</b>		<b>Squeeze Job</b>		
Lift Pressure: <b>200 psi</b>			Pipe Rotated <input type="checkbox"/>			Pipe Reciprocated <input type="checkbox"/>			Shoe Type: <b>Guide</b>	
No. Centralizers: <b>Top Plugs: 1</b>			Bottom Plugs:			Shoe Depth: <b>638 ft</b>		Squeeze Type		
Cement Head Type: <b>Single</b>			Job Scheduled For: <b>6/9/2006 15:00</b>			Stage Tool Type:			Tool Type:	
Arrived on Location: <b>2006-Jun-09 14:30</b>			Leave Location: <b>2006-Jun-09 21:30</b>			Stage Tool Depth: <b>ft</b>		Tool Depth <b>ft</b>		
Collar Type: <b>Float</b>			Collar Depth: <b>550 ft</b>			Tail Pipe Size: <b>in</b>		Tail Pipe Depth: <b>ft</b>		
Collar Depth: <b>550 ft</b>			Sqz Total Vol: <b>bbl</b>							
Date	Time	Treating Pressure <b>psi</b>	Density <b>lb/gal</b>	Flowmeter Rate <b>bbl/min</b>	Flowmeter Volume <b>bbl</b>	0	0	0	Message	
24 hr clock	0	0	0	0	0	0	0	0		
2006-Jun-09	17:50	0	8.22	0.0	0.0	0	0	0		
2006-Jun-09	17:50								Pressure Test Lines	
2006-Jun-09	17:50	0	8.23	0.0	0.0	0	0	0		
2006-Jun-09	17:50	0	8.23	0.0	0.0	0	0	0		
2006-Jun-09	17:51	0	8.22	0.0	0.0	0	0	0		
2006-Jun-09	17:51	0	8.22	0.0	0.0	0	0	0		
2006-Jun-09	17:51	0	8.22	0.0	0.0	0	0	0		
2006-Jun-09	17:52	0	8.22	0.0	0.0	0	0	0		
2006-Jun-09	17:52	14	8.22	0.9	0.0	0	0	0		
2006-Jun-09	17:52	0	8.22	0.0	0.3	0	0	0		
2006-Jun-09	17:53	32	8.22	3.1	0.7	0	0	0		
2006-Jun-09	17:53	9	8.22	0.0	1.4	0	0	0		
2006-Jun-09	17:53	293	8.22	0.0	1.4	0	0	0		
2006-Jun-09	17:54	1364	8.22	0.0	1.4	0	0	0		
2006-Jun-09	17:54	9	8.22	0.0	1.4	0	0	0		
2006-Jun-09	17:54	5	8.22	0.0	1.4	0	0	0		
2006-Jun-09	17:55								Start Pumping Spacer	
2006-Jun-09	17:55	5	8.22	0.0	0.0	0	0	0		
2006-Jun-09	17:55	5	8.22	0.0	0.0	0	0	0		
2006-Jun-09	17:55	55	8.22	2.7	0.1	0	0	0		
2006-Jun-09	17:55	55	8.21	4.5	1.5	0	0	0		
2006-Jun-09	17:56	32	8.22	5.1	3.2	0	0	0		

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Well		Field				Service Date	Customer			Job Number
JEENNINGS GAS UNIT #3-30		PANOMA GAS				06160-Jun-09	EXXON MOBIL CORPORATION			2205551217
Date	Time	Treating Pressure	Density	Flowmeter Rate	Flowmeter Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jun-09	17:56	18	8.22	5.1	4.9	0	0	0		
2006-Jun-09	17:56	27	8.22	5.2	6.6	0	0	0		
2006-Jun-09	17:57	50	8.22	5.4	8.3	0	0	0		
2006-Jun-09	17:57	23	8.22	5.9	10.3	0	0	0		
2006-Jun-09	17:57	18	8.22	5.3	12.2	0	0	0		
2006-Jun-09	17:58	32	8.67	5.2	14.0	0	0	0		
2006-Jun-09	17:58								Reset Total, Vol = 13.16 bbl	
2006-Jun-09	17:58	37	9.03	5.1	14.4	0	0	0		
2006-Jun-09	17:58								Start Mixing Lead Slurry	
2006-Jun-09	17:58	50	9.79	5.1	0.9	0	0	0		
2006-Jun-09	17:58	64	10.04	5.0	1.3	0	0	0		
2006-Jun-09	17:58	82	11.21	5.0	1.5	0	0	0		
2006-Jun-09	17:59	82	11.98	5.1	3.2	0	0	0		
2006-Jun-09	17:59	92	12.52	5.1	4.8	0	0	0		
2006-Jun-09	17:59	101	12.92	5.0	6.5	0	0	0		
2006-Jun-09	18:00	92	12.60	5.2	8.1	0	0	0		
2006-Jun-09	18:00	92	12.28	5.1	9.8	0	0	0		
2006-Jun-09	18:00	87	12.21	5.1	11.6	0	0	0		
2006-Jun-09	18:01	87	12.05	5.2	13.3	0	0	0		
