

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5208
Name: ExxonMobil Oil Corporation
Address: P. O. Box 4358
City/State/Zip: Houston, Texas 77210-4358
Purchaser: spot market
Operator Contact Person: Jacqueline Davis
Phone: (281) 654-1913
Contractor: Name: Pioneer Drilling Services
License: 33545

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

7/9/06 7/11/06 9/7/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-22529-00-00
County: Stevens
NW-NWSE Sec. 27 Twp. 31 S. R. 35 East West
2355 feet from (S) / N (circle one) Line of Section
2600 feet from (E) / W (circle one) Line of Section

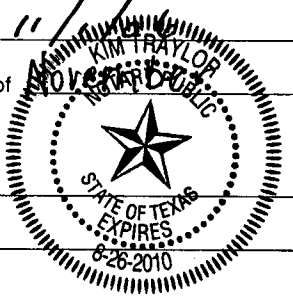
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Anderson Unit Well #: 3-27
Field Name: Panoma
Producing Formation: Council Grove
Elevation: Ground: 2995' Kelly Bushing: 3006'
Total Depth: 3210' Plug Back Total Depth: 3097'
Amount of Surface Pipe Set and Cemented at 638 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AM INH 8/14/08
(Data must be collected from the Reserve Pit)
Chloride content 2000 ppm Fluid volume 5070 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____
Lease Name: _____ License No.: NOV 02 2006
Quarter _____ Sec. _____ Twp. _____ S. R. **CONSERVATION DIVISION**
County: _____ Docket No.: **WICHITA, KS**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jacqueline Davis
Title: Support Stf. Ofc. Asst Date: 11/1/06
Subscribed and sworn to before me this 1 day of November
2006.
Notary Public: Kim Taylor
Date Commission Expires: Aug-26, 2010



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: ExxonMobil Oil Corporation Lease Name: Anderson Unit Well #: 3-27
 Sec. 27 Twp. 31 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Log Litho-Density/Gamma Ray Array/Induction/SP Linear Correlation/Gamma Ray Microlog Gamma Ray	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum see attachment
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	32	638'	Class C	470	35/65 Poz C
production	7 7/8"	5 1/2"	15.5	3200'	35/65 Poz C	165	6%D20+2%S1
					SS 10	130	.2%D65&D46

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
3	2906' - 2926'	500 gal 15% HCL & gelled water spacer, 1PPA - 4PPA sand stages w/N2 @65Q, 708 bbls gelled water, 947,917 scf N2, 158,100 lbs 16 - 30 sand	2906'-26'

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	2975'	--	
Date of First, Resumed Production, SWD or Enhr. pending			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

Attachment to Form ACO-1
 ExxonMobil Oil Corporation
 Anderson Unit #3-27
 Sec. 27, Twp. 31S, R. 35W
 Stevens County

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WELL NAME	INTERVAL NAME	INTVL	INTVL	INTVL	INTVL	INTVL	VALID DATA INTVL THICK (FT)
		TOP (FT) (MD- DR)	BASE (FT) (MD- DR)	TOP (FT) (TVD- SL)	BASE (FT) (TVD- SL)	THICK (FT)	
Anderson 3-27	Herrington	2552	2583	454	423	31	31
Anderson 3-27	Krider	2583	2664	423	342	81	81
Anderson 3-27	Winfield	2664	2715	342	291	51	51
Anderson 3-27	Towanda	2715	2774	291	232	59	59
Anderson 3-27	Ft.Riley	2774	2870	232	136	96	96
Anderson 3-27	Wreford	2870	2895	136	111	25	25
Anderson 3-27	CGA	2895	2959	111	47	64	64
Anderson 3-27	CGB	2959	3086	47	-80	127	127
Anderson 3-27	CGC	3086	3186	-80	-180	100	100