2006-Jun-09	18:01	96	12.84	5.2	15.0	0	0	0		
2006-Jun-09	18:01	105	13.31	5.1	16.7	0	0	0		
2006-Jun-09	18:02	110	13.14	5.2	18.4	0	0	0		
2006-Jun-09	18:02	105	12.85	5.1	20.1	0	0	0		
2006-Jun-09	18:02	114	12.63	5.3	21.9	0	0	0		
2006-Jun-09	18:03	119	12.53	5.8	23.8	0	0	0		
2006-Jun-09	18:03	119	12.51	5.8	25.7	0	0	0		
2006-Jun-09	18:03	119	12.52	5.8	27.7	0	0	0		
2006-Jun-09	18:04	119	12.42	5.7	29.6	0	0	0		
2006-Jun-09	18:04	119	12.36	5.7	31.5	0	0	0		
2006-Jun-09	18:04	119	12.32	5.8	33.4	0	0	0		
2006-Jun-09	18:05	119	12.32	5.8	35.4	0	0	0		
2006-Jun-09	18:05	124	12.37	5.9	37.3	0	0	0		
2006-Jun-09	18:05	119	12.45	5.8	39.2	0	0	0		
2006-Jun-09	18:06	124	12.47	5.8	41.1	0	0	0		
2006-Jun-09	18:06	114	12.11	5.9	43.0	0	0	0		
2006-Jun-09	18:06	114	11.95	5.8	45.0	0	0	0		
2006-Jun-09	18:07	119	12.12	5.8	46.9	0	0	0		
2006-Jun-09	18:07	114	12.25	5.7	48.8	0	0	0		
2006-Jun-09	18:07	124	12.39	5.8	50.8	0	0	0		
2006-Jun-09	18:08	124	12.56	5.9	52.7	0	0	0		
2006-Jun-09	18:08	124	12.67	5.7	54.6	0	0	0		
2006-Jun-09	18:08	124	12.65	5.8	56.5	0	0	0		
2006-Jun-09	18:09	124	12.59	5.8	58.5	0	0	0		
2006-Jun-09	18:09	124	12.56	5.8	60.4	0	0	0		
2006-Jun-09	18:09	124	12.46	5.8	62.3	0	0	0		
2006-Jun-09	18:10	119	12.37	5.7	64.3	0	0	0		
2006-Jun-09	18:10	124	12.32	5.8	66.2	0	0	0		
2006-Jun-09	18:10	124	12.30	5.8	68.1	0	0	0		
2006-Jun-09	18:11	124	12.30	5.7	70.1	0	0	0		
2006-Jun-09	18:11	119	12.31	5.8	72.0	0	0	0		
2006-Jun-09	18:11	124	12.24	5.9	73.9	0	0	0		
2006-Jun-09	18:12	133	13.02	5.8	75.9	0	0	0		
2006-Jun-09	18:12	137	13.19	5.8	77.8	0	0	0		
2006-Jun-09	18:12	128	12.88	5.8	79.7	0	0	0		

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Well JENNINGS GAS UNIT #3-30			Field PANOMA GAS			Service Date 06160-Jun-09		Customer EXXON MOBIL CORPORATION		Job Number 2205551217
Date	Time 24 hr clock	Treating Pressure psl	Density lb/gal	Flowmeter Rate bbl/min	Flowmeter Volume bbl	0	0	0	Message	
2006-Jun-09	18:13	128	12.59	5.8	81.7	0	0	0		
2006-Jun-09	18:13	124	12.37	5.9	83.6	0	0	0		
2006-Jun-09	18:13	119	12.17	5.9	85.6	0	0	0		
2006-Jun-09	18:14	119	12.22	5.8	87.5	0	0	0		
2006-Jun-09	18:14	128	12.48	5.9	89.5	0	0	0		
2006-Jun-09	18:14	119	12.19	5.8	91.4	0	0	0		
2006-Jun-09	18:15	114	11.82	5.8	93.3	0	0	0		
2006-Jun-09	18:15	124	12.40	6.0	95.3	0	0	0		
2006-Jun-09	18:15	128	12.60	5.8	95.9	0	0	0		
2006-Jun-09	18:15								Reset Total, Vol = 96 bbl	
2006-Jun-09	18:15	128	12.70	5.8	0.3	0	0	0		
2006-Jun-09	18:15								Start Mixing Tail Slurry	
2006-Jun-09	18:15	128	13.01	5.8	1.4	0	0	0		
2006-Jun-09	18:16	133	13.30	5.8	3.3	0	0	0		
2006-Jun-09	18:16	133	13.50	5.7	5.2	0	0	0		
2006-Jun-09	18:16	137	13.61	5.8	7.2	0	0	0		
2006-Jun-09	18:17	142	13.66	5.8	9.1	0	0	0		
2006-Jun-09	18:17	146	14.11	6.0	11.0	0	0	0		
2006-Jun-09	18:17	119	13.95	5.1	12.9	0	0	0		
2006-Jun-09	18:18	73	13.93	3.9	14.4	0	0	0		
2006-Jun-09	18:18	5	13.11	3.9	15.6	0	0	0		
2006-Jun-09	18:18	9	12.80	3.2	16.7	0	0	0		
2006-Jun-09	18:19	9	14.03	4.4	18.1	0	0	0		