Datum: 3006' KB

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 WICHITA, KS



Cementing Service Report

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Well		Customer		Job Number					
ANDERSON UNIT 3-27		EXXON MOBIL CORPORATION		2205551253					
Field		Location (legal)		Schlumberger Location					
PANOMA GAS		SEC 27-T31S-R35W		Perryton, TX					
Formation Name/Type		Deviation		Well MD					
Dirty-Sandstone				650 ft					
County		State/Province		Well TVD					
STEVENS		KANSAS		650 ft					
Well Master:		API / UWI:		Casing/Liner					
OG30811672		15189225290000							
Rlg Name		Drilled For		Service Via					
PIONEER #49		Oil & Gas		Land					
Offshore Zone		Well Class		Well Type					
		New		Development					
Drilling Fluid Type		Max. Density		Plastic VI: cp					
		9.4 lb/gal							
Service Line		Job Type		Perforations/Open Hole					
Cementing		Cem Surface Casing							
Max. Allowed Tubing Pressure		Max. Allowed Ann. Pressure		Well Head Connection					
500 psi		psi		8 5/8" H&SM					
Service Instructions		Top, ft		Bottom, ft					
Cement 8 5/8" Surface Casing									
275 SKS 35/65 Poz.C + 6%D20 + 2%S1 + 0.125 pps D130		spr		No. of Shots					
195 SKS Class C + 2%S1 + 0.125 pps D130									
Displace with Fresh Water		Treat Down		Displacement					
Top out Cement 150 SKS. TAKE 1" SWADGE FOR TOP OUT.		Casing		33.7 bbl					
		Tubing Vol.		39 bbl					
		Packer Type		Annular Vol.					
				47 bbl					
		Casing Tools		Squeeze Job					
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/>		Squeeze Type					
LIT Pressure: 175 psi		Shoe Type: Guide		Tool Type:					
Pipe Rotated <input type="checkbox"/>		Pipe Reciprocated <input type="checkbox"/>		Tool Depth: ft					
No. Centralizers: Top Plugs: 1 Bottom Plugs:		Shoe Depth: 640 ft		Tail Pipe Size: in					
Cement Head Type: Single		Stage Tool Type:		Tail Pipe Depth: ft					
Job Scheduled For: 7/9/2006		Stage Tool Depth: ft		Collar Type: Auto-Fill					
Arrived on Location: 2006-Jul-09 19:30		Collar Depth: 552 ft		Sqr Total Vol: bbl					
Leave Location: 2006-Jul-09									
Date	Time	Tripping Pressure	Density	Rate	Volume	0	0	0	Message
		24 hr clock	lb/gal	bbl/min	bbl	0	0	0	
2006-Jul-09	20:47	0	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:47								Pressure Test Lines
2006-Jul-09	20:47	0	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:48	0	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:48	0	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:49	5	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:49	5	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:50	5	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:50	5	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:51	5	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:51	14	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:52	151	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:52	151	8.31	0.0	0.0	0	0	0	
2006-Jul-09	20:53	1048	8.31	0.0	0.0	0	0	0	
2006-Jul-09	20:53	14	8.31	0.0	0.0	0	0	0	
2006-Jul-09	20:54	50	8.32	0.0	0.0	0	0	0	
2006-Jul-09	20:54								Start Pumping Spacer
2006-Jul-09	20:54	73	8.31	5.4	1.0	0	0	0	
2006-Jul-09	20:55	60	8.31	4.7	4.2	0	0	0	
2006-Jul-09	20:55	64	9.08	4.7	5.9	0	0	0	
2006-Jul-09	20:55								Reset Total, Vol = 5.87 bbl
2006-Jul-09	20:55	64	9.39	4.7	0.2	0	0	0	

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WICHITA, KS

Well			Field			Service Date	Customer			Job Number
ANDERSON UNIT #3-27			PANOMA GAS			06180 Jul 09	EXXON MOBIL CORPORATION			2205551253
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jul-09	20:55								Start Mixing Lead Slurry	
2006-Jul-09	20:55	69	9.75	4.7	0.5	0	0	0		
2006-Jul-09	20:56	82	12.37	4.5	2.9	0	0	0		
2006-Jul-09	20:56	78	12.79	4.3	5.1	0	0	0		
2006-Jul-09	20:57	73	12.52	4.4	7.3	0	0	0		
2006-Jul-09	20:57	87	12.40	5.0	9.7	0	0	0		
2006-Jul-09	20:58	87	12.50	5.0	12.2	0	0	0		
2006-Jul-09	20:58	87	12.52	5.0	14.7	0	0	0		
2006-Jul-09	20:59	92	12.73	5.0	17.2	0	0	0		
2006-Jul-09	20:59	92	12.82	5.0	19.7	0	0	0		
2006-Jul-09	21:00	87	12.31	5.0	22.2	0	0	0		
2006-Jul-09	21:00	96	12.98	5.0	24.7	0	0	0		
2006-Jul-09	21:01	82	12.14	5.0	27.2	0	0	0		
2006-Jul-09	21:01	87	12.57	5.0	29.7	0	0	0		
2006-Jul-09	21:02	92	12.64	5.0	32.2	0	0	0		
2006-Jul-09	21:02	87	12.59	5.0	34.8	0	0	0		
2006-Jul-09	21:03	92	12.43	5.0	37.3	0	0	0		
2006-Jul-09	21:03	92	12.44	5.1	39.8	0	0	0		
2006-Jul-09	21:04	87	12.40	5.0	42.3	0	0	0		
2006-Jul-09	21:04	87	12.03	5.0	44.8	0	0	0		
2006-Jul-09	21:05	87	12.24	5.0	47.3	0	0	0		
2006-Jul-09	21:05	78	12.37	5.1	49.9	0	0	0		
2006-Jul-09	21:06	82	12.48	5.1	52.4	0	0	0		
2006-Jul-09	21:06	87	12.53	5.1	54.9	0	0	0		
2006-Jul-09	21:07	82	12.46	5.0	57.4	0	0	0		
2006-Jul-09	21:07	78	12.35	5.1	60.0	0	0	0		
2006-Jul-09	21:08	82	12.29	5.1	62.5	0	0	0		
2006-Jul-09	21:08	78	12.46	5.1	65.0	0	0	0		
2006-Jul-09	21:09	82	12.57	5.1	67.6	0	0	0		
2006-Jul-09	21:09	82	12.64	5.1	70.1	0	0	0		
2006-Jul-09	21:10	92	12.68	5.1	72.6	0	0	0		
2006-Jul-09	21:10	92	12.63	5.1	75.2	0	0	0		
2006-Jul-09	21:11	87	12.48	5.1	77.7	0	0	0		
2006-Jul-09	21:11	78	12.37	5.1	80.2	0	0	0		
2006-Jul-09	21:12	82	12.27	5.1	82.8	0	0	0		
2006-Jul-09	21:12	87	12.40	5.1	85.3	0	0	0		
2006-Jul-09	21:13	92	12.63	5.1	87.9	0	0	0		
2006-Jul-09	21:13	87	12.68	5.1	90.4	0	0	0		
2006-Jul-09	21:14	87	12.37	5.1	92.9	0	0	0		
2006-Jul-09	21:14	82	11.95	5.1	95.5	0	0	0		
2006-Jul-09	21:15	87	12.53	5.1	98.0	0	0	0		
2006-Jul-09	21:15	82	12.58	5.1	98.1	0	0	0		
2006-Jul-09	21:15								Reset Total, Vol = 98.08 bbl	
2006-Jul-09	21:15								Start Mixing Tail Slurry	
2006-Jul-09	21:15	82	12.67	5.1	0.2	0	0	0		
2006-Jul-09	21:15	101	13.64	5.1	2.4	0	0	0		
2006-Jul-09	21:16	110	14.41	5.1	4.9	0	0	0		
2006-Jul-09	21:16	119	14.97	5.1	7.4	0	0	0		
2006-Jul-09	21:17	128	15.31	5.1	10.0	0	0	0		
2006-Jul-09	21:17	119	14.76	5.0	12.5	0	0	0		
2006-Jul-09	21:18	110	14.49	5.1	15.0	0	0	0		
2006-Jul-09	21:18	114	14.69	5.1	17.6	0	0	0		
2006-Jul-09	21:19	110	14.91	5.1	20.1	0	0	0		
2006-Jul-09	21:19	110	14.95	5.1	22.6	0	0	0		

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Well			Field		Service Date		Customer			Job Number
ANDERSON UNIT #3-27			PANOMA GAS		06/19/06-Jul-09		EXXON MOBIL CORPORATION			2205551253
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message	
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0		
2006-Jul-09	21:20	101	14.82	5.1	25.1	0	0	0		
2006-Jul-09	21:20	119	14.70	5.0	27.7	0	0	0		
2006-Jul-09	21:21	124	14.65	5.1	30.2	0	0	0		
2006-Jul-09	21:21	124	14.80	5.1	32.7	0	0	0		
2006-Jul-09	21:22	119	14.90	5.1	35.3	0	0	0		
2006-Jul-09	21:22	105	14.96	5.1	37.8	0	0	0		
2006-Jul-09	21:23	110	14.99	5.0	40.3	0	0	0		
2006-Jul-09	21:23	119	14.93	5.0	42.8	0	0	0		
2006-Jul-09	21:24	119	14.69	5.1	45.4	0	0	0		
2006-Jul-09	21:24	114	14.68	5.0	47.9	0	0	0		
2006-Jul-09	21:24								Reset Total, Vol = 48.59 bbl	
2006-Jul-09	21:24	5	13.53	0.0	48.6	0	0	0		
2006-Jul-09	21:25	5	13.32	0.0	0.0	0	0	0		
2006-Jul-09	21:25								Drop Top Plug	
2006-Jul-09	21:25								Start Displacement	
2006-Jul-09	21:25	5	13.49	0.0	0.0	0	0	0		
2006-Jul-09	21:25	5	14.02	0.0	0.0	0	0	0		
2006-Jul-09	21:25	0	14.07	0.0	0.0	0	0	0		
2006-Jul-09	21:26	0	13.30	0.0	0.0	0	0	0		
2006-Jul-09	21:26	0	12.72	0.0	0.0	0	0	0		
2006-Jul-09	21:27	0	12.08	0.0	0.0	0	0	0		
2006-Jul-09	21:27	64	8.79	3.9	0.9	0	0	0		
2006-Jul-09	21:28	50	8.76	3.9	2.9	0	0	0		
2006-Jul-09	21:28	55	8.38	3.0	4.6	0	0	0		
2006-Jul-09	21:29	60	8.32	4.7	6.6	0	0	0		
2006-Jul-09	21:29	69	8.33	4.8	9.0	0	0	0		
2006-Jul-09	21:29								Reset Total, Vol = 32.98 bbl	
2006-Jul-09	21:29	69	8.37	4.8	9.3	0	0	0		
2006-Jul-09	21:29	69	8.40	4.8	9.4	0	0	0		
2006-Jul-09	21:29								Bump Top Plug	
2006-Jul-09	21:30	73	8.41	4.7	11.4	0	0	0		
2006-Jul-09	21:30	92	8.43	4.7	13.2	0	0	0		
2006-Jul-09	21:30								Hold Pressure 15 min	
2006-Jul-09	21:30	92	8.43	4.7	13.8	0	0	0		
2006-Jul-09	21:31	146	8.32	5.6	16.2	0	0	0		
2006-Jul-09	21:31	80	8.32	3.1	18.9	0	0	0		
2006-Jul-09	21:32	137	8.35	5.3	21.3	0	0	0		
2006-Jul-09	21:32	142	8.35	5.2	23.9	0	0	0		
2006-Jul-09	21:33	156	8.33	5.2	26.5	0	0	0		
2006-Jul-09	21:33	128	8.32	2.0	27.8	0	0	0		
2006-Jul-09	21:34	137	8.32	2.0	28.8	0	0	0		
2006-Jul-09	21:34	133	8.32	2.0	29.8	0	0	0		
2006-Jul-09	21:35	156	8.32	2.0	30.8	0	0	0		
2006-Jul-09	21:35	156	8.33	2.0	31.8	0	0	0		
2006-Jul-09	21:36	156	8.32	2.0	32.7	0	0	0		
2006-Jul-09	21:36	764	8.32	0.0	33.0	0	0	0		
2006-Jul-09	21:37	764	8.33	0.0	33.0	0	0	0		
2006-Jul-09	21:37	764	8.32	0.0	33.0	0	0	0		
2006-Jul-09	21:38	764	8.32	0.0	33.0	0	0	0		
2006-Jul-09	21:38	769	8.32	0.0	33.0	0	0	0		
2006-Jul-09	21:39	769	8.32	0.0	33.0	0	0	0		
2006-Jul-09	21:39	774	8.32	0.0	33.0	0	0	0		
2006-Jul-09	21:40	774	8.32	0.0	33.0	0	0	0		
2006-Jul-09	21:40	778	8.32	0.0	33.0	0	0	0		