2006-Jun-09	18:19	82	15.11	4.0	19.5	0	0	0		
2006-Jun-09	18:19	87	15.91	3.7	20.8	0	0	0		
2006-Jun-09	18:20	82	14.81	3.8	22.0	0	0	0		
2006-Jun-09	18:20	87	15.15	3.9	23.3	0	0	0		
2006-Jun-09	18:20	87	14.76	3.9	24.6	0	0	0		
2006-Jun-09	18:21	87	14.43	4.1	25.9	0	0	0		
2006-Jun-09	18:21	87	14.58	4.1	27.3	0	0	0		
2006-Jun-09	18:21	87	14.69	4.1	28.6	0	0	0		
2006-Jun-09	18:22	87	14.71	4.0	30.0	0	0	0		
2006-Jun-09	18:22	87	14.77	4.1	31.3	0	0	0		
2006-Jun-09	18:22	87	14.85	4.0	32.7	0	0	0		
2006-Jun-09	18:23	87	14.92	4.0	34.0	0	0	0		
2006-Jun-09	18:23	87	14.83	4.0	35.3	0	0	0		
2006-Jun-09	18:23	87	14.74	4.1	36.7	0	0	0		
2006-Jun-09	18:24	87	14.66	4.1	38.0	0	0	0		
2006-Jun-09	18:24	87	14.68	4.0	39.3	0	0	0		
2006-Jun-09	18:24	87	14.69	4.1	40.7	0	0	0		
2006-Jun-09	18:25	87	14.66	4.0	42.0	0	0	0		
2006-Jun-09	18:25	87	14.96	4.0	43.4	0	0	0		
2006-Jun-09	18:25	87	15.17	3.8	44.7	0	0	0		
2006-Jun-09	18:26	87	15.12	3.9	46.0	0	0	0		
2006-Jun-09	18:26	87	14.75	3.9	47.3	0	0	0		
2006-Jun-09	18:26	110	14.73	4.2	48.6	0	0	0		
2006-Jun-09	18:27	110	14.72	4.6	50.1	0	0	0		
2006-Jun-09	18:27	105	14.70	4.6	51.6	0	0	0		
2006-Jun-09	18:27	9	13.95	0.0	52.3	0	0	0		
2006-Jun-09	18:28	9	13.86	0.0	52.3	0	0	0		
2006-Jun-09	18:28								Reset Total, Vol = 51 bbl	
2006-Jun-09	18:28								Drop Top Plug	
2006-Jun-09	18:28	9	13.91	0.0	0.0	0	0	0		
2006-Jun-09	18:28								Start Displacement	

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**KANSAS CORPORATION COMMISSION**  
**OCT 23 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Well			Field			Service Date		Customer		Job Number
JENNINGS GAS UNIT #3-30			PANOMA GAS			06160-Jun-09		EXXON MOBIL CORPORATION		2205551217
Date	Time	Treating Pressure	Density	Flowmeter Rate	Flowmeter Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jun-09	18:28	9	13.95	0.0	0.0	0	0	0		
2006-Jun-09	18:28	9	13.98	0.0	0.0	0	0	0		
2006-Jun-09	18:28	9	13.91	0.0	0.0	0	0	0		
2006-Jun-09	18:29	9	13.95	0.0	0.0	0	0	0		
2006-Jun-09	18:29	9	14.00	0.0	0.0	0	0	0		
2006-Jun-09	18:29	69	13.99	0.0	0.0	0	0	0		
2006-Jun-09	18:30	69	8.38	5.9	1.2	0	0	0		
2006-Jun-09	18:30	37	8.43	5.1	2.9	0	0	0		
2006-Jun-09	18:30	37	8.46	5.3	4.7	0	0	0		
2006-Jun-09	18:31	64	8.22	5.4	6.4	0	0	0		
2006-Jun-09	18:31	37	8.23	5.3	8.2	0	0	0		
2006-Jun-09	18:31	37	8.23	5.2	10.0	0	0	0		
2006-Jun-09	18:32	55	8.27	5.3	11.7	0	0	0		
2006-Jun-09	18:32	55	8.24	5.1	13.4	0	0	0		
2006-Jun-09	18:32	64	8.29	5.1	15.1	0	0	0		
2006-Jun-09	18:33	69	8.24	5.1	16.8	0	0	0		
2006-Jun-09	18:33	78	8.23	5.2	18.5	0	0	0		
2006-Jun-09	18:33	96	8.23	5.1	20.2	0	0	0		
2006-Jun-09	18:34	105	8.24	5.2	21.9	0	0	0		
2006-Jun-09	18:34	124	8.24	5.1	23.6	0	0	0		
2006-Jun-09	18:34	124	8.24	5.1	25.3	0	0	0		
2006-Jun-09	18:35	78	8.24	4.9	27.0	0	0	0		
2006-Jun-09	18:35	124	8.23	2.2	27.9	0	0	0		
2006-Jun-09	18:35	142	8.23	2.3	28.7	0	0	0		
2006-Jun-09	18:36	165	8.23	2.3	29.5	0	0	0		
2006-Jun-09	18:36	169	8.23	2.3	30.3	0	0	0		
2006-Jun-09	18:36	165	8.23	2.3	31.0	0	0	0		
2006-Jun-09	18:37	151	8.23	2.3	31.8	0	0	0		
2006-Jun-09	18:37	160	8.23	2.3	32.6	0	0	0		
2006-Jun-09	18:37	156	8.23	1.5	33.3	0	0	0		
2006-Jun-09	18:38	160	8.23	1.2	33.7	0	0	0		
2006-Jun-09	18:38	165	8.23	1.2	34.1	0	0	0		
2006-Jun-09	18:38	174	8.22	2.1	34.7	0	0	0		
2006-Jun-09	18:39	691	8.23	0.0	34.9	0	0	0		
2006-Jun-09	18:39								Reset Total, Vol = 34.9 bbl	
2006-Jun-09	18:39	687	8.22	0.0	0.0	0	0	0		
2006-Jun-09	18:39	687	8.23	0.0	0.0	0	0	0		
2006-Jun-09	18:39								Bump Top Plug	
2006-Jun-09	18:39	687	8.23	0.0	0.0	0	0	0		
2006-Jun-09	18:39	687	8.23	0.0	0.0	0	0	0		
2006-Jun-09	18:39								10 bbl 35/65 Poz C+adds circulated to Surface	
2006-Jun-09	18:39	687	8.23	0.0	0.0	0	0	0		
2006-Jun-09	18:40	32	8.23	0.0	0.0	0	0	0		
2006-Jun-09	18:40								Float Holding	
2006-Jun-09	18:40	14	8.22	0.0	0.0	0	0	0		
2006-Jun-09	18:40	14	8.22	0.0	0.0	0	0	0		
2006-Jun-09	18:40								Pressure up to 300 psi	
2006-Jun-09	18:40	14	8.23	0.0	0.0	0	0	0		
2006-Jun-09	18:41	60	8.23	0.0	0.0	0	0	0		
2006-Jun-09	18:41	60	8.22	0.0	0.0	0	0	0		
2006-Jun-09	18:41	169	8.22	0.2	0.0	0	0	0		
2006-Jun-09	18:42	435	8.22	0.0	0.0	0	0	0		
2006-Jun-09	18:42	435	8.22	0.0	0.0	0	0	0		

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 23 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Well		Field				Service Date		Customer			Job Number
JEENNINGS GAS UNIT #3-30		PANOMA GAS				06160-Jun-09		EXXON MOBIL CORPORATION			2205551217
Date	Time	Treating Pressure	Density	Flowmeter Rate	Flowmeter Volume	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Jun-09	18:42								Wait 30 minutes		
2006-Jun-09	18:42	430	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:42	430	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:43	435	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:43	435	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:43	435	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:44	435	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:44	435	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:44	439	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:45	439	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:45	439	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:45	439	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:46	444	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:46	444	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:46	444	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:47	444	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:47	444	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:47	449	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:48	449	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:48	449	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:48	449	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:49	449	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:49	449	