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Well			Field	Service Date			Customer		Job Number
ANDERSON UNIT #3-27			PANOMA GAS	06/18/06-07/04/06			EXXON MOBIL CORPORATION		2:06661253
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psl	lb/gal	bbt/min	bbt	0	0	0	
2006-Jul-09	21:41	778	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:41	778	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:42	783	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:42	783	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:43	783	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:43	783	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:44	787	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:44	787	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:45	787	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:45	792	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:46	792	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:46	792	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:47	792	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:47	792	8.32	0.0	33.0	0	0	0	
2006-Jul-09	21:48	797	8.32	0.0	0.0	0	0	0	
2006-Jul-09	21:48	797	8.32	0.0	0.0	0	0	0	
2006-Jul-09	21:49	9	8.32	0.0	0.0	0	0	0	
2006-Jul-09	21:49	9	8.32	0.0	0.0	0	0	0	
2006-Jul-09	21:50	9	8.32	0.0	0.0	0	0	0	
2006-Jul-09	21:50	5	8.32	0.0	0.0	0	0	0	
2006-Jul-09	22:29	5	8.31	0.0	0.0	0	0	0	
2006-Jul-09	22:29	5	8.31	0.0	0.0	0	0	0	
2006-Jul-09	22:29								Start 1" Top Out
2006-Jul-09	22:30	5	8.31	0.0	0.0	0	0	0	
2006-Jul-09	22:30	5	8.31	0.0	0.0	0	0	0	
2006-Jul-09	22:31	5	8.31	0.0	0.0	0	0	0	
2006-Jul-09	22:31	69	8.33	0.0	0.0	0	0	0	
2006-Jul-09	22:32	197	8.30	0.0	0.0	0	0	0	
2006-Jul-09	22:32	69	8.30	0.3	0.1	0	0	0	
2006-Jul-09	22:33	158	8.31	1.6	0.6	0	0	0	
2006-Jul-09	22:33	146	8.31	1.6	1.4	0	0	0	
2006-Jul-09	22:34	128	11.39	1.6	2.2	0	0	0	
2006-Jul-09	22:34	197	14.03	1.6	3.0	0	0	0	
2006-Jul-09	22:35	247	14.91	1.6	3.8	0	0	0	
2006-Jul-09	22:35	256	14.95	1.6	4.6	0	0	0	
2006-Jul-09	22:36	188	14.80	1.5	5.4	0	0	0	
2006-Jul-09	22:36	229	14.42	1.5	6.1	0	0	0	
2006-Jul-09	22:37	215	15.26	1.5	6.8	0	0	0	
2006-Jul-09	22:37	238	14.78	1.5	7.6	0	0	0	
2006-Jul-09	22:38	243	14.71	1.5	8.3	0	0	0	
2006-Jul-09	22:38	238	15.31	1.5	9.0	0	0	0	
2006-Jul-09	22:39	261	14.92	1.5	9.8	0	0	0	
2006-Jul-09	22:39	229	14.68	1.5	10.5	0	0	0	
2006-Jul-09	22:40	211	14.68	1.5	11.2	0	0	0	
2006-Jul-09	22:40	211	14.59	1.5	12.0	0	0	0	
2006-Jul-09	22:41	206	14.42	1.5	12.7	0	0	0	
2006-Jul-09	22:41	220	14.72	1.5	13.4	0	0	0	
2006-Jul-09	22:42	247	14.77	1.5	14.2	0	0	0	
2006-Jul-09	22:42	220	14.58	1.5	14.9	0	0	0	
2006-Jul-09	22:43	215	14.62	1.5	15.7	0	0	0	
2006-Jul-09	22:43	233	14.78	1.5	16.4	0	0	0	
2006-Jul-09	22:44	215	14.78	1.5	17.2	0	0	0	
2006-Jul-09	22:44	229	14.75	1.5	17.9	0	0	0	
2006-Jul-09	22:45	215	14.73	1.5	18.6	0	0	0	

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Well		Field		Service Date		Customer			Job Number
ANDERSON UNIT #3-27		PANOMA GAS		06190-JUL-09		LXXON MOBIL CORPORATION			2209991253
Date	Time	Treating Pressure	Density	Rate	Volume	0	0	0	Message
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0	
2006-Jul-09	22:45	243	14.73	1.5	19.4	0	0	0	
2006-Jul-09	22:46	211	14.73	1.5	20.1	0	0	0	
2006-Jul-09	22:46	229	14.73	1.5	20.9	0	0	0	
2006-Jul-09	22:47	0	14.71	0.0	21.6	0	0	0	
2006-Jul-09	22:47	-5	14.71	0.0	21.6	0	0	0	
2006-Jul-09	22:48	-5	13.80	0.0	21.6	0	0	0	
2006-Jul-09	22:48	-5	13.27	0.0	21.6	0	0	0	
2006-Jul-09	22:49	0	12.63	0.0	21.6	0	0	0	
2006-Jul-09	22:49	0	12.14	0.0	21.6	0	0	0	
2006-Jul-09	22:50	5	11.79	0.0	21.6	0	0	0	
2006-Jul-09	22:50	5	11.43	0.0	21.6	0	0	0	
2006-Jul-09	22:51	-5	11.10	0.0	21.6	0	0	0	
2006-Jul-09	22:51	-5	10.86	0.0	21.6	0	0	0	
2006-Jul-09	22:52	-5	10.71	0.0	21.6	0	0	0	
2006-Jul-09	22:52	-5	10.53	0.0	21.6	0	0	0	
2006-Jul-09	22:53	-5	10.41	0.0	21.6	0	0	0	
2006-Jul-09	22:53	-5	10.39	0.0	21.6	0	0	0	
2006-Jul-09	22:53								Reset Total, Vol = 21.57 bbl
2006-Jul-09	22:53	-5	10.31	0.0	0.0	0	0	0	
2006-Jul-09	22:54	-5	10.21	0.0	0.0	0	0	0	
2006-Jul-09	22:54	-5	10.12	0.0	0.0	0	0	0	
2006-Jul-09	22:54	-5	10.13	0.0	0.0	0	0	0	
2006-Jul-09	22:54								Start Pumping Mud
2006-Jul-09	22:55	-5	10.08	0.0	0.0	0	0	0	

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Post Job Summary

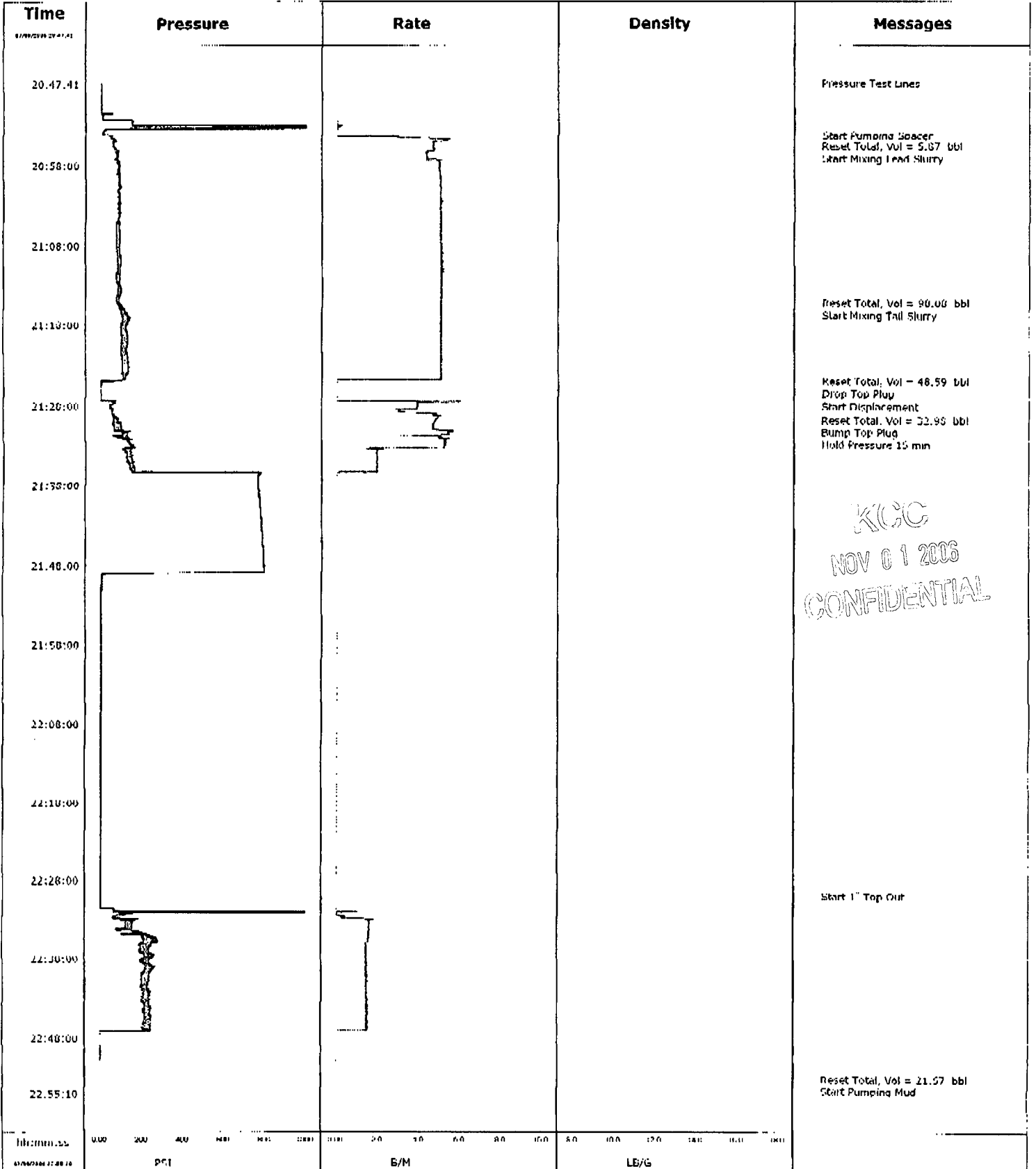
Average Pump Rates, bpm				Volume of Fluid Injected, bbl			
Slurry	N2	Mud	Maximum Rate	Total Slurry	Mud	Spacer	N2
4			5.2	147		5	
Treating Pressure Summary, psi				Breakdown Fluid			
Maximum	Final	Average	Bump Plug to	Breakdown	Volume	Density	
175		100	750			8.74 lb/gal	
Avg. N2 Percent	Designed Slurry Volume	Displacement	Mix Water Temp	<input checked="" type="checkbox"/> Cement Circulated to Surface?	Volume	3	bbl
%	146 bbl	335 bbl	"F	<input type="checkbox"/> Washed Thru Parts	To	ft	
Customer or Authorized Representative			Schlumberger Supervisor				
Clow, Dan			Ousley, John		<input type="checkbox"/> Circulation Lost <input checked="" type="checkbox"/> Job Completed		