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:49	453	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:50	453	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:50	453	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:50	453	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:51	453	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:51	453	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:51	458	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:52	458	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:52	458	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:52	458	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:53	458	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:53	458	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:54	462	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:54	462	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:54	462	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:55	462	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:55	462	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:55	462	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:56	462	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:56	462	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:56	467	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:57	467	8.22	0.0	0.0	0	0	0			
2006-Jun-09	18:57	467	8.21	0.0	0.0	0	0	0			
2006-Jun-09	18:57	467	8.21	0.0	0.0	0	0	0			
2006-Jun-09	18:58	467	8.21	0.0	0.0	0	0	0			
2006-Jun-09	18:58	467	8.21	0.0	0.0	0	0	0			
2006-Jun-09	18:58	467	8.21	0.0	0.0	0	0	0			
2006-Jun-09	18:59	467	8.21	0.0	0.0	0	0	0			
2006-Jun-09	18:59	471	8.21	0.0	0.0	0	0	0			
2006-Jun-09	18:59	471	8.21	0.0	0.0	0	0	0			

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 23 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Well		Field			Service Date		Customer			Job Number
JENNINGS GAS UNIT #3-30		PANOMA GAS			06160-Jun-09		EXXON MOBIL CORPORATION			2205551217
Date	Time	Treating Pressure	Density	Flowmeter Rate	Flowmeter Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jun-09	19:00	471	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:00	471	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:00	471	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:01	471	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:01	471	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:01	471	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:02	471	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:02	471	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:02	471	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:03	471	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:03	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:03	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:03	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:04	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:04	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:04	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:05	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:05	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:05	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:06	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:06	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:06	476	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:07	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:07	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:07	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:08	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:08	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:08	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:09	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:09	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:09	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:10	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:10	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:10	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:11	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:11	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:11	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:12	481	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:12	485	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:12	485	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:13	485	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:13	485	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:13	485	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:14	485	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:14	302	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:14	14	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:15	14	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:15	14	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:15	14	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:16	14	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:16	14	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:16	14	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:16								Reset Total, Vol = 0.05 bbl	
2006-Jun-09	19:16	14	8.21	0.0	0.0	0	0	0		
2006-Jun-09	19:16								Run 1" tubing	

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 OCT 23 2006  
 CONSERVATION DIVISION  
 WICHITA, KS

Well			Field			Service Date		Customer			Job Number
JENNINGS GAS UNIT #3-30			PANOMA GAS			06160-Jun-09		EXXON MOBIL CORPORATION			2205551217
Date	Time	Treating Pressure	Density	Flowmeter Rate	Flowmeter Volume	0	0	0	Message		
	24 hr clock	psf	lb/gal	bbl/min	bbl	0	0	0			
2006-Jun-09	19:16	14	8.21	0.0	0.0	0	0	0			
2006-Jun-09	19:54								Start Top Out		
2006-Jun-09	19:54	14	8.19	0.0	0.0	0	0	0			
2006-Jun-09	19:54	14	8.19	0.0	0.0	0	0	0			