Cementing Job Report

CemCAT v1.0

Well	Anderson Unit 27 3	Client	Exxon Mobil
Field	Panama Gas	SIR No.	2205551253
Engineer	John Ousley	Job Type	8 5/8 Surface
Country	United States	Job Date	07-09-2006



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Cementing Service Report

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Customer EXXON MOBIL CORPORATION		Job Number 2205551262							
Well ANDERSON UNIT 3-27		Location (legal) SEC 27-T31S-R35W							
Field PANOMA GAS		Schlumberger Location Perryton, TX							
Formation Name/Type Dirty-Sandstone		Job Start 2006-Jul-12							
Deviation °		Well TVD 3,200 ft							
Bit Size 7.88 in		Well MD 3,200 ft							
County STEVENS		State/Province KANSAS							
BHP psi		BHST 86 °F							
BHCT °F		Pore Press. Gradient psi/ft							
Well Master: 0630811672		API / UWI: 15189225290000							
Rig Name PIONEER #49		Casing/Liner							
Drilled For Oil & Gas		Service Via Land							
Depth, ft 3200		Size, in 5.5							
Weight, lb/ft 15.5		Grade K55							
Thread 8RD									
Offshore Zone		Well Class New							
Well Type Development		Tubing/Drill Pipe							
Drilling Fluid Type		Depth, ft							
Max. Density lb/gal		Size, in							
Plastic Vt cp		Weight, lb/ft							
		Grade							
		Thread							
Service Line Cementing		Job Type Cem Prod Casing							
Max. Allowed Tubing Pressure 2000 psi		Max. Allowed Ann. Pressure psi							
WellHead Connection 5 1/2" H&SM		Perforations/Open Hole							
Service Instructions Cement 5 1/2" Casing 10 bbls F. Water 165 sks of 35/65 Poz:C+6% D20+2%S1+0.125 pps D130 130 sks of SS 10:10+0.2%D65+0.1%D167+0.2%D46+0.125pps D130 L064 FOR DISPLACEMENT		Top, ft							
		Bottom, ft							
		spf							
		No. of Shots							
		Total Interval ft							
		Diameter in							
		Treat Down Casing							
		Displacement 74.1 bbl							
		Packer Type							
		Packer Depth ft							
		Tubing Vol. bbl							
		Casing Vol. 76.16 bbl							
		Annular Vol. 98.88 bbl							
		OpenHole Vol bbl							
Casing/Tubing Secured <input checked="" type="checkbox"/>		1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>							
Lift Pressure: 870 psi		Casing Tools							
Pipe Rotated <input type="checkbox"/>		Squeeze Job							
Pipe Reciprocated <input type="checkbox"/>		Shoe Type:							
No. Centralizers: Top Plugs: 1		Shoe Depth: ft							
Bottom Plugs:		Tool Type:							
Cement Head Type: Single		Stage Tool Type:							
Job Scheduled For:		Stage Tool Depth: ft							
Arrived on Location: 2006-Jul-12 16:10		Collar Type:							
Leave Location: 2006-Jul-12 20:10		Collar Depth: ft							
		Squeeze Total Vol: bbl							
Date	Time	Treating Pressure psi	Density lb/gal	CMT RATE bbl/min	CMT VOL bbl	0	0	0	Message
2006-Jul-12	18:36	5	8.31	0.0	0.0	0	0	0	
2006-Jul-12	18:36	5	8.31	0.0	0.0	0	0	0	
2006-Jul-12	18:36								Start Job
2006-Jul-12	18:36	5	8.31	0.0	0.0	0	0	0	Start Pumping Spacer
2006-Jul-12	18:36	5	8.31	0.0	0.0	0	0	0	Pressure Test Lines
2006-Jul-12	18:37	5	8.30	0.0	0.0	0	0	0	
2006-Jul-12	18:37	5	8.31	0.0	0.0	0	0	0	
2006-Jul-12	18:38	247	8.31	3.3	0.3	0	0	0	
2006-Jul-12	18:38	32	8.31	0.0	1.4	0	0	0	
2006-Jul-12	18:39	32	8.31	0.0	1.4	0	0	0	
2006-Jul-12	18:39	119	8.31	0.0	1.4	0	0	0	
2006-Jul-12	18:40	60	8.30	0.0	1.4	0	0	0	
2006-Jul-12	18:40	128	8.31	1.5	1.4	0	0	0	
2006-Jul-12	18:41	192	8.31	4.8	3.5	0	0	0	
2006-Jul-12	18:41	188	8.57	4.9	6.0	0	0	0	
2006-Jul-12	18:41								Reset Total, Vol = 6.93 bbl
2006-Jul-12	18:41	201	9.29	4.9	6.9	0	0	0	
2006-Jul-12	18:41								Reset Total, Vol = 0.08 bbl
2006-Jul-12	18:41	206	9.32	4.9	7.0	0	0	0	
2006-Jul-12	18:41								Start Mixing Lead Slurry

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KANSAS CORPORATION COMMISSION
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CONSERVATION DIVISION
WICHITA, KS