2006-Jun-09	19:54	14	8.21	0.0	0.0	0	0	0			
2006-Jun-09	19:55	14	8.21	0.0	0.0	0	0	0			
2006-Jun-09	19:55	78	8.20	1.0	0.1	0	0	0			
2006-Jun-09	19:55	78	8.21	0.9	0.4	0	0	0			
2006-Jun-09	19:56	73	8.22	0.8	0.7	0	0	0			
2006-Jun-09	19:56	78	8.22	0.8	1.0	0	0	0			
2006-Jun-09	19:56	270	8.22	1.7	1.5	0	0	0			
2006-Jun-09	19:57	243	8.22	1.8	2.1	0	0	0			
2006-Jun-09	19:57	229	8.21	1.8	2.7	0	0	0			
2006-Jun-09	19:57	247	9.95	1.8	3.4	0	0	0			
2006-Jun-09	19:58	266	12.50	1.9	3.9	0	0	0			
2006-Jun-09	19:58	307	14.06	1.8	4.6	0	0	0			
2006-Jun-09	19:58	362	14.69	1.8	5.2	0	0	0			
2006-Jun-09	19:59	394	15.24	1.7	5.7	0	0	0			
2006-Jun-09	19:59	421	15.10	1.7	6.3	0	0	0			
2006-Jun-09	19:59	426	14.71	1.7	6.9	0	0	0			
2006-Jun-09	20:00	389	14.99	1.7	7.5	0	0	0			
2006-Jun-09	20:00	407	15.01	1.7	8.0	0	0	0			
2006-Jun-09	20:00	407	14.81	1.7	8.6	0	0	0			
2006-Jun-09	20:01	412	15.16	1.7	9.2	0	0	0			
2006-Jun-09	20:01	421	14.99	1.7	9.7	0	0	0			
2006-Jun-09	20:01	426	14.75	1.8	10.3	0	0	0			
2006-Jun-09	20:02	385	14.53	1.7	10.9	0	0	0			
2006-Jun-09	20:02	380	14.99	1.7	11.5	0	0	0			
2006-Jun-09	20:02	426	15.52	1.7	12.0	0	0	0			
2006-Jun-09	20:03	471	14.83	1.8	12.6	0	0	0			
2006-Jun-09	20:03	435	14.23	1.7	13.2	0	0	0			
2006-Jun-09	20:03	380	15.81	1.8	13.8	0	0	0			
2006-Jun-09	20:04	476	15.33	1.7	14.4	0	0	0			
2006-Jun-09	20:04	110	14.72	0.8	14.8	0	0	0			
2006-Jun-09	20:04	110	14.78	0.7	15.1	0	0	0			
2006-Jun-09	20:05	110	15.13	0.8	15.3	0	0	0			
2006-Jun-09	20:05	114	15.52	0.9	15.6	0	0	0			
2006-Jun-09	20:05	110	15.36	0.8	15.9	0	0	0			
2006-Jun-09	20:06	325	14.75	1.4	16.2	0	0	0			
2006-Jun-09	20:06	311	14.78	1.4	16.6	0	0	0			
2006-Jun-09	20:06	288	14.80	1.5	17.1	0	0	0			
2006-Jun-09	20:07	302	14.82	1.4	17.6	0	0	0			
2006-Jun-09	20:07	284	14.83	1.5	18.1	0	0	0			
2006-Jun-09	20:07	311	15.00	1.4	18.5	0	0	0			
2006-Jun-09	20:08	307	15.32	1.4	19.0	0	0	0			
2006-Jun-09	20:08	298	15.15	1.4	19.5	0	0	0			
2006-Jun-09	20:08	316	14.94	1.4	20.0	0	0	0			
2006-Jun-09	20:09	288	15.15	1.5	20.5	0	0	0			
2006-Jun-09	20:09	311	15.01	1.4	20.9	0	0	0			
2006-Jun-09	20:09	311	14.66	1.5	21.4	0	0	0			
2006-Jun-09	20:10	293	14.47	1.4	21.9	0	0	0			
2006-Jun-09	20:10	270	14.89	1.5	22.4	0	0	0			
2006-Jun-09	20:10	279	15.59	1.5	22.8	0	0	0			
2006-Jun-09	20:11	330	15.25	1.4	23.3	0	0	0			

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**OCT 23 2006**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

Well		Field			Service Date		Customer			Job Number
JENNINGS GAS UNIT #3-30		PANOMA GAS			06160-Jun-09		EXXON MOBIL CORPORATION			2205551217
Date	Time	Treating Pressure	Density	Flowmeter Rate	Flowmeter Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jun-09	20:11	325	14.72	1.3	23.8	0	0	0		
2006-Jun-09	20:11	302	14.72	1.4	24.3	0	0	0		
2006-Jun-09	20:12	275	14.69	1.4	24.7	0	0	0		
2006-Jun-09	20:12	284	14.63	1.4	25.2	0	0	0		
2006-Jun-09	20:12	284	14.61	1.5	25.7	0	0	0		
2006-Jun-09	20:13	279	14.81	1.4	26.2	0	0	0		