Well			Field			Service Date		Customer			Job Number
ANDERSON UNIT #3-27			PANOMA GAS			06193-Jul-12		EXXON MOBIL CORPORATION			2205551262
Date	Time	Treating Pressure	Density	CMT RATE	CMT VOL	0	0	0	Message		
	24 hr clock	psi	lb/gal	bbl/min	bbl	0	0	0			
2006-Jul-12	18:41	201	9.45	4.9	0.2	0	0	0			
2006-Jul-12	18:42	201	9.72	4.9	1.0	0	0	0			
2006-Jul-12	18:42								End Spacer		
2006-Jul-12	18:42								Pressure Test Lines		
2006-Jul-12	18:42	206	9.85	4.9	1.2	0	0	0			
2006-Jul-12	18:42	201	9.94	4.9	1.4	0	0	0			
2006-Jul-12	18:42	220	11.11	4.9	3.8	0	0	0			
2006-Jul-12	18:43	238	11.85	4.9	6.3	0	0	0			
2006-Jul-12	18:43	224	12.39	4.9	8.7	0	0	0			
2006-Jul-12	18:44	224	12.40	4.9	11.2	0	0	0			
2006-Jul-12	18:44	220	12.34	5.0	13.7	0	0	0			
2006-Jul-12	18:45	206	12.29	5.0	16.1	0	0	0			
2006-Jul-12	18:45	188	12.26	5.0	18.6	0	0	0			
2006-Jul-12	18:46	169	12.23	5.0	21.1	0	0	0			
2006-Jul-12	18:46	165	12.37	5.0	23.6	0	0	0			
2006-Jul-12	18:47	142	12.40	5.0	26.1	0	0	0			
2006-Jul-12	18:47	133	12.40	5.0	28.6	0	0	0			
2006-Jul-12	18:48	119	12.43	5.1	31.1	0	0	0			
2006-Jul-12	18:48	114	12.30	5.0	33.6	0	0	0			
2006-Jul-12	18:49	114	12.30	5.1	36.2	0	0	0			
2006-Jul-12	18:49	110	12.30	5.1	38.7	0	0	0			
2006-Jul-12	18:50	114	12.30	5.1	41.2	0	0	0			
2006-Jul-12	18:50	124	12.30	5.1	43.8	0	0	0			
2006-Jul-12	18:51	119	12.30	5.1	46.3	0	0	0			
2006-Jul-12	18:51	119	12.31	5.1	48.8	0	0	0			
2006-Jul-12	18:52	137	12.31	5.1	51.4	0	0	0			
2006-Jul-12	18:52	114	12.23	5.1	53.9	0	0	0			
2006-Jul-12	18:53	114	12.29	5.1	56.4	0	0	0			
2006-Jul-12	18:53	114	12.23	5.0	59.0	0	0	0			
2006-Jul-12	18:53								End Lead Slurry		
2006-Jul-12	18:53	114	11.97	5.1	59.7	0	0	0			
2006-Jul-12	18:53	114	11.94	5.1	59.8	0	0	0			
2006-Jul-12	18:53								Start Mixing Tail Slurry		
2006-Jul-12	18:53	101	11.88	4.8	60.0	0	0	0			
2006-Jul-12	18:53								Reset Total, Vol = 59.96 bbl		
2006-Jul-12	18:54	96	12.38	4.5	1.4	0	0	0			
2006-Jul-12	18:54	124	13.97	4.5	3.6	0	0	0			
2006-Jul-12	18:55	133	14.69	4.5	5.9	0	0	0			
2006-Jul-12	18:55	146	15.05	4.5	8.1	0	0	0			
2006-Jul-12	18:56	142	14.91	4.5	10.4	0	0	0			
2006-Jul-12	18:56	133	14.90	4.5	12.7	0	0	0			
2006-Jul-12	18:57	142	14.91	4.5	14.9	0	0	0			
2006-Jul-12	18:57	142	14.97	4.5	17.2	0	0	0			
2006-Jul-12	18:58	156	14.96	4.8	19.5	0	0	0			
2006-Jul-12	18:58	142	14.90	4.5	21.8	0	0	0			
2006-Jul-12	18:59	165	14.86	5.0	24.2	0	0	0			
2006-Jul-12	18:59	165	14.85	4.9	26.7	0	0	0			
2006-Jul-12	19:00	165	14.90	4.9	29.2	0	0	0			
2006-Jul-12	19:00	151	15.05	5.0	31.6	0	0	0			
2006-Jul-12	19:01	165	15.07	4.9	34.1	0	0	0			
2006-Jul-12	19:01	156	15.04	4.8	36.6	0	0	0			
2006-Jul-12	19:01								End Tail Slurry		
2006-Jul-12	19:01	-5	14.39	0.0	36.8	0	0	0			
2006-Jul-12	19:01								Drop Top Plug		

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Well ANDERSON UNIT #3-27			Field PANOMA GAS			Service Date 06193-Jul-12		Customer EXXON MOBIL CORPORATION		Job Number 2205551262
Date	Time 24 hr clock	Treating Pressure psi	Density lb/gal	CMT RATE bbl/min	CMT VOL bbl	0	0	0	Message	
2006-Jul-12	19:01	-5	14.27	0.0	36.8	0	0	0		
2006-Jul-12	19:01	0	14.26	0.0	36.8	0	0	0		
2006-Jul-12	19:01									Start Displacement
2006-Jul-12	19:01	0	14.27	0.0	36.8	0	0	0		
2006-Jul-12	19:01									Reset Total, Vol = 36.80 bbl
2006-Jul-12	19:02	0	9.61	0.0	0.0	0	0	0		
2006-Jul-12	19:02	0	9.31	0.0	0.0	0	0	0		
2006-Jul-12	19:03	9	9.32	0.0	0.0	0	0	0		
2006-Jul-12	19:03	124	9.09	3.6	0.0	0	0	0		
2006-Jul-12	19:04	92	8.95	3.6	0.0	0	0	0		
2006-Jul-12	19:04	174	8.88	5.0	0.0	0	0	0		
2006-Jul-12	19:05	165	-0.00	5.0	0.0	0	0	0		
2006-Jul-12	19:05	146	8.35	5.0	0.0	0	0	0		
2006-Jul-12	19:06	133	7.26	5.0	0.0	0	0	0		
2006-Jul-12	19:06	156	8.32	5.0	0.0	0	0	0		
2006-Jul-12	19:07	0	8.32	0.0	0.0	0	0	0		
2006-Jul-12	19:07	73	8.33	0.0	0.0	0	0	0		
2006-Jul-12	19:08	73	8.32	5.4	1.4	0	0	0		
2006-Jul-12	19:08	69	8.32	5.4	4.1	0	0	0		
2006-Jul-12	19:09	64	8.32	5.0	6.8	0	0	0		
2006-Jul-12	19:09	73	8.32	5.1	9.3	0	0	0		
2006-Jul-12	19:10	78	8.32	5.0	11.8	0	0	0		
2006-Jul-12	19:10	78	8.33	5.0	14.4	0	0	0		
2006-Jul-12	19:11	78	8.33	5.0	16.9	0	0	0		
2006-Jul-12	19:11	78	8.32	5.0	19.4	0	0	0		
2006-Jul-12	19:12	78	8.33	4.7	21.9	0	0	0		
2006-Jul-12	19:12	78	8.33	4.7	24.2	0	0	0		
2006-Jul-12	19:13	78	8.33	4.7	26.6	0	0	0		
2006-Jul-12	19:13	92	8.33	4.7	29.0	0	0	0		
2006-Jul-12	19:14	110	8.33	4.7	31.3	0	0	0		
2006-Jul-12	19:14	142	8.33	4.7	33.7	0	0	0		
2006-Jul-12	19:15	188	8.33	4.7	36.0	0	0	0		
2006-Jul-12	19:15	238	8.32	4.7	38.4	0	0	0		
2006-Jul-12	19:16	298	8.32	4.7	40.8	0	0	0		
2006-Jul-12	19:16	334	8.32	4.7	43.1	0	0	0		
2006-Jul-12	19:17	389	8.32	4.7	45.5	0	0	0		
2006-Jul-12	19:17	444	8.32	4.7	47.9	0	0	0		
2006-Jul-12	19:18	499	8.32	4.7	50.2	0	0	0		
2006-Jul-12	19:18	572	8.32	4.7	52.6	0	0	0		
2006-Jul-12	19:19	600	8.32	4.7	54.9	0	0	0		
2006-Jul-12	19:19	659	8.32	4.7	57.3	0	0	0		
2006-Jul-12	19:20	705	8.32	4.7	59.7	0	0	0		
2006-Jul-12	19:20	755	8.32	4.7	62.0	0	0	0		
2006-Jul-12	19:21	700	8.32	2.6	63.6	0	0	0		
2006-Jul-12	19:21	746	8.32	2.6	64.9	0	0	0		
2006-Jul-12	19:22	774	8.32	2.6	66.2	0	0	0		
2006-Jul-12	19:22	792	8.32	2.6	67.4	0	0	0		
2006-Jul-12	19:23	833	8.32	2.6	68.7	0	0	0		
2006-Jul-12	19:23	1424	8.32	0.0	69.6	0	0	0		
2006-Jul-12	19:24	1437	8.32	0.0	69.6	0	0	0		
2006-Jul-12	19:24	0	8.32	0.0	69.6	0	0	0		
2006-Jul-12	19:25	5	8.32	0.0	69.6	0	0	0		

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Well ANDERSON UNIT #3-27			Field PANOMA GAS			Service Date 06193-Jul-12		Customer EXXON MOBIL CORPORATION			Job Number 2205551262				
Date	Time 24 hr clock	Treating Pressure psi	Density lb/gal	CMT RATE bbl/min	CMT VOL bbl	0 0	0 0	0 0	Message						
Post Job Summary															
Average Pump Rates, bpm						Volume of Fluid Injected, bbl									
Slurry		N2		Mud		Maximum Rate		Total Slurry		Mud		Spacer		N2	
4						5.5		95				5			
Treating Pressure Summary psi						Breakdown Fluid									
Maximum		Final		Average		Bump Plug to		Breakdown		Volume		Density			
850				300		1400						8.33 lb/gal			
Avg. N2 Percent		Designed Slurry Volume		Displacement		Mix Water Temp				<input type="checkbox"/> Cement Circulated to Surface?		Volume		bbl	
		95 bbl		74.1 bbl		°F				<input type="checkbox"/> Washed Thru Perfs		To		ft	
Customer or Authorized Representative				Schlumberger Supervisor								<input type="checkbox"/> Circulation Lost		<input type="checkbox"/> Job Completed	
McBrayer, Thomas				Flanagan, Patrick											

KCC
NOV 01 2006
CONFIDENTIAL

ExxonMobil Production Company
P.O. Box 4358
Houston, Texas 77210

10/01/08

ExxonMobil
Production

November 1, 2006

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 S. Market, Room 2078
Wichita, KS 67202-3802

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NOV 02 2006

CONSERVATION DIVISION
WICHITA, KS

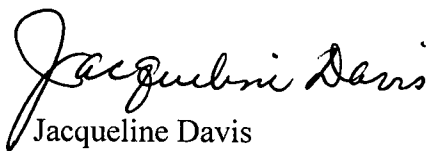
KCC
NOV 01 2006
CONFIDENTIAL

Re: Electric Logs and Information Confidentiality
Anderson Unit #3-27
API No. 15-189-22529

Dear Sir or Madam:

Exxon Mobil Oil Corporation requests that all electric logs and applicable information pertaining to the Anderson Unit #3-27 lease are held confidential for the maximum applicable time period allowed by the Kansas Corporation Commission to include any future allowable extensions.

Sincerely,



Jacqueline Davis
Support Staff Office Assistant