2006-Jun-09	20:13	293	15.30	1.4	26.6	0	0	0		
2006-Jun-09	20:13	288	15.68	1.4	27.1	0	0	0		
2006-Jun-09	20:14	320	15.02	1.5	27.6	0	0	0		
2006-Jun-09	20:14	311	15.10	1.4	28.1	0	0	0		
2006-Jun-09	20:14	311	15.34	1.5	28.5	0	0	0		
2006-Jun-09	20:15	316	15.49	1.5	29.0	0	0	0		
2006-Jun-09	20:15	330	15.26	1.5	29.5	0	0	0		
2006-Jun-09	20:15	325	15.48	1.4	30.0	0	0	0		
2006-Jun-09	20:16	325	15.04	1.4	30.4	0	0	0		
2006-Jun-09	20:16	298	15.32	1.3	30.9	0	0	0		
2006-Jun-09	20:16	307	15.60	1.4	31.4	0	0	0		
2006-Jun-09	20:17	325	14.92	1.4	31.8	0	0	0		
2006-Jun-09	20:17	311	15.01	1.4	32.3	0	0	0		
2006-Jun-09	20:17	298	14.99	1.4	32.8	0	0	0		
2006-Jun-09	20:18	270	14.99	1.3	33.2	0	0	0		
2006-Jun-09	20:18	270	14.99	1.4	33.7	0	0	0		
2006-Jun-09	20:18	261	14.98	1.3	34.1	0	0	0		
2006-Jun-09	20:19	252	14.98	1.3	34.6	0	0	0		
2006-Jun-09	20:19	266	14.94	1.3	35.0	0	0	0		
2006-Jun-09	20:19	252	13.09	1.3	35.4	0	0	0		
2006-Jun-09	20:20	252	9.80	1.3	35.9	0	0	0		
2006-Jun-09	20:20	179	9.28	1.3	36.3	0	0	0		
2006-Jun-09	20:20	37	8.92	0.0	36.6	0	0	0		
2006-Jun-09	20:21	32	8.90	0.0	36.6	0	0	0		
2006-Jun-09	20:21	18	8.89	0.0	36.6	0	0	0		
2006-Jun-09	20:21	14	8.89	0.0	36.6	0	0	0		
2006-Jun-09	20:22	18	8.89	0.0	36.6	0	0	0		
2006-Jun-09	20:22	14	8.88	0.0	36.6	0	0	0		
2006-Jun-09	20:22	14	8.88	0.0	36.6	0	0	0		
2006-Jun-09	20:23	14	8.88	0.0	36.6	0	0	0		
2006-Jun-09	20:23	18	8.87	0.0	36.6	0	0	0		
2006-Jun-09	20:23	18	8.87	0.0	36.6	0	0	0		
2006-Jun-09	20:24	18	8.87	0.0	36.6	0	0	0		
2006-Jun-09	20:24	14	8.86	0.0	36.6	0	0	0		
2006-Jun-09	20:24	18	8.86	0.0	36.6	0	0	0		
2006-Jun-09	20:25	18	8.86	0.0	36.6	0	0	0		
2006-Jun-09	20:25	23	8.84	0.0	36.9	0	0	0		
2006-Jun-09	20:25	73	8.38	4.9	37.7	0	0	0		
2006-Jun-09	20:25								Reset Total, Vol = 34.33 bbl	

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Well JENNINGS GAS UNIT #3-30			Field PANOMA GAS			Service Date 06160-Jun-09		Customer EXXON MOBIL CORPORATION			Job Number 2205551217				
Date	Time 24 hr clock	Treating Pressure psi	Density lb/gal	Flowmeter Rate bbl/min	Flowmeter Volume bbl	0	0	0	Message						
						0	0	0							
<b>Post Job Summary</b>															
Average Pump Rates, bpm						Volume of Fluid Injected, bbl									
Slurry		N2		Mud		Maximum Rate		Total Slurry		Mud		Spacer		N2	
5						6		145				10			
Treating Pressure Summary, psi						Breakdown Fluid									
Maximum		Final		Average		Bump Plug to		Breakdown		Volume		Density			
200				120		690						8.34 lb/gal			
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mix Water Temp		<input checked="" type="checkbox"/> Cement Circulated to Surface?		Volume		10 bbl			
%		146 bbl		34.9 bbl		°F		<input type="checkbox"/> Washed Thru Perfs		To		ft			
Customer or Authorized Representative				Schlumberger Supervisor											
McBrayer, Thomas				Ousley, John				<input type="checkbox"/> CirculationLost		<input checked="" type="checkbox"/> Job Completed					